KOLAR Document ID: 1479282

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.						
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:						
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:						
Gas Gathering System:							
Saltwater Disposal Well - Permit No.:	Lease Name:						
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R EW Legal Description of Lease:						
Enhanced Recovery Project Permit No.:							
Entire Project: Yes No	County:						
Number of Injection Wells **							
Field Name:	Production Zone(s):						
** Side Two Must Be Completed.	Injection Zone(s):						
200000000000000000000000000000000000000							
Surface Pit Permit No.:	feet from N / S Line of Section						
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section						
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
Pact Operator's License No.	Contact Person:						
Past Operator's License No.	Contact Person:						
Past Operator's Name & Address:	Phone:						
	Date:						
Title:	Signature:						
New Operator's License No.	Contact Person:						
New Operator's Name & Address:	Phone:						
	Oil / Gas Purchaser:						
	Date:						
Title:	Signature:						
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been						
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.						
is acknowledged as	is acknowledged as						
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Permit No.: Recommended action:	permitted by No.:						
Date: Authorized Signature	Date:						
DISTRICT EPR	PRODUCTION UIC						
DISTRICT EFF	THOUSE HON						

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Side Two

Must Be Filed For All Wells

Lease Name:	KDOR Lease	No.:		_			
(YR DRLD/PRE '67) (i.e. FSL = Feet from South Line) (Oi/Gas/INJ/WSW) (PROD/TA/D/Abandoned) Circle FSL/FNL FEL/FWL FSL/FNL	* Lease Name: _			* Location:			
FSUFNL	Well No.						
FSUFNL FEUFWL					 -		
FSUFNL FEUFWL FSUFNL F			FSL/FNL	FEL/FWL	 _		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	 		
FSUFNL FELIFWL			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	 		
FSUFNL FEUFWL			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FNL FSL/FWL FSL/FNL FSL/FWL FSL/FWL FSL/FWL FSL/FNL FSL/FWL FSL/			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL	 		
FSL/FNL FEL/FWL FEL/FWL FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL	 		
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
FSL/FNLFEL/FWL			FSL/FNL	FEL/FWL	_		
			FSL/FNL	FEL/FWL			
FSL/FNL FEL/FWL			FSL/FNL	FEL/FWL	 		
				FEL/FWL			
			FSL/FNL	FEL/FWL	 		
FSL/FNLFEL/FWL							

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1479282

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS §
COUNTY OF MORTON §

This Assignment and Bill of Sale (this "Assignment") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "Effective Time"), from Riviera Upstream, LLC, a Delaware limited liability company ("RUL") and Riviera Operating, LLC, a Delaware limited liability company ("ROL" and, together with RUL, the "Assignors", and each an "Assignor"), to Scout Energy Group V, LP, a Texas limited partnership ("Assignee"). Assignors and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

- 1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
- 2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
- 3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");
- 4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L029646000	KREY, ARCY ET UX	DENHAM, JOE E	3/13/1944	0325	040W	029	11	246		KANSAS	MORTON
L029653000	GISH, S F ET UX	DENHAM, JOE E	3/11/1944	0325	040W	029	11	285	1	KANSAS	MORTON
L029653000	GISH, S F ET UX	DENHAM, JOE E	3/11/1944	032S	040W	032	11	285		KANSAS	MORTON
L028541000	TAGUE, R J ET UX	DENHAM, JOE E	10/17/1941	0325	040W	036	9	13		KANSAS	MORTON
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	0325	040W	036	9	1		KANSAS	MORTON
L028660000	ANDREW W HARTNETT ESTATE ET AL	DENHAM, JOE E	10/18/1941	0325	040W	036	9	53		KANSAS	MORTON
L030710001	DEWELL, THELMA L ET VIR	DENHAM, JOE E	2/12/1947	0325	041W	001	13	120		KANSAS	MORTON
L030710002	THE FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	2/17/1947	0325	041W	001	13	121		KANSAS	MORTON
L030737001	HAYWARD, G L ET UX	DENHAM, JOE E	3/4/1947	0325	041W	001	13	160		KANSAS	MORTON
L030737002	WOODMANSEE, MEDA J ET VIR	DENHAM, JOE E	3/26/1947	032S	041W	001	13	168		KANSAS	MORTON
L031291000	RUTHERFORD, MARIAN G	STANOLIND OIL AND GAS COMPANY	1/3/1957	0325	041W	003	19	527		KANSAS	MORTON
L031293001	MIDDLESWART, ELDORA ET AL	STANOLIND OIL AND GAS COMPANY	1/9/1957	0325	041W	011	19	584		KANSAS	MORTON
L031293002	SOUDERS, ESTHER ET VIR	STANOLIND OIL AND GAS COMPANY	1/9/1957	0325	041W	011	19	586		KANSAS	MORTON
L031293003	WHITE, PATRICIA ET VIR	STANOLIND OIL AND GAS COMPANY	1/16/1957	032S	041W	011	19	585	į.	KANSAS	MORTON
L031293004	SATTERLEE, KENNETH B	PAN AMERICAN PETROLEUM CORP	1/29/1957	0325	041W	011	19	622		KANSAS	MORTON
L030724000	HANNA, FOREST W ET UX	DENHAM, JOE E	2/10/1947	0325	041W	013	13	141		KANSAS	MORTON
L030910000	GLENN, VIVIAN C ET AL	DENHAM, JOE E	9/3/1947	0325	041W	013	13	354		KANSAS	MORTON
L030708000	THE RICHFIELD CEMETARY ASSOCIATION	DENHAM, JOE E	2/13/1947	032S	041W	014	13	112		KANSAS	MORTON
L030735000	NEWCOMBE, ARTHUR ET UX	DENHAM, JOE E	2/10/1947	0325	041W	014	13	147		KANSAS	MORTON
L030907000	DANIEL, C C ET UX	DENHAM, JOE E	8/1/1947	0325	041W	014	13	288	1	KANSAS	MORTON
L030909000	GLENN, VIVIAN C ET AL	DENHAM, JOE E	9/3/1947	0325	041W	014	13	355		KANSAS	MORTON
L030713000	LAFFERTY, ORA B	DENHAM, JOE E	2/10/1947	0325	041W	022	13	132		KANSAS	MORTON
L030725000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	022	13	148		KANSAS	MORTON
L030716000	DANIELS, C C ET UX	DENHAM, JOE E	8/1/1947	0325	041W	023	13	286		KANSAS	MORTON
L030727000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	023	13	150		KANSAS	MORTON
L030734000	NEWCOMBE, ARTHUR ET UX	DENHAM, JOE E	2/10/1947	032S	041W	023	13	146		KANSAS	MORTON
L029696000	SWINDLER, A R ET UX	DENHAM, JOE E	4/6/1944	0325	041W	024	11	366		KANSAS	MORTON
L030706000	MONTGOMERY, MARY E ET VIR	DENHAM, JOE E	2/10/1947	032S	041W	024	13	110		KANSAS	MORTON
L030707000	DANIELS, JOHN W JR ET UX	DENHAM, JOE E	2/11/1947	0325	041W	024	13	111	:	KANSAS	MORTON
L030701000	JENSEN, WALTER	DENHAM, JOE E	2/11/1947	032S	041W	025	13	106		KANSAS	MORTON
L030711000	CRAYTON, LUCILE	DENHAM, JOE E	2/14/1947	0325	041W	025	13	115		KANSAS	MORTON
L030732000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	025	13	155	:	KANSAS	MORTON
L030733000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	025	13	156	1	KANSAS	MORTON
L030728000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	027	13	151		KANSAS	MORTON
L030729000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	027	13	152		KANSAS	MORTON
L030730000	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	027	13	153		KANSAS	MORTON
	BOWKER, H C	DENHAM, JOE E	2/10/1947	032S	041W	034	13	105		KANSAS	MORTON
	LEMON, J C ET AL	DENHAM, JOE E	2/19/1947	0325	041W	034	13	154		KANSAS	MORTON
	BOWKER, H C	DENHAM, JOE E	2/10/1947	0325	041W	035	13	138		KANSAS	MORTON
	SHAW, R M	STANOLIND OIL AND GAS COMPANY	8/24/1954	0325	041W	035	18	383		KANSAS	MORTON
L035799000	CORA F WILSON	JOHN M FRANKLIN	8/30/1943	0325	041W	036	11	116		KANSAS	MORTON
	A O MANGELS ET UX	ARGUS PRODUCTION COMPANY (THE)	1/31/1930	0335	039W	004	3	138		KANSAS	MORTON
·	A O MANGELS ET UX	REPUBLIC NATURAL GAS COMPANY		033\$	039W	004	11	168		KANSAS	MORTON
L033606000	L C MORGAN ET VIR	THE ARGUS PRODUCTION COMPANY	1/25/1930	0338	039W	006	3	93		KANSAS	MORTON