

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

# Additional Surface Owner Information

Stanton

19 27S 39W

DOWD, SUE  
PO BOX 370  
JOHNSON, KS 67855-0370

FLOYD, VAN LYNN REVOCABLE LIVING TRUST  
550 E 12TH AVE #1708  
DENVER, CO 80203-2529

SEWING, BARBARA A  
635 E VICKERS  
STAFFORD, KS 67578

The entire lease assignment for this well can be found as an attachment to the T-1 for the MOLZ D 1 (API 15-187-00106), Section 1, Township 27S, Range 39W, Stanton County, Kansas.

**ASSIGNMENT AND BILL OF SALE**

STATE OF KANSAS   §  
   §  
COUNTY OF STANTON   §

This Assignment and Bill of Sale (this “Assignment”) is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the “Effective Time”), from **Riviera Upstream, LLC**, a Delaware limited liability company (“RUL”) and **Riviera Operating, LLC**, a Delaware limited liability company (“ROL”) and, together with RUL, the “Assignors”, and each an “Assignor”), to **Scout Energy Group V, LP**, a Texas limited partnership (“Assignee”). Assignors and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties”.

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors’ right, title, and interest in, to, and under the following (collectively, the “Assets”), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the “Designated Area”), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the “Leases”), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the “Lands”), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the “Wells”), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the “Units” and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the “Properties” or individually, a “Property”);
4. all rights and interest in the Jayhawk plant, as described on Exhibit C (the “Jayhawk Plant”) and the Satanta gas plant, as described on Exhibit C (the “Satanta Plant” and, together with the Jayhawk Plant, the “Processing Plants”);

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L030878000	MELENCAMP, N E, ET UX	PANHANDLE EASTERN PIPELINE COMPANY	8/6/1943	027S	039W	018	3	186		KANSAS	STANTON
L031631000	WILSON, WILLIAM N, ET AL	SHETLAR, R J	5/24/1946	027S	039W	018	7	183		KANSAS	STANTON
L030112000	FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	9/15/1944	027S	039W	019	4	126		KANSAS	STANTON
L030879000	HULL, LESLIE L, ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	7/30/1943	027S	039W	019	3	201		KANSAS	STANTON
L030880000	TOLSON, J E, ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	8/10/1943	027S	039W	019	3	235		KANSAS	STANTON
L030881000	FLOYD, J A, ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	8/6/1943	027S	039W	019	3	185		KANSAS	STANTON
L030882000	FRANK NEFF ET UX	PANHANDLE EASTERN PIPELINE COMPANY	8/10/1943	027S	039W	020	3	199		KANSAS	STANTON
L029318000	SCHULZ, FRED S, ET UX	DENHAM, JOE E	7/19/1943	027S	039W	021	3	114		KANSAS	STANTON
L029448000	WARNER, ETHEL, ET VIR	BEYMER, C E	7/12/1943	027S	039W	021	3	213		KANSAS	STANTON
L029583000	BIRD, BEATRICE BRYANS	DENHAM, JOE E	9/25/1943	027S	039W	021	3	274		KANSAS	STANTON
L029661000	FERGUSON, MARY K	DENHAM, JOE E	3/23/1944	027S	039W	021	3	316		KANSAS	STANTON
L029224001	CONGDON, JOHN S, ET AL	DENHAM, JOE E	7/19/1943	027S	039W	022	3	54		KANSAS	STANTON
L029224002	FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	7/26/1943	027S	039W	022	3	148		KANSAS	STANTON
L029445000	WARNER, OLEN, ET UX	BEYMER, C E	7/12/1943	027S	039W	022	3	210		KANSAS	STANTON
L029224001	CONGDON, JOHN S, ET AL	DENHAM, JOE E	7/19/1943	027S	039W	023	3	54		KANSAS	STANTON
L029224002	FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	7/26/1943	027S	039W	023	3	148		KANSAS	STANTON
L029446000	WARNER, OLEN, ET UX	BEYMER, C E	7/12/1943	027S	039W	023	3	211		KANSAS	STANTON
L029447000	WARNER, OLEN, ET UX	BEYMER, C E	7/12/1943	027S	039W	023	3	212		KANSAS	STANTON
L029476000	MATER, ROY M	DENHAM, JOE E	8/17/1943	027S	039W	023	3	214		KANSAS	STANTON
L029483000	WARNER, OLEN, ET UX	BEYMER, C E	7/12/1943	027S	039W	023	3	184		KANSAS	STANTON
L029329000	MOLZ, PETER, ET UX	DENHAM, JOE E	7/14/1943	027S	039W	024	3	103		KANSAS	STANTON
L029472000	MATER, ROY M	DENHAM, JOE E	8/17/1943	027S	039W	024	3	218		KANSAS	STANTON
L029475000	MATER, ROY M	DENHAM, JOE E	8/17/1943	027S	039W	024	3	215		KANSAS	STANTON
L029329000	MOLZ, PETER, ET UX	DENHAM, JOE E	7/14/1943	027S	039W	025	3	103		KANSAS	STANTON
L029336000	NOBLE, LUCY B	DENHAM, JOE E	7/12/1943	027S	039W	025	3	172		KANSAS	STANTON
L029329000	MOLZ, PETER, ET UX	DENHAM, JOE E	7/14/1943	027S	039W	026	3	103		KANSAS	STANTON
L029432000	NOBLE, LUCY B	DENHAM, JOE E	7/12/1943	027S	039W	026	3	173		KANSAS	STANTON
L029386000	MOLZ, M P, ET UX	DENHAM, JOE E	7/15/1943	027S	039W	027	3	140		KANSAS	STANTON
L029528000	BAUGHMAN, JOHN W, ET UX	DENHAM, JOE E	7/12/1943	027S	039W	027	3	248		KANSAS	STANTON
L029334001	HELMLE, CHAS M, ET UX	DENHAM, JOE E	7/15/1943	027S	039W	028	3	116		KANSAS	STANTON
L029334002	SHELL OIL COMPANY	DENHAM, JOE E	7/23/1943	027S	039W	028	3	147		KANSAS	STANTON
L029564000	MAYHEW, JOHN H	DENHAM, JOE E	8/16/1943	027S	039W	028	3	267		KANSAS	STANTON
L029565000	MAYHEW, JOHN H	DENHAM, JOE E	8/16/1943	027S	039W	028	3	268		KANSAS	STANTON
L029595000	WARNER, OLEN, ET UX	BEYMER, C E	7/12/1943	027S	039W	028	3	284		KANSAS	STANTON
L030883000	HULL, LESLIE L, ET UX	PANHANDLE EASTERN PIPE LINE COMPANY	7/30/1943	027S	039W	029	3	202		KANSAS	STANTON
L030884000	FEDERAL FARM MORTGAGE CORPORATION	PANHANDLE EASTERN PIPE LINE COMPANY	8/27/1943	027S	039W	029	3	275		KANSAS	STANTON
L031083000	MAYHEW, JOHN H	O DONELL, J E	6/27/1944	027S	039W	029	4	7		KANSAS	STANTON