KOLAR Document ID: 1480336

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed Form must be Signed
Check Applicable Boxes: MUST be submitted with this form. OIL Lease: No. of Oil Wells ** Gas Casthering System: Effective Date of Transfer: Gas Gathering System: feet from N / S Line Spot Location: feet from N / S Line Enthanced Recores: Project Permit No: Sec. County: Res (Sec) Production Zone(s): Res Field Name: //// No If Diff PR, WO or Hauly Field Name: ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled
Clinck Applicable Dools:	MUST be submit	
Gas Lesse: No. of Gas Wells		
Gas Gathering System:		
Sativater Disposal Well - Permit No:		KS Dept of Revenue Lease No.:
Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No:		Lease Name:
Enhanced Recovery Project Permit No; Entire Project: Yes Number of Injection Wells ** Field Name: ** Surface Pit Permit No:	Spot Location: feet from N / S Line	
Entire Project: \end{alignedity} Number of Injection Wells	feet from E / W Line	
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No::	Enhanced Recovery Project Permit No.:	
Field Name: Injaction Zone(s): Injaction Zone(s): Injaction Zone(s): Surface Pit Permit No.:	Entire Project: Yes No	County:
** Side Two Must Be Completed. Surface Pit Permit No:: (APT No. if Drill Pit, WO or Haul) feet from N / S Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Signature: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):
** Side Two Must Be Completed. Surface Pit Permit No::	Field Name:	Injection Zone(s):
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.	
Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone:		
Past Operator's Name & Address: Phone: Date: Signature: Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Is acknowledged as the new operator of the above named lease containing the surface pit permit ted by No: Date:	Past Operator's Name & Address:	Phone:
Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by It he new operator of the above named lease containing the surface pit Permit No:	New Operator's License No.	Contact Person:
Date:	New Operator's Name & Address:	Phone:
Date:		Oil / Gas Purchaser:
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.		
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Permit No.:	is acknowledged as	is acknowledged as
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:
Authorized Signature Authorized Signature	Date	Date:
DISTRICT EPR PRODUCTION UIC	Authorized Signature	
	DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name:			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FOL/FINL			

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:							
Name:								
Address 1:	County:							
Address 2:	Lease Name: Well #:							
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of							
Contact Person:	the lease below:							
Phone: () Fax: ()								
Email Address:								
Surface Owner Information:								
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the							
Address 2:	county, and in the real estate property tax records of the county treasurer.							
City: State: Zip:+								

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

The entire lease assignment for this well can be found as an attachment to the T-1 for the MASON 1-1 (API 15-189-10116), Section 1, Township 31S, Range 38W, Stevens County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	ş
	§
COUNTY OF STEVENS	§

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk</u> <u>Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L037357000	RAY H ERWIN ET UX	BENEDUM-TREES OIL CO ET AL	8/15/1940	0355	039W	002	10	259		KANSAS	STEVENS
.000849000	A A ANDREWS	KINNEY COASTAL OIL COMPANY	5/23/1949	0355	039W	003	23	179		KANSAS	STEVENS
033597000	JOHANNA K EHRHARDT	THE ARGUS PRODUCTION COMPANY	1/17/1930	0355	039W	003	MIS-3	291		KANSAS	STEVENS
037356000	JULIA A WARD ET VIR	BENEDUM-TREES OIL CO ET AL	7/18/1940	0355	039W	003	10	250		KANSAS	STEVENS
037358000	JAMES A GRIFFIN ET UX	BENEDUM-TREES OIL CO ET AL	7/17/1940	0355	039W	003	10	256		KANSAS	STEVENS
000848000	F T BALDRIDGE ET UX	J W CLAYTON	8/26/1926	0355	039W	010	1	235		KANSAS	STEVENS
033576000	R S PHILLIPS ET UX	C T PARKER	1/2/1930	0355	039W	010	H-2	534		KANSAS	STEVENS
033597000	JOHANNA K EHRHARDT	THE ARGUS PRODUCTION COMPANY	1/17/1930	0355	039W	011	MIS-3	291		KANSAS	STEVENS
033892000	RALPH PERRILL ET AL	JOE E DUNHAM	1/5/1937	0355	039W	012	8	203		KANSAS	STEVENS
033605000	A E JOHNSON ET UX	CLARENCE S REITER	1/24/1930	0355	039W	013	MIS 3	382		KANSAS	STEVENS
033576000	R S PHILLIPS ET UX	C T PARKER	1/2/1930	0355	039W	014	H-2	534		KANSAS	STEVENS
037402000	THOMAS J COX ETUX	BENEDUM-TREES OIL CO. & JOHN S. WELLER	7/18/1940	035S	039W	014	10	222		KANSAS	STEVENS
033576000	R S PHILLIPS ET UX	C T PARKER	1/2/1930	0355	039W	015	H-2	534		KANSAS	STEVENS
034903000	H C GERBER ET UX	MOBIL OIL CORPORATION	5/15/1973	0355	039W	023	66	159		KANSAS	STEVENS
032860000	EXXONMOBIL SEC 6-31S-35W STEVENS KS	LINN ENERGY HOLDINGS LLC ET AL	8/15/2014				295	85		KANSAS	STEVENS

Additional Surface Owner Information

Stevens

10 35S 39W

BEE ENTERPRISES INC 330 ROAD D ROLLA, KS 67954-5506