KOLAR Document ID: 1481205

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: MUST be subm	itted with this form.							
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:							
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:							
Gas Gathering System:	Lease Name:							
Saltwater Disposal Well - Permit No.:								
Spot Location: feet from N / S Line feet from E / W Line	SecTwp R EW Legal Description of Lease:							
Enhanced Recovery Project Permit No.:								
Entire Project: Yes No	County:							
Number of Injection Wells **								
Field Name:	Production Zone(s):							
** Side Two Must Be Completed.	Injection Zone(s):							
200000000000000000000000000000000000000								
Surface Pit Permit No.:	feet from N / S Line of Section							
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section							
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling							
Pact Operator's License No.	Contact Person:							
Past Operator's License No.	Contact Person:							
Past Operator's Name & Address:	Phone:							
	Date:							
Title:	Signature:							
New Operator's License No.	Contact Person:							
New Operator's Name & Address:	Phone:							
	Oil / Gas Purchaser:							
	Date:							
Title:	Signature:							
Acknowledgment of Transfer: The above request for transfer of injection	n authorization, surface pit permit # has been							
noted, approved and duly recorded in the records of the Kansas Corporation	n Commission. This acknowledgment of transfer pertains to Kansas Corporation							
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.							
is acknowledged as	is acknowledged as							
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit							
Permit No.: Recommended action:	permitted by No.:							
Date: Authorized Signature	Date:							
DISTRICT EPR	PRODUCTION UIC							
DISTRICT EFF	THOUSE HON							

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#### Side Two

### Must Be Filed For All Wells

* Lease Name:			* Location:				
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
		Circle FSL/FNL	<i>Circle</i> FEL/FWL				
	· -	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		I JL/FINL	LL/  VVL				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #:  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:         Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

### **ASSIGNMENT AND BILL OF SALE**

STATE OF KANSAS §
COUNTY OF MORTON §

This Assignment and Bill of Sale (this "Assignment") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "Effective Time"), from Riviera Upstream, LLC, a Delaware limited liability company ("RUL") and Riviera Operating, LLC, a Delaware limited liability company ("ROL" and, together with RUL, the "Assignors", and each an "Assignor"), to Scout Energy Group V, LP, a Texas limited partnership ("Assignee"). Assignors and Assignee are sometimes referred to herein individually as a "Party" and collectively as the "Parties".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "Assets"), except to the extent constituting Excluded Assets, as hereinafter defined:

- 1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "Designated Area"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the "Leases"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "Lands"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;
- 2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <a href="Exhibit B">Exhibit B</a>, the "Wells"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;
- 3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");
- 4. all rights and interest in the Jayhawk plant, as described on <u>Exhibit C</u> (the "<u>Jayhawk Plant</u>") and the Satanta gas plant, as described on <u>Exhibit C</u> (the "<u>Satanta Plant</u>" and, together with the Jayhawk Plant, the "<u>Processing Plants</u>");

### Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

### Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	0325	039W	031	9	1		KANSAS	MORTON
L028702000	GRANDSTAFF, W C ET UX	DENHAM, JOE E	11/5/1941	0325	039W	031	9	69	1	KANSAS	MORTON
L028954000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM, JOE E	1/12/1942	0325	039W	031	9	221		KANSAS	MORTON
L028988000	HAWES, A E ET UX	DENHAM, JOE E	5/19/1942	0325	039W	031	9	298		KANSAS	MORTON
L030897001	DREW, EMILY A ET AL	PANHANDLE EASTERN PIPE LINE CO	2/11/1947	0325	039W	031	13	143		KANSAS	MORTON
L030897002	MAGNOLIA PETROLEUM COMPANY	HARRINGTON, D D	2/12/1945	0325	039W	031	12	158		KANSAS	MORTON
L030897003	CHARLOTTE DREW ESTATE ET AL	PANHANDLE EASTERN PIPE LINE CO	5/17/1947	0325	039W	031	13	218		KANSAS	MORTON
L028702000	GRANDSTAFF, W C ET UX	DENHAM, JOE E	11/5/1941	0325	039W	032	9	69		KANSAS	MORTON
L029704000	HARDESTY, RAYMOND ET AL	DENHAM, JOE E	3/30/1944	0325	039W	032	11	273		KANSAS	MORTON
L030458000	VAUGHAN, B C ET UX	PANHANDLE EASTERN PIPE LINE CO	6/12/1939	0325	039W	032	8	520		KANSAS	MORTON
L031836000	USA KSNM 067648	AMOCO PRODUCTION COMPANY	2/2/1987	032S	039W	032	42	109		KANSAS	MORTON
L034009000	FRANK H HULL ET UX	REPUBLIC NATURAL GAS COMPANY	12/1/1943	0325	039W	033	11	171		KANSAS	MORTON
L028847000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	032S	040W	001	9	141		KANSAS	MORTON
L028847000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	032S	040W	002	9	141	7	KANSAS	MORTON
L030761000	HAYWARD, G L ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	0325	040W	002	12	203		KANSAS	MORTON
L030765000	BEGLEY, FRED ET UX	PHILLIPS PETROLEUM COMPANY	5/9/1945	032\$	040W	002	12	221	:	KANSAS	MORTON
L028605000	SNYDER, CHARLES O	DENHAM, JOE E	10/18/1941	032S	040W	003	9	27		KANSAS	MORTON
L028848000	KANSAS UNIVERSITY ENDOW ASSN, TR	DENHAM, JOE E	10/17/1941	0325	040W	003	9	143	*	KANSAS	MORTON
L029376000	KINSLER, C E ET UX	DENHAM, JOE E	7/21/1943	0325	040W	004	10	295		KANSAS	MORTON
L029705000	HARDESTY, RAYMOND ET AL	DENHAM, JOE E	3/30/1944	0325	040W	004	11	270	,	KANSAS	MORTON
L029264000	MOSS, ALFRED O ET UX	DENHAM, JOE E	7/1/1953	032S	040W	006	10	197	1	KANSAS	MORTON
L029392000	MOSS, MARVIN ET UX	DENHAM, JOE E	7/20/1953	032S	040W	006	10	475		KANSAS	MORTON
L030898000	THE FEDERAL LAND BANK OF WICHITA	PANHANDLE EASTERN PIPE LINE CO	7/31/1943	032S	040W	006	11	188	į	KANSAS	MORTON
L031819000	THE FEDERAL LAND BANK OF WICHITA	PANHANDLE EASTERN PIPELINE CO	7/31/1943	0325	040W	007	11	185		KANSAS	MORTON
L029293000	BISHOP, GEORGE S	DENHAM, JOE E	7/20/1943	0325	040W	009	10	235		KANSAS	MORTON
L029686000	HARRISON, J W ET UX	DENHAM, JOE E	3/30/1944	032S	040W	009	11	306	<u> </u>	KANSAS	MORTON
L030174000	SWANSON, VICTOR	DENHAM, JOE E	12/4/1944	0325	040W	009	12	43		KANSAS	MORTON
L031146000	HAYWARD, G L ET AL	BLAIR, H H	3/27/1930	0325	040W	009	5	163	49171A	KANSAS	MORTON
L028797000	THE FEDERAL LAND BANK OF WICHITA, K	DENHAM, JOE E	10/16/1941	0325	040W	010	9	133		KANSAS	MORTON
L028885000	ROYSE, B R	DENHAM, JOE E	12/23/1941	0325	040W	010	9	187		KANSAS	MORTON
L028957000	MILES, VIRGIL IRVIN	DENHAM, JOE E	3/25/1942	032S	040W	011	9	227	:	KANSAS	MORTON
L028975000	BURKHALL, PAULINE BROWN	DENHAM, JOE E	4/16/1942	0325	040W	011	9	280	3	KANSAS	MORTON
L030373001	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0325	040W	011	12	374	<u> </u>	KANSAS	MORTON
L030373002	DREW, EMILY A ET AL	DENHAM, JOE E	11/18/1946	<del></del> -	040W	011	13	125		KANSAS	MORTON
L030373003	DREW, JAMES ET UX	DENHAM, JOE E	11/18/1946		040W	011	13	126		KANSAS	MORTON
L030373004	DOROTHY DREW ESTATE ET AL	DENHAM, JOE E	1/25/1947	0325	040W	011	13	127		KANSAS	MORTON
L028964000	THE FIDELITY SAVINGS STATE BANK	STANLEY, L O	4/10/1942	032S	040W	013	9	232		KANSAS	MORTON
L030769000	MCMILLIAN, LEEROY J V	PHILLIPS PETROLEUM COMPANY	5/11/1945	0325	040W	013	12	306		KANSAS	MORTON
L030770000	HAYWARD, G L ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	0325	040W	013	12	204		KANSAS	MORTON
L030900001	DREW, EMILY A ET AL	PANHANDLE EASTERN PIPE LINE CO	2/11/1947	032S	040W	013	13	142		KANSAS	MORTON
L030900002	MAGNOLIA PETROLEUM COMPANY	HARRINGTON, D D	2/12/1945	032S	040W	013	12	164		KANSAS	MORTON
L030900003	CHARLOTTE DREW ESTATES ET AL	PANHANDLE EASTERN PIPE LINE CO	5/17/1947	0325	040W	013	13	219		KANSAS	MORTON
L028548000	MANGELS, A O ET UX	DENHAM, JOE E	10/18/1941	0325	040W	014	8	588		KANSAS	MORTON
L028587000	KELLY, LEROY ET UX	DENHAM, JOE E	10/18/1941	0325	040W	014	9	15	<u>L.</u>	KANSAS	MORTON

# **Additional Surface Owner Information**

Morton 04 32S 40W

> PAYNE, STEPHEN F HC01 BOX 69 RICHFIELD, KS 67953-9702