KOLAR Document ID: 1480570

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

		ATION COMMISSION Form T-1 July 2014 ERVATION DIVISION Form must be Typed Form must be Signed						
Check Applicable Boxes: MUST be submitted with this form. OIL Lease: No. of Oil Wells ** Gas Casthering System: Effective Date of Transfer: Gas Gathering System: feet from N / S Line Spot Location: feet from N / S Line Enthanced Recores: Project Permit No: Sec. County: Res (Sec) Production Zone(s): Res Field Name: ////////////////////////////////////		ANGE OF OPERATOR All blanks must be Filled						
Clinck Applicable Dools:	MUST be submit							
Gas Lesse: No. of Gas Wells								
Gas Gathering System:								
Sativater Disposal Well - Permit No:								
Spot Location: feet from N / S Line feet from E / W Line Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No: Enhanced Recovery Project Permit No:								
Enhanced Recovery Project Permit No; Entire Project: Yes Number of Injection Wells ** Field Name: ** Surface Pit Permit No:	Spot Location: feet from N / S Line							
Entire Project: \end{alignedity} Number of Injection Wells	feet from E / W Line							
Number of Injection Wells ** Field Name: ** ** Side Two Must Be Completed. Surface Pit Permit No::	Enhanced Recovery Project Permit No.:							
Field Name: Injaction Zone(s): Injaction Zone(s): Injaction Zone(s): Surface Pit Permit No.:	Entire Project: Yes No	County:						
** Side Two Must Be Completed. Surface Pit Permit No:: (APT No. if Drill Pit, WO or Haul) feet from N / S Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone: Date: Signature: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #	Number of Injection Wells**	Production Zone(s):						
** Side Two Must Be Completed. Surface Pit Permit No::	Field Name:	Injection Zone(s):						
(API No. It Drill Pit, WO or Haul)	** Side Two Must Be Completed.							
Past Operator's License No. Contact Person: Past Operator's Name & Address: Phone:								
Past Operator's Name & Address: Phone: Date: Signature: Title: Signature: New Operator's License No. Contact Person: New Operator's Name & Address: Phone: Oil / Gas Purchaser: Date: Date: Date: Title: Signature: Date: Date: Oil / Gas Purchaser: Date: Date: Signature: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling						
New Operator's Name & Address: Phone: Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by Is acknowledged as the new operator of the above named lease containing the surface pit permit the by No: Date:	Past Operator's Name & Address:	Phone:						
Oil / Gas Purchaser: Oil / Gas Purchaser: Date: Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Is acknowledged as the new operator and may continue to inject fluids as authorized by It he new operator of the above named lease containing the surface pit Permit No:	New Operator's License No.	Contact Person:						
Date:	New Operator's Name & Address:	Phone:						
Date:		Oil / Gas Purchaser:						
Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.								
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.								
noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.	Title:	Signature:						
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action: Date:	noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation						
Permit No.:	is acknowledged as	is acknowledged as						
Date: Date: Date: Authorized Signature	the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit						
Authorized Signature Authorized Signature	Permit No.: Recommended action:	permitted by No.:						
Authorized Signature Authorized Signature	Date	Date:						
DISTRICT EPR PRODUCTION UIC	Authorized Signature							
	DISTRICT EPR	PRODUCTION UIC						

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	_ Well Location:						
Name:							
Address 1:	County:						
Address 2:	Lease Name: Well #:						
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional						
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:	county, and in the real estate property tax records of the county treasurer.						
City: State: Zip:+							

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS	§
	§
COUNTY OF MORTON	§

This Assignment and Bill of Sale (this "<u>Assignment</u>") is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the "<u>Effective Time</u>"), from **Riviera Upstream**, **LLC**, a Delaware limited liability company ("<u>RUL</u>") and **Riviera Operating**, **LLC**, a Delaware limited liability company ("<u>ROL</u>" and, together with RUL, the "<u>Assignors</u>", and each an "<u>Assignor</u>"), to **Scout Energy Group V**, **LP**, a Texas limited partnership ("<u>Assignee</u>"). Assignors and Assignee are sometimes referred to herein individually as a "<u>Party</u>" and collectively as the "<u>Parties</u>".

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title, and interest in, to, and under the following (collectively, the "<u>Assets</u>"), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in <u>Exhibit A</u> or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the "<u>Designated Area</u>"), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or <u>Exhibit A</u> (such interest in such leases, the "<u>Leases</u>"), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the "<u>Lands</u>"), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in <u>Exhibit B</u>, the "<u>Wells</u>"), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the "<u>Units</u>" and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the "<u>Properties</u>" or individually, a "<u>Property</u>");

4. all rights and interest in the Jayhawk plant, as described on $\underline{\text{Exhibit C}}$ (the "Jayhawk $\underline{\text{Plant}}$ ") and the Satanta gas plant, as described on $\underline{\text{Exhibit C}}$ (the "Satanta Plant" and, together with the Jayhawk Plant, the "Processing Plants");

<u>Exhibit A</u>

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

<u>Leases</u>

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	воок	PAGE	REGISTRY	STATE	COUNTY
L031150000	KELLER, G A ET UX	HOOPER, W T	2/15/1930	0315	040W	011	M	393	REGISTRT	KANSAS	
L031150000	KELLER, G A ET UX	HOOPER, W T	2/15/1930	0315	040W	011	N	294		KANSAS	MORTON
L035797000	J. FLOYD BREEDING, ET UX	LESTER WILKONSON	12/1/1952	0315	040W	011	17	149		KANSAS	MORTON
L035798000	S P NORTHCUTT.	LESTER WILKONSON	1/31/1953	0315	040W	011	17	265		KANSAS	MORTON
L028817000	ALLEN, OTIS S ET UX	DENHAM, JOE E	11/19/1941	0315	040W	012	9	125		KANSAS	MORTON
L028972001	MORGAN, J R ET UX	DENHAM, JOE E	4/3/1942	0315	040W	012	9	278		KANSAS	MORTON
L028972003	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0315	040W	012	12	380		KANSAS	MORTON
L029379000	WHITE, D C ET UX	DENHAM, JOE E	7/17/1943	0315	040W	012	10	301		KANSAS	MORTON
L028849000	DANIELS, OTIS L ET UX	DENHAM, JOE E	11/20/1941	0315	040W	012	9	155	+	KANSAS	MORTON
L028925000	BOND, STELLA M ET AL	DENHAM, JOE E	11/18/1941	0315	040W	013	9	207		KANSAS	MORTON
L028971001	MORGAN, J R ET UX	DENHAM, JOE E	4/3/1942	0315	040W	013	9	276	-	KANSAS	MORTON
L028971002	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	1/15/1946	0315	040W	013	12	378		KANSAS	
L028998001	THE SISTERS OF ST JOSEPH OF WICHITA	DENHAM, JOE E	5/29/1940	0315	040W	013	9	318	+	KANSAS	MORTON
L028998002	MAHANEY, CATHERINE	DENHAM, JOE E	9/16/1946	0315	040W	013	13	90		KANSAS	MORTON
L028722000	NORTHCUTT, LOREN C ET UX	DENHAM, JOE E	11/15/1941	0315	040W	013	9	79		KANSAS	MORTON
L028808000	CHAMBERLIN, MAUD N	DENHAM, JOE E	11/15/1941	0315	040W	014	9	111	-	KANSAS	MORTON
L028895000	DAVIS, GILBERT ET UX	DENHAM, JOE E	11/13/1941		040W	014	9	189			
L028984000	NIEBUR, CHRIST ET UX	DENHAM, JOE E	4/9/1942	0315	040W	014	9	252		KANSAS	MORTON
L029263000	CROCKER, CARRIE M	DENHAM, JOE E	7/17/1943	0315	040W	014	10	195		KANSAS KANSAS	MORTON
L029294000	LUTZ, JOHN ET UX	DENHAM, JOE E	7/22/1943	0315	040W	015 .	10	233			MORTON
L029613000	BRUMFIEL, ETHEL ET AL	DENHAM, JOE E	9/23/1943	0315	040W	015	11	46		KANSAS	MORTON
L029663000	SHIRK, M GERTRUDE MCCOURT	DENHAM, JOE E	3/14/1944	0315	040W	015	11	274	-	KANSAS	MORTON
L029729000	SMITH, ESTELLE ET AL	DENHAM, JOE E	3/21/1944	0315	040W	015	11	367		KANSAS	MORTON
L031219000	SMITH, ESTELLE E ET AL	LONG, J D	3/20/1953	0315	040W	019	17	357		KANSAS	MORTON
L029289000	BIGGS, ANNA R	DENHAM, JOE E	7/19/1943	0315	040W	019	10	243		KANSAS	MORTON
L029377001	HAYWARD, GEORGE L ET UX	DENHAM, JOE E	7/12/1943	0315	040W	020	10	243		KANSAS	MORTON
L029377001	MAGNOLIA PETROLEUM COMPANY	STANOLIND OIL AND GAS COMPANY	3/24/1953	0315	040W	020	10	369		KANSAS	MORTON
L029377002	MOBIL OIL CORPORATION	AMOCO PRODUCTION COMPANY	5/30/1983	0315	040W	020	34	359		KANSAS	MORTON
L029377004	MOBIL OIL CORPORATION	AMOCO PRODUCTION COMPANY	3/1/1983	0315	040W	020	34	372		KANSAS KANSAS	MORTON
L029664000	BREES, PAUL R ET UX	DENHAM, JOE E	3/28/1944	0315	040W	020	11	276	· · · · ·		
		PANHANDLE EASTERN PIPE LINE	5/20/1344	0313	04000	020	11	270	+	KANSAS	MORTON
L030896000	BROWN, OLIVER S ET UX	COMPANY	7/16/1943	0315	040W	020	11	64		KANSAS	MORTON
L029153000	MOORE, E J	DENHAM, JOE E	7/12/1943	0315	040W	021	10	159		KANSAS	MORTON
L029378000	SLINKER, ROY G ET UX	DENHAM, JOE E	7/19/1943	0315	040W	021	10	299		KANSAS	MORTON
L029721000	CLINE, OTIA ET VIR	DENHAM, JOE E	3/28/1944	0315	040W	021	11	320		KANSAS	MORTON
L029723000	WHITSON, HENRY ET UX	LONG, J D	5/6/1944	0315	040W	021	11	320		KANSAS	MORTON
L028729000	WRATIL, J R ET UX	DENHAM, JOE E	11/15/1941	0315	040W	021	9	97	1	KANSAS	MORTON
L028740000	BAUGHMAN, JOHN W ET UX	DENHAM, JOE E	11/15/1941	0315	040W	022	9	93			
L028781000	SHIMER, J C ET UX	DENHAM, JOE E	11/15/1941	0315	040W	022	9	119		KANSAS	MORTON
L028723000	LUTZ, JOHN ET UX	DENHAM, JOE E	11/15/1941	0315	040W	022	9	81	+	KANSAS	MORTON
L028723000	BAUGHMAN, JOHN W ET UX	DENHAM, JOE E	11/15/1941	0315	040W	_	9	91		KANSAS	MORTON
L028830000	ESTES, CASWELL N ET AL	DENHAM, JOE E				023				KANSAS	MORTON
L028830000	WILLIAMSON, MAY		11/19/1941	0315	040W	023	9	129		KANSAS	MORTON
L028841000		DENHAM, JOE E	11/18/1941	0315	040W	023	9	153		KANSAS	MORTON
-030/36001	LAMONT, EDNA ET VIR	DENHAM, JOE E	4/23/1942	031S	040W	024	9	272	K8873	KANSAS	MORTON

Additional Surface Owner Information

Morton 22 31S 40W

> BEACHNER SW FARMING CO P O BOX 128 ST PAUL, KS 66771-0128

CAGLE, KRISTINA RAE 3640 GREENSIDE CT DACULA, GA 30019

STAMBAUGH, LILLIS G 104 EAST 15TH STREET LARNED, KS 67550