

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
July 2014

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ R. \_\_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by  
Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_  
Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit  
permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_  
Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

Must Be Filed For All Wells

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	<i>Circle</i> FSL/FNL	<i>Circle</i> FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Form KSONA-1

July 2014

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**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

**ASSIGNMENT AND BILL OF SALE**

STATE OF KANSAS                                    §  
   §  
COUNTY OF MORTON                            §

This Assignment and Bill of Sale (this “Assignment”) is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the “Effective Time”), from **Riviera Upstream, LLC**, a Delaware limited liability company (“RUL”) and **Riviera Operating, LLC**, a Delaware limited liability company (“ROL”) and, together with RUL, the “Assignors”, and each an “Assignor”), to **Scout Energy Group V, LP**, a Texas limited partnership (“Assignee”). Assignors and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties”.

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors’ right, title, and interest in, to, and under the following (collectively, the “Assets”), except to the extent constituting Excluded Assets, as hereinafter defined:

1.        all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the “Designated Area”), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the “Leases”), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the “Lands”), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2.        any and all oil, gas, water, observation, injection, CO<sub>2</sub> and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the “Wells”), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3.        all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the “Units” and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the “Properties” or individually, a “Property”);

4.        all rights and interest in the Jayhawk plant, as described on Exhibit C (the “Jayhawk Plant”) and the Satanta gas plant, as described on Exhibit C (the “Satanta Plant”) and, together with the Jayhawk Plant, the “Processing Plants”);

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L029376000	KINSLER, C E ET UX	DENHAM, JOE E	7/21/1943	031S	040W	033	10	295		KANSAS	MORTON
L029574000	OSBORNE, AUGUSTA	DENHAM, JOE E	7/22/1943	031S	040W	033	11	41		KANSAS	MORTON
L029710000	VANSELOUS, KAY ET AL	DENHAM, JOE E	3/13/1944	031S	040W	033	11	268		KANSAS	MORTON
L028715000	COWAN, GUY L ET UX	DENHAM, JOE E	11/15/1941	031S	040W	034	9	85		KANSAS	MORTON
L028775000	EVERLY, LOTTA R ET VIR	DENHAM, JOE E	11/18/1941	031S	040W	034	9	101		KANSAS	MORTON
L028783000	SHIMER, J C ET UX	DENHAM, JOE E	11/15/1941	031S	040W	034	9	115		KANSAS	MORTON
L028974000	BAKER, E V ET UX	DENHAM, JOE E	4/10/1942	031S	040W	034	9	284		KANSAS	MORTON
L030767000	HAYWARD, G L ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	031S	040W	035	12	211		KANSAS	MORTON
L028782000	SHIMER, J C ET UX	DENHAM, JOE E	11/15/1941	031S	040W	036	9	117		KANSAS	MORTON
L030014000	STANDISH, EULA A ET VIR	DENHAM, JOE E	8/31/1944	031S	041W	024	12	15		KANSAS	MORTON
L029937000	DOLL, MATILDA C	DENHAM, JOE E	8/8/1944	031S	041W	025	12	6		KANSAS	MORTON
L029938000	DOLL, MATILDA C ET AL	DENHAM, JOE E	8/8/1944	031S	041W	025	12	5		KANSAS	MORTON
L029939000	DOLL, MINNIE B	DENHAM, JOE E	8/8/1944	031S	041W	025	12	4		KANSAS	MORTON
L030013000	SWINDLER, A R ET UX	DENHAM, JOE E	8/25/1944	031S	041W	025	12	14		KANSAS	MORTON
L030097000	DOLL, MATILDA C ET AL	DENHAM, JOE E	5/15/1948	031S	041W	026	14	300		KANSAS	MORTON
L029672001	GLENN, J A ET UX	DENHAM, JOE E	3/30/1944	031S	041W	036	11	304		KANSAS	MORTON
L029672002	THE FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	4/14/1944	031S	041W	036	11	264		KANSAS	MORTON
L029376000	KINSLER, C E ET UX	DENHAM, JOE E	7/21/1943	032S	004W	004	10	295		KANSAS	MORTON
L030775000	BAUGHMAN, JOHN W ET UX	PHILLIPS PETROLEUM COMPANY	5/16/1945	032S	031W	032	12	341		KANSAS	MORTON
L031713000	BOLES, FRANK G ET UX	NORTHERN NATURAL GAS COMPANY	4/16/1946	032S	035W	025	14	209		KANSAS	MORTON
L028701000	LINDERMAN, ETHEL H ET VIR	DENHAM, JOE E	10/29/1941	032S	039W	019	9	67		KANSAS	MORTON
L028754000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	019	9	59		KANSAS	MORTON
L030766000	TILLET, L M ET UX	PHILLIPS PETROLEUM COMPANY	5/14/1945	032S	039W	019	12	343		KANSAS	MORTON
L031299000	USA KSW 0161186	PAN AMERICAN PETROLEUM CORP	1/13/1962	032S	039W	019	21	1		KANSAS	MORTON
L028754000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	020	9	59		KANSAS	MORTON
L031029001	FEASTER, DELIA	PANHANDLE EASTERN PIPE LINE CO	2/9/1948	032S	039W	020	14	210		KANSAS	MORTON
L031029002	SWAN ROYALTY COMPANY	PANHANDLE EASTERN PIPE LINE CO	2/26/1948	032S	039W	020	14	191		KANSAS	MORTON
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	021	9	1		KANSAS	MORTON
L028859000	RENSHAW, ROY A ET AL	DENHAM, JOE E	10/28/1941	032S	039W	021	9	163		KANSAS	MORTON
L030897001	DREW, EMILY A ET AL	PANHANDLE EASTERN PIPE LINE CO	2/11/1947	032S	039W	021	13	143		KANSAS	MORTON
L030897003	CHARLOTTE DREW ESTATE ET AL	PANHANDLE EASTERN PIPE LINE CO	5/17/1947	032S	039W	021	13	218		KANSAS	MORTON
L030897004	MAGNOLIA PETROLEUM COMPANY	HARRINGTON, D D	2/12/1945	032S	039W	021	12	157		KANSAS	MORTON
L000781000	USA KSNM 070280	MESA OPERATING LTD PARTNERSHIP	3/26/1988	032S	039W	028	46	479		KANSAS	MORTON
L030616000	WRIGHT, MARY FAY ET AL	STANOLIND OIL AND GAS COMPANY	3/31/1947	032S	039W	028	13	172		KANSAS	MORTON
L030694000	STECKEL, FRED ET UX	DENHAM, JOE E	1/2/1947	032S	039W	028	13	101		KANSAS	MORTON
L031102000	USA KSBLM 017713	SIMPSON, ROSE M	12/1/1944	032S	039W	028	14	402		KANSAS	MORTON
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	029	9	1		KANSAS	MORTON
L028983000	BAKER, E V ET UX	DENHAM, JOE E	4/10/1942	032S	039W	029	9	258		KANSAS	MORTON
L031874000	USA KSNM 68691	AMOCO PRODUCTION COMPANY	7/14/1987	032S	039W	029	43	395		KANSAS	MORTON
L028543000	DREW, C H ET UX	DENHAM, JOE E	10/17/1941	032S	039W	030	9	1		KANSAS	MORTON
L028950000	SANTA FE LAND IMPROVEMENT CO	DENHAM, JOE E	1/12/1942	032S	039W	030	9	213		KANSAS	MORTON
L028951000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM, JOE E	1/12/1942	032S	039W	030	9	215		KANSAS	MORTON
L028952000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM, JOE E	1/12/1942	032S	039W	030	9	217		KANSAS	MORTON
L028953000	SANTA FE LAND IMPROVEMENT COMPANY	DENHAM, JOE E	1/12/1942	032S	039W	030	9	219		KANSAS	MORTON

# Additional Surface Owner Information

Morton

36 31S 41W

CLARIDGE, HELEN LUCILLE

6586 S CROCKER

LITTLETON, CO 80120