

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRDL/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	_____ Circle FSL/FNL	_____ Circle FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed**Form must be Signed****All blanks must be Filled**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

The entire lease assignment for this well can be found as an attachment to the T-1 for the BREHM GAS UNIT 1 (API 15-129-00516), Section 1, Township 31S, Range 40W, Morton County, Kansas.

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS §
COUNTY OF MORTON §

This Assignment and Bill of Sale (this “Assignment”) is effective as of July 1, 2019, at 12:01 a.m. local time at the location of the Assets (the “Effective Time”), from **Riviera Upstream, LLC**, a Delaware limited liability company (“RUL”) and **Riviera Operating, LLC**, a Delaware limited liability company (“ROL”) and, together with RUL, the “Assignors”, and each an “Assignor”), to **Scout Energy Group V, LP**, a Texas limited partnership (“Assignee”). Assignors and Assignee are sometimes referred to herein individually as a “Party” and collectively as the “Parties”.

Assignors, for a good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and subject to the terms set forth herein, do by these presents grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors’ right, title, and interest in, to, and under the following (collectively, the “Assets”), except to the extent constituting Excluded Assets, as hereinafter defined:

1. all of the oil and gas leases and subleases described in Exhibit A or located within the following counties in the state of (a) Kansas: Finney, Grant, Hamilton, Haskill, Kearney, Mead, Morton, Seward, Stanton, and Stevens, and (b) Oklahoma: Beaver and Texas (the “Designated Area”), together with any and all other right, title and interest of Assignors in and to the leasehold estates created thereby subject to the terms, conditions, covenants and obligations set forth in such leases or Exhibit A (such interest in such leases, the “Leases”), all related rights and interests in the lands covered by the Leases and any lands pooled or unitized therewith (such lands, the “Lands”), and all royalties, overriding royalties, production payments, carried interests, net profits interests, reversionary interests, back-in interests and other burdens upon, measured by or payable out of production applicable to the Leases and the Lands;

2. any and all oil, gas, water, observation, injection, CO2 and disposal wells located on any of the Lands or located within the Designated Area, whether producing, shut-in, or temporarily abandoned, (such interest in such wells, including the wells set forth in Exhibit B, the “Wells”), and all Hydrocarbons produced therefrom or allocated thereto from and after the Effective Time;

3. all rights and interests in, under or derived from all unitization and pooling agreements, declarations and orders in effect with respect to any of the Leases or Wells and the units created thereby, (the “Units” and together with the Leases, the Lands, and the Fee Minerals (as defined in the Deed) and the Wells, the “Properties” or individually, a “Property”);

4. all rights and interest in the Jayhawk plant, as described on Exhibit C (the “Jayhawk Plant”) and the Satanta gas plant, as described on Exhibit C (the “Satanta Plant”) and, together with the Jayhawk Plant, the “Processing Plants”);

Exhibit A

To that certain Assignment and Bill of Sale, dated effective July 1, 2019, by and between Riviera Upstream, LLC and Riviera Operating, LLC, collectively as Assignor, and Scout Energy Group V, LP, as Assignee

Leases

LEASE NO	LESSOR	LESSEE	DATE	TWP	RNG	SEC	BOOK	PAGE	REGISTRY	STATE	COUNTY
L028995000	OWENS, A L ET AL	DENHAM, JOE E	4/15/1942	031S	039W	021	9	310		KANSAS	MORTON
L028542000	COLLINGWOOD, MAUD	DENHAM, JOE E	10/17/1941	031S	039W	028	9	11		KANSAS	MORTON
L028547000	COOPER, E D ET UX	DENHAM, JOE E	10/16/1941	031S	039W	028	9	5		KANSAS	MORTON
L028799000	SLOAN, MARY T ET VIR	DENHAM, JOE E	10/17/1941	031S	039W	028	9	105		KANSAS	MORTON
L029306000	KREY, H F ET UX	DENHAM, JOE E	7/26/1943	031S	039W	028	10	229		KANSAS	MORTON
L030902001	WEBB, SUZANNE ET AL	DENHAM, JOE E	12/17/1946	031S	039W	028	13	248		KANSAS	MORTON
L030902002	WEBB, A C ET UX	DENHAM, JOE E	12/17/1946	031S	039W	028	13	251		KANSAS	MORTON
L028644000	THE FIRST STATE BANK OF LARNED	DENHAM, JOE E	10/17/1941	031S	039W	029	9	31		KANSAS	MORTON
L028986001	MILBURN, P E ET UX	DENHAM, JOE E	4/28/1942	031S	039W	029	9	268		KANSAS	MORTON
L028986002	THE TEXAS COMPANY	STANLIND OIL AND GAS COMPANY	2/25/1947	031S	039W	029	13	233		KANSAS	MORTON
L029730000	TERRY, PROCTOR ET UX	DENHAM, JOE E	6/8/1944	031S	039W	029	11	369		KANSAS	MORTON
L028544000	MILBURN, P E ET UX	DENHAM, JOE E	10/17/1941	031S	039W	030	9	3		KANSAS	MORTON
L030774000	MILBURN, P E ET UX	PHILLIPS PETROLEUM COMPANY	5/9/1945	031S	039W	030	12	200		KANSAS	MORTON
L030776000	MILBURN, P E ET UX	PHILLIPS PETROLEUM COMPANY	5/9/1945	031S	039W	031	12	335		KANSAS	MORTON
L030816000	MILBURN, P E ET UX	THE TEXAS COMPANY	11/12/1946	031S	039W	031	13	68		KANSAS	MORTON
L028982000	ELLIOTT, CHESTER	DENHAM, JOE E	5/2/1942	031S	039W	032	9	264		KANSAS	MORTON
L030762000	SULLIVAN, THOMAS	PHILLIPS PETROLEUM COMPANY	5/10/1945	031S	039W	032	12	219		KANSAS	MORTON
L030773000	MILBURN, P E ET UX	PHILLIPS PETROLEUM COMPANY	5/9/1945	031S	039W	032	12	336		KANSAS	MORTON
L028687000	HOBBLE, H ET UX	DENHAM, JOE E	10/16/1941	031S	039W	033	9	45		KANSAS	MORTON
L028699000	ANDREW W HARTNETT ESTATE	DENHAM, JOE E	10/18/1941	031S	039W	033	9	63		KANSAS	MORTON
L028896000	DUVALL, GEORGE W ET AL	DENHAM, JOE E	10/17/1941	031S	039W	033	9	209		KANSAS	MORTON
L030764000	HARTNETT, ANDREW S ET AL	PHILLIPS PETROLEUM COMPANY	11/3/1945	031S	039W	033	12	356		KANSAS	MORTON
L028716000	SMITH, ROSA B ET VIR	DENHAM, JOE E	11/15/1941	031S	040W	001	9	83		KANSAS	MORTON
L028921000	NORTHCUTT, S P	DENHAM, JOE E	11/15/1941	031S	040W	001	9	201		KANSAS	MORTON
L028976000	BREHM, DAVID ET UX	DENHAM, JOE E	11/20/1941	031S	040W	001	9	286		KANSAS	MORTON
L030116001	ROBERTS, EVA J ET AL	DENHAM, JOE E	4/5/1944	031S	040W	002	12	39		KANSAS	MORTON
L030116002	BIERY, CHARLES H ET UX	DENHAM, JOE E	10/21/1946	031S	040W	002	13	88		KANSAS	MORTON
L030116003	ALFRED ROBERTS ET UX	JOE E DENHAM	10/21/1946	031S	040W	002	13	87		KANSAS	MORTON
L035794000	BENJ E EVANS, ET AL	LESTER WILKONSON	1/2/1953	031S	040W	002	18	223		KANSAS	MORTON
L035796000	W C LIGHT, ET UX	KANSAS NEBRASKA NATURAL GAS CO	11/16/1953	031S	040W	002	18	252		KANSAS	MORTON
L029291000	MORGAN, WILL ET UX	DENHAM, JOE E	7/17/1943	031S	040W	003	10	251		KANSAS	MORTON
L029346000	BLYTHE, WM L ET UX	DENHAM, JOE E	7/22/1943	031S	040W	003	10	263		KANSAS	MORTON
L029531000	THE FEDERAL LAND BANK OF WICHITA	DENHAM, JOE E	8/14/1943	031S	040W	003	11	25		KANSAS	MORTON
L030895000	BAUGHMAN, JOHN W ET UX	PANHANDLE EASTERN PIPE LINE CO	7/16/1943	031S	040W	003	11	123		KANSAS	MORTON
L029294000	LUTZ, JOHN ET UX	DENHAM, JOE E	7/22/1943	031S	040W	005	10	233		KANSAS	MORTON
L029261002	THE FEDERAL FARM MORTG CORPORATION	DENHAM, JOE E	8/31/1943	031S	040W	008	11	37		KANSAS	MORTON
L030895000	BAUGHMAN, JOHN W ET UX	PANHANDLE EASTERN PIPE LINE CO	7/16/1943	031S	040W	009	11	123		KANSAS	MORTON
L029415000	VESEY, H L	DENHAM, JOE E	7/29/1943	031S	040W	010	10	503		KANSAS	MORTON
L029735000	ABRAMS, KENNETH ET AL	STEWART, JACK	4/3/1944	031S	040W	010	11	364		KANSAS	MORTON
L029742000	JAMES L DARLING ESTATE	DENHAM, JOE E	4/20/1944	031S	040W	010	11	317		KANSAS	MORTON
L030257000	SMITH, ELLA ET AL	LONG, J D	5/6/1944	031S	040W	010	12	56		KANSAS	MORTON
L029379000	WHITE, D C ET UX	DENHAM, JOE E	7/17/1943	031S	040W	011	10	301		KANSAS	MORTON
L031150000	KELLER, G A ET UX	HOOPER, W T	2/15/1930	031S	040W	011	5	152	53295A	KANSAS	MORTON

Additional Surface Owner Information

Morton

33 31S 39W

BEACHNER SW FARMING CO
P O BOX 128
ST PAUL, KS 66771-0128

ELLIS, STEVEN L
10124 S BIG BOW
JOHNSON, KS 67855

HOBBLE, JOHN II
ATTN: SPARLIN, MARY SUSAN
12121 EDDYSTONE COURT
WOODBIDGE, VA 22192