

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|
| _____ | _____ | <u>Circle</u> FSL/FNL | <u>Circle</u> FEL/FWL | _____ | _____ |
| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
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| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
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| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |
| _____ | _____ | FSL/FNL | FEL/FWL | _____ | _____ |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

| Well No. | API No. (YR DRDL/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|--------------------------|-----------------------------------|--------------------------------------|
| | | <i>Circle</i> FSL/FNL | <i>Circle</i> FEL/FWL | | |
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| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

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Form must be Signed

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**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

BROWN LEASE – ADDITIONAL SURFACE OWNERS

ALL IN THE N/2 OF SECTION 19, TOWNSHIP 16 SOUTH, RANGE 21 EAST

| | |
|--|--|
| DENNIS AND DIONNE NEWTON 4182 SAND CREEK RD WELLSVILLE, KS 66092 | S19, T16, R21E, Acres 22.1, TR BEG NW/C NE4 E583 S1646.9 W607.5 N1645.5 TO POB LESS ROW |
| SANDGREN, ALBIN 677 E 1300 RD LAWRENCE, KS 66046 | S19 , T16 , R21E , ACRES 75.8 , E2050 N1646 NE4 LESS ROW, AND S19 , T16 , R21E , ACRES 46.8 , W1330 N1640 NW4 LESS ROW |
| SUSAN HATFIELD 320 HUNT ST WELLSVILLE, KS 66092 | S19, T16, R21E, ACRES 24.8, TR BEG NE/C NW4 S1645.5 W688.2 N1643.6 E646 TO POB LESS ROW |
| SELLERS, DONALD E & DEBORAH A 3631 TEXAS RD WELLSVILLE, KS 66092 | S19 , T16 , R21E , ACRES 21.1 , TR BEG SW/C NW4 N313.8 E500 N697 E765.1 S1010.8 W1265.1 TO POB LESS ROW, AND S19 , T16 , R21E , ACRES 7.5 , TR BEG 313.8N SW/C NW4 N697 E500 S697 W500 TO POB LESS ROW |
| BRECHEISEN, LYNN T & SHELIA J 3604 UTAH RD WELLSVILLE, KS 66092 | S19 , T16 , R21E , ACRES 67.0 , E3344.2 S1010.8 N2 EXC S330 S1320 NE4 LESS ROW, AND S19 , T16 , R21E , ACRES 67.0 , E3344.2 S1010.8 N2 EXC S330 S1320 NE4 LESS ROW |

TO: Kansas Corporation Commission

RE: Transfer of Operator on the **Brown Lease – KDOR 114945**

This letter is to inform you of a transfer of operations that does not involve a sale of leases.

Mid-Con Drilling is the majority owner of the **Brown Lease** and a subsidiary of Viking Energy Group. Viking has created another subsidiary, Petrodome Operating, LLC, to operate its leases in Eastern Kansas.

Petrodome Operating will be taking over operations from S&B Operating on July 1, 2020. Since their related company owns the majority of the Working Interest they don't have any kind of Operating Agreement with themselves, and because no sale took place there's no assignment to show any kind of legal transfer. This letter is intended to serve as evidence that both companies desire and agree to the transfer of operations of the wells.

Regards,

[Signature]
Jamila Currin
Head of Revenue, Land & Regulatory for Petrodome
Operating, LLC
713-820-6623

[Signature]
Bradley Kramer
Managing Member of S&B Operating, LLC
913-871-3500

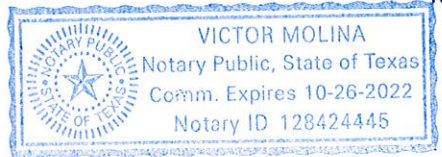
ACKNOWLEDGEMENTS

STATE OF Texas)
)ss:
COUNTY OF Harris)

THIS INSTRUMENT was acknowledged before me on this 23 day of June, 2020 by Jamila Currin, Head of Revenue, Land & Regulatory for Petrodome Operating, LLC, on behalf of said company.

[Signature]
Notary Public

Appointment/Commission Expires:



STATE OF KANSAS)
)ss:
COUNTY OF JOHNSON)

THIS INSTRUMENT was acknowledged before me on this 22 day of June, 2020, by Bradley Kramer, Managing Member of S&B Operating, LLC, on behalf of said company.

[Signature]
Notary Public

Appointment/Commission Expires:

