

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
July 2014

Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

_____ Sec. _____ Twp. _____ R. _____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by
Permit No.: _____ . Recommended action: _____

Date: _____
Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit
permitted by No.: _____ .

Date: _____
Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
_____	_____	Circle FSL/FNL	Circle FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

**ASSIGNMENT AND BILL OF SALE WITH RESERVATION OF
OVERRIDING ROYALTY INTEREST**

STATE OF KANSAS)
) **KNOW ALL PERSONS THAT:**
COUNTY OF SUMNER)

ELM III, LLC, an Oklahoma Limited Liability Corporation, **EDWARD L. MARKWELL, JR. FAMILY TRUST and EDWARD L. MARKWELL, III**; hereinafter referred to as Assignor, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby **GRANT, BARGAIN, SELL, CONVEY and ASSIGN** unto **NEMAHA RIDGE, LLC** a Delaware Limited Liability Company, hereinafter referred to as Assignee, all of Assignor's **RIGHT, TITLE and INTEREST** in and to all oil and gas wells, equipment, contractual rights and obligations, leases and leasehold in the:

1: N½ NW¼ of Section 6-T35S-R1E, Sumner County, Kansas, more specifically described as the Austin lease

2: NE¼ of Section 6-T35S-R1E, Sumner County, Kansas, more specifically described as the Gurley lease

3: N½ SE¼ of Section 6-T35S-R1E, Sumner County, Kansas, more specifically described as the Milligan lease

Less and except An undivided 2% of 8/8 overriding of royalty interest in and to all leases and leasehold, said overriding royalty interest to be retained by Assignor ELM III, LLC, together with all hydrocarbon production therefrom, including all of Assignor' interest less and except Grantor ELM III, LLC's 2% retained overriding royalty interest in and to the all hydrocarbon production therefrom, more specifically described in Exhibit "A" attached hereto, all rights-of-way and easements for lines and access, and all and personal property located on the land, including, but without limitation, well equipment, casing, tubular inventory, tanks, pumps, compressors, motors, fixtures, flow lines, power lines, road and other improvements. As a further consideration for the Assignment of Assignor' leasehold interest herein assigned and equipment associated therewith, Assignee does hereby agree to assume the obligation to plug the well and remove the surface equipment. It is Assignor's intent herein to convey all its Right, Title and Interest in the aforesaid personal property and lands to Assignee whether or not said interest is properly or completely described herein. Assignee shall assume responsibility to pay any and all unpaid or accrued ad valorem taxes, if any.

As additional legal consideration extended herein, the Assignor declare themselves to be the lawful owners of the working interests to be assigned, free and clear of all liens, encumbrances or adverse claims and that the Leases are valid and subsisting Leases upon the land and all rentals or royalties due thereunder have been paid and all conditions necessary to keep the Leases in full force have been duly performed.

Further, Assignee acknowledges that it has inspected all property conveyed herein and accepts its condition "as is".

This Assignment and Bill of Sale is dated this 23 day of April, 2020, but effective April 1, 2020.

ASSIGNOR

ELM III, LLC

BY: 
Edward L. Markwell, III, President

EDWARD L. MARKWELL, JR. FAMILY TRUST

BY: *Edward L. Markwell III*
Edward L. Markwell, III, Successor Trustee

BY: *Edward L. Markwell III*
Edward L. Markwell, III, Individually

ACKNOWLEDGEMENT

STATE OF OKLAHOMA)
) SS.
COUNTY OF OKLAHOMA)

Before me, the undersigned authority, on this day personally appeared Edward L. Markwell, III in his capacity as President of ELM III, LLC, as Successor Trustee of the Edward L. Markwell, Jr. Trust, and individually, known to me to be the person whose name is subscribed to the foregoing instrument.

Given under my hand and seal of office this 24th day of April, 2020.

(Seal)

Christie Hall
Notary Public

My Commission Expires: 11/19/2018

NEMAHA RIDGE, LLC

BY: _____

ACKNOWLEDGEMENT

Krawns
STATE OF ~~OKLAHOMA~~)
) SS.
COUNTY OF ~~OKLAHOMA~~)

Before me, the undersigned authority, on this day personally appeared _____ in _____ capacity as _____ of Nemaha Ridge, LLC, known to me to be the person whose name is subscribed to the foregoing instrument.

Given under my hand and seal of office this _____ day of April, 2020.

(Seal)

Notary Public

My Commission Expires: _____

EXHIBIT "A"

Lessor: Catherine Adams and Lynn Adams, her husband
Marguerite Rogers and W.W. Rogers, her husband
John H. Gurley and Harriett H. Gurley, his wife
Pauline Gurley, a widow
Lessee:H.F. Dodson
Date: February 6, 1951
Book: 0-30 Page: 66
Description: NE ¼ Section 6-T35S-R1E

Lessor: Andrew W. Milligan and Carrie T. Milligan, his wife
Lessee:Forrest L. Hager
Date: January 22, 1951
Book: 0-21 Page: 204
Description: NW ¼ SE ¼, NW diagonal of the triangular ½ of the Northeast Quarter of the Southeast Quarter, all in Section 6-T35S-R1E

Lessor: Herbert L. Austin, Jr.
Lessee:Magnum Resources, Inc.
Date: February 6, 1951
Book: 351 Page: 221
Description: N½ NW¼ Section 6-T35S-R1E