KOLAR Document ID: 1527165

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:	uea wur uns iorin.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	SecTwp R E W Legal Description of Lease:
feet from E / W Line	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells **	Production Zone(s):
Field Name:	
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section  Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
rasi Operator s Name & Address.	
	Date:
Title:	Signature:
New Operator's License No.	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION UIC

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### Side Two

### Must Be Filed For All Wells

* Lease Name: .			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Secti (i.e. FSL = Feet from S	on Line	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle FSL/FNL	<i>Circle</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.  The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface	). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

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AGREEMENT, Made and entered into	OK Real Estate & Auction Co., Inc., a Kansas Corporation
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lessor (whether one or 809066) ond part, hereinafter o of the first part, hereinafter called less Springs, Esperiy of the second orado Springs, Col (\$10.) and more Colo Ten Rd Pomar 327 Shelton,

the part of lessee to be lessee, for the sole and reon to produce, save and e covenants and agreements hereinafter contained on presents does grant, demise, lease and let unto said and building tanks, power stations and structures ther of the these p lines, a WITNESSETH, That the said lessor, for and in consideration of... each in hand paid, receipt of which is hereby acknowledged, and tept and performed, has granted, demised, leased and let and by purpose of mining and operating for oil and gas, and laying pipe

å County reversionary rights therein, situated in the any with of land, together certain tract products, care of

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thereafter long Sign and date, this years from or operated. developed three ( ۵ او ا It is agreed that this lease shall remain in full force for either of them, is produced from said land by the lessee,

agrees: covenants and the premises the said lessee o

ة ŏ part (8/4) one-eighth ednal the his connect may 1st. To deliver to the credit of lessor, free of cost, in the pipe line to which he and saved from the leased premises. and. The lessee shall pay to lessor for gas produced from any oil well and used by the lessee, then as royalty is of the proceeds of the sale thereof at the manufacture of gas of the proceeds of the sale thereof at the well. The lessee shall pay lessor as royalty is of the proceeds from the sale of gas as such at the mouth of the well where gas only is found and where such gas is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used. It is not sold or used, lessee shall pay or tender annually at the end of each yearly period during which such gas is not sold or used as royalty, an amount equal to the delay rental provided in the next succeeding paragraph hereof, and while said royalty is so paid or tendered this lease shall stowes and as a producing lease under the above term paragraph hereof, and while said royalty is so paid or tendered this lease shall stowes and inside lights in the principal dwelling house on said land by making his own connections with the well, the use of such gas to be at the lessor's

both 2 88, this lease shall terminate First National ന N October commenced on said land on or before. well be If no

or tender to the lessor, or to the lessor's credit in Thebefore that date shall pay Wellington,

changes in the ownerregardless of depository as the Four Hundred (\$400.)

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as herein before provided. And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the lessor only in the proportion which his interest bears to the whole and undivided fee. However, such rental shall be increased at the next succeeding rental anniversary after any reversion occurs to cover the interest so acquired.

water produced on said land for its operation thereon,

except water from

Lessee shall have the right to use, free of cost, gas, oil, and water produced When requested by lessor, lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without the written consent of the lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land. Lessee shall have the right at any time to remove all machinery and fixtures place d on said premises, including the right to draw

If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well completion with reasonable dilgence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be force with the like effect as if such well had been completed within the term of years herein first mentioned. and remove

If the extrict of either party hereto is transferred, and the privilege of transferring in whole or in part is expressly allowed, or if the rights hereunder successors or assigns. But no change in the overant's hereof shall extend to and be binding on the lessee until after lessee has been successors or assigns, but no change in the overation of said land or of any right hereunder shall be binding on the lessee until after lessee has been the probate thereof or in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in the event lessor dies intestate and his estate is being administered, with a transcript of the administration proceedings or, in a unfortuned and it is hereby agreed in the event the transcript of the propriation payment or deposit to their credit as hereinbefore provided, at least thirty days before said reptails and the saignee or assignee or assignee or assignee or assigneed or assigneed or assigneed or assigneed or assign or affect this lease shall be assigned as to a parts of the above described lands and the said default shall make default in the payment of the proportionate payment of the proportionate part of the rents due from him or them, such thereof shall make due payments of said leads upon which the said leasee or any assigns the respect to the assigned portion or portions arising subsequent to the date of assignment. If the leased premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate or mental the acreage owned by him bears to the entire leased are. There shall be no obligation on the part of the lease to offset wells on relieving tanks for the oil produced from such separate tracts.

assor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to te-for lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated; rights of the holder thereof and may reimburse itself from any rental or royalties accruing hercunder.

The terms, covenants, and conditions hereof shall run with said land and herewith and shall be binding upon in devisees, executors, successors and assigns; however, all express or implied covenants of this lease shall haws. Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lesses therewith, if compilance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Operator or his assigns shall restore the land as near

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					G. A.A.	WICHTA KANSAS	

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Notary Public.

free and voluntary act and deed for the uses and purposes therein set forth.

me personally known to be the identical person

IN WITNESS WHEREOF, I have hereunto

that

2

My commission expires

# ASSIGNMENT OF OIL AND GAS LEASE

# KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **ABERCROMBIE ENERGY, LLC**, hereinafter called Assignor, for and in consideration of One Dollar (\$1.00) the receipt of whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto the following Assignees, to-wit:

# BUFFALO OIL & GAS, LLC

all of Assignor's right, title and interest in and to the following oil and gas lease, to-wit:

# JK Leas

recorded in Book 362 of Photo, Page 270, insofar only as said lease covers the West Half (W/2) and the West Half of the Northeast Quarter (W/2 NE/4) of Section 26, Township Inc., a Kansas Corporation, Sanford P. Hughes, President, lessor, to B. E. Shelton, lessee Oil and Gas Lease dated October 23, 1987, executed by OK Real Estate & Auction Co., 32 South, Range 2 East, Sumner County, Kansas, containing 400 acres, more or less.

This Assignment is made without warranty of title, either expressed or implied.

19th day of AUGUST 2020 BUT TO BECOME EFFECTIVE EXECUTED this // AUGUST 1<sup>ST</sup>, 2020.

Assignor:

ABERCROMBIE ENERGY, LLC

Mark Galyon, Pres. of G&F Resources, Inc. Manager of Abercrombie Energy, LLC

STATE OF KANSAS	
	) SS.
OTINTY OF SEDGWICK	

Before me, the undersigned, a Notary Public, within and for said County and State, on this 19th day of 2020, personally appeared Mark Galyon, Pres. of G&F Resources, Inc., Manager of Abercrombie Energy, LLC, to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that HE executed the same as HIS free and voluntary act and deed for the uses and purposes therein set IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

My Commission Expires: 10 1/12622

Notary Public

LYLE BONTRAGER

My Appt. Expires 101122