

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
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A separate sheet may be attached if necessary.

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**BILL OF SALE**

KNOW ALL MEN BY THESE PRESENTS:

This Bill of Sale, effective as of October 1, 2020 ("Effective Date"), by and between Strat Land Exploration Company, whose mailing address is 15 E. 5<sup>th</sup> Street, Suite 2020, Tulsa, Oklahoma 74103, ("Seller") and Black Oak Production, LLC, whose mailing address is 1474 S. St. Paul Street, Denver, Colorado 80210 (referred to herein as "Buyer"),

WITNESSETH:

WHEREAS, Buyer desires to purchase from Seller the wells described in Exhibit "A" attached hereto and made a part hereof, together with all tubular goods, well equipment above and below ground including, but not limited to all surface and production casing set in the wellbores, the production equipment, pipeline and all other personal property or fixtures on, or in the wells, (the "Property").

NOW, THEREFORE, in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and of the mutual covenants and agreements hereinafter contained, Seller hereby SELLS and CONVEYS unto Buyer all of Seller's right, title and interest in and to the Property, subject to the following terms and conditions:

1. This sale is made WITHOUT WARRANTY OF ANY KIND, EXPRESS, IMPLIED OR STATUTORY, AS TO DESCRIPTION, TITLE, CONDITION, QUALITY, FITNESS FOR ANY PURPOSE OR OTHERWISE.

2. THE PROPERTY IS TRANSFERRED BY SELLER AND ACCEPTED BY BUYER "AS IS" AND "WHERE IS," WITH ALL FAULTS AND DEFECTS, WITHOUT RECOURSE BY BUYER, ITS SUCCESSORS AND/OR ASSIGNS, AGAINST SELLER, AND WITHOUT COVENANT, REPRESENTATION OR WARRANTY OF ANY KIND, EXPRESS, IMPLIED, OR STATUTORY; AND WITHOUT LIMITATION OF THE GENERALITY OF THE IMMEDIATELY PRECEDING CLAUSE, SELLER EXPRESSLY DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, ANY IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, AND ANY IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS.

3. Buyer shall comply with all applicable laws, rules and regulations of governmental authorities having jurisdiction, and Buyer shall be solely responsible for all costs and liabilities associated with the Property, including, but not limited to, any plugging liability for the Property

The terms of this Bill of Sale shall inure to the benefit of and be binding upon the parties and their respective successors and assigns.

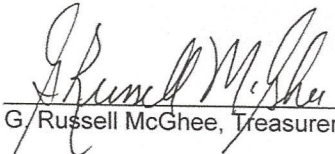
EXECUTED this 29<sup>th</sup> day of October, 2020, but effective for all purposes as of 7:00 a.m., October 1, 2020 (the "Effective Date").

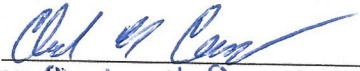
SELLER:

BUYER:

STRAT LAND EXPLORATION COMPANY

BLACK OAK PRODUCTION, LLC

  
G. Russell McGhee, Treasurer

By:   
Name: Clayton M. Camozzi  
Title: President

**Exhibit A**

Attached to and made of part of that certain Bill of Sale dated effective October 1, 2020 by and between Strat Land Exploration Company, et. al. as Seller and Black Oak Production, LLC, as Purchaser.

**Clark County, Kansas**

Well Name	Location	API#	Working Int.	Avg. NRI
Bell Family #1H-2	Sec. 2-34S-22W	#15-025-21566	100.00%	.7925
McMinimy #1-2 Re	Sec. 2-34S-22W	#15-025-10062	100.00%	.7925
Gardiner #1-2 Re	Sec. 2-34S-24W	#15-025-21474	100.00%	.7925
McMillion 'B' #1-33 Re	Sec. 33-33S-23W	#15-025-20878	100.00%	.7925
Pike #1-35 Re	Sec. 35-33S-22W	#15-025-20007	100.00%	.7925

**Meade County, Kansas**

Well Name	Location	API#	Working Int.	Avg. NRI
Calhoon A #1-11 Re	Sec. 11-33S-29W	#15-119-21024	100.00%	.7925
Felice #2-12	Sec. 12-33S-29W	#15-119-21282	100.00%	.7925
Felice #3-12	Sec. 12-33S-29W	#15-119-21321	100.00%	.7925
Clawson #1-21	Sec. 21-31S-30W	#15-119-21340	100.00%	.7350

**Seward County, Kansas**

Well Name	Location	API#	Working Int.	Avg. NRI
David #1-12	Sec. 12-31S-31W	#15-175-22198	100.00%	.78
David #2-12	Sec. 12-31S-31W	#15-175-22206	100.00%	.78

End of Exhibit "A"