



## DRILL STEM TEST REPORT

Prepared For: **Hertel Oil Co.**

704 E. 12th St  
Hays KS 67601+3440

ATTN: Jason T. Alm

### **Clem #1**

#### **21-12S-18W Ellis KS**

Start Date: 2018.11.05 @ 11:20:00

End Date: 2018.11.05 @ 18:23:15

Job Ticket #: 64762                      DST #: 1

Trilobite Testing, Inc  
1515 Commerce Parkway Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.07 @ 14:14:44



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**

**Clem #1**

Job Ticket: 64762

**DST#: 1**

Test Start: 2018.11.05 @ 11:20:00

## GENERAL INFORMATION:

Formation: **LKC 'C-D'**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 14:34:00  
 Time Test Ended: 18:23:15  
 Interval: **3436.00 ft (KB) To 3490.00 ft (KB) (TVD)**  
 Total Depth: 3490.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Spencer J. Staab  
 Unit No: 84  
 Reference Elevations: 2158.00 ft (KB)  
 2150.00 ft (CF)  
 KB to GR/CF: 8.00 ft

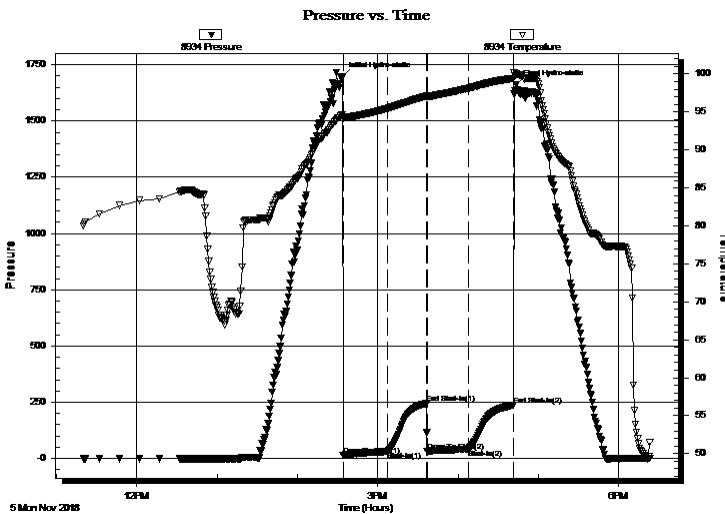
**Serial #: 8934**

**Outside**

Press@RunDepth: 42.01 psig @ 3439.00 ft (KB)  
 Start Date: 2018.11.05 End Date: 2018.11.05  
 Start Time: 11:20:15 End Time: 18:23:15  
 Capacity: 8000.00 psig  
 Last Calib.: 2018.11.05  
 Time On Btm: 2018.11.05 @ 14:33:45  
 Time Off Btm: 2018.11.05 @ 16:43:15

**TEST COMMENT:** 30-IF-Weak; Built to 3&1/4"  
 30-ISI-No Return  
 30-FF-Weak; Built to 1&1/4"  
 30-FSI-No Return

## PRESSURE SUMMARY



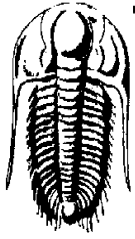
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1695.87	94.67	Initial Hydro-static
1	13.06	94.13	Open To Flow (1)
34	31.52	95.46	Shut-In(1)
63	244.28	97.09	End Shut-In(1)
63	33.16	97.03	Open To Flow (2)
94	42.01	98.10	Shut-In(2)
128	237.79	99.43	End Shut-In(2)
130	1661.24	100.01	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
70.00	WM 15%W 85%M	0.51

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Hertel Oil Co.  
 704 E. 12th St  
 Hays KS 67601+3440  
 ATTN: Jason T. Alm

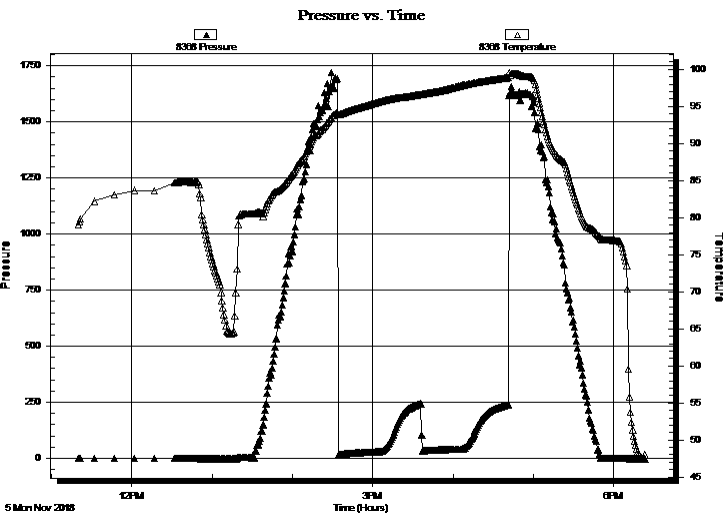
**21-12S-18W Ellis KS**  
**Clem #1**  
 Job Ticket: 64762 **DST#: 1**  
 Test Start: 2018.11.05 @ 11:20:00

### GENERAL INFORMATION:

Formation: <b>LKC 'C-D'</b>	
Deviated: No Whipstock: ft (KB)	Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 14:34:00	Tester: Spencer J. Staab
Time Test Ended: 18:23:15	Unit No: 84
<b>Interval: 3436.00 ft (KB) To 3490.00 ft (KB) (TVD)</b>	Reference Elevations: 2158.00 ft (KB)
Total Depth: 3490.00 ft (KB) (TVD)	2150.00 ft (CF)
Hole Diameter: 7.88 inches	Hole Condition: Poor
	KB to GR/CF: 8.00 ft

<b>Serial #: 8368</b> <b>Inside</b>	
Press@RunDepth:            psig @      3439.00 ft (KB)	Capacity:                      8000.00 psig
Start Date:                  2018.11.05      End Date:                      2018.11.05	Last Calib.:                  2018.11.05
Start Time:                  11:20:15      End Time:                      18:23:15	Time On Btm:
	Time Off Btm:

**TEST COMMENT:** 30-IF-Weak; Built to 3&1/4"  
 30-ISI-No Return  
 30-FF-Weak; Built to 1&1/4"  
 30-FSI-No Return



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
70.00	WM 15%W 85%M	0.51

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**  
**Clem #1**  
Job Ticket: 64762      **DST#: 1**  
Test Start: 2018.11.05 @ 11:20:00

**Tool Information**

Drill Pipe:	Length: 3108.00 ft	Diameter: 3.82 inches	Volume: 44.06 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 311.00 ft	Diameter: 2.75 inches	Volume: 2.28 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 46.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	3436.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	54.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	1	Diameter: 6.75 inches		
Tool Comments:				

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3408.00	
Shut In Tool	5.00			3413.00	
Hydraulic tool	5.00			3418.00	
Jars	5.00			3423.00	
Safety Joint	3.00			3426.00	
Packer	5.00			3431.00	29.00      Bottom Of Top Packer
Packer	5.00			3436.00	
Stubb	1.00			3437.00	
Perforations	1.00			3438.00	
Change Over Sub	1.00			3439.00	
Recorder	0.00	8368	Inside	3439.00	
Recorder	0.00	8934	Outside	3439.00	
Drill Pipe	32.00			3471.00	
Change Over Sub	1.00			3472.00	
Perforations	15.00			3487.00	
Bullnose	3.00			3490.00	54.00      Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>83.00</b>				



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

## FLUID SUMMARY

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**  
**Clem #1**  
Job Ticket: 64762      **DST#: 1**  
Test Start: 2018.11.05 @ 11:20:00

### Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	61000 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: inches			

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	WM 15%W 85%M	0.514

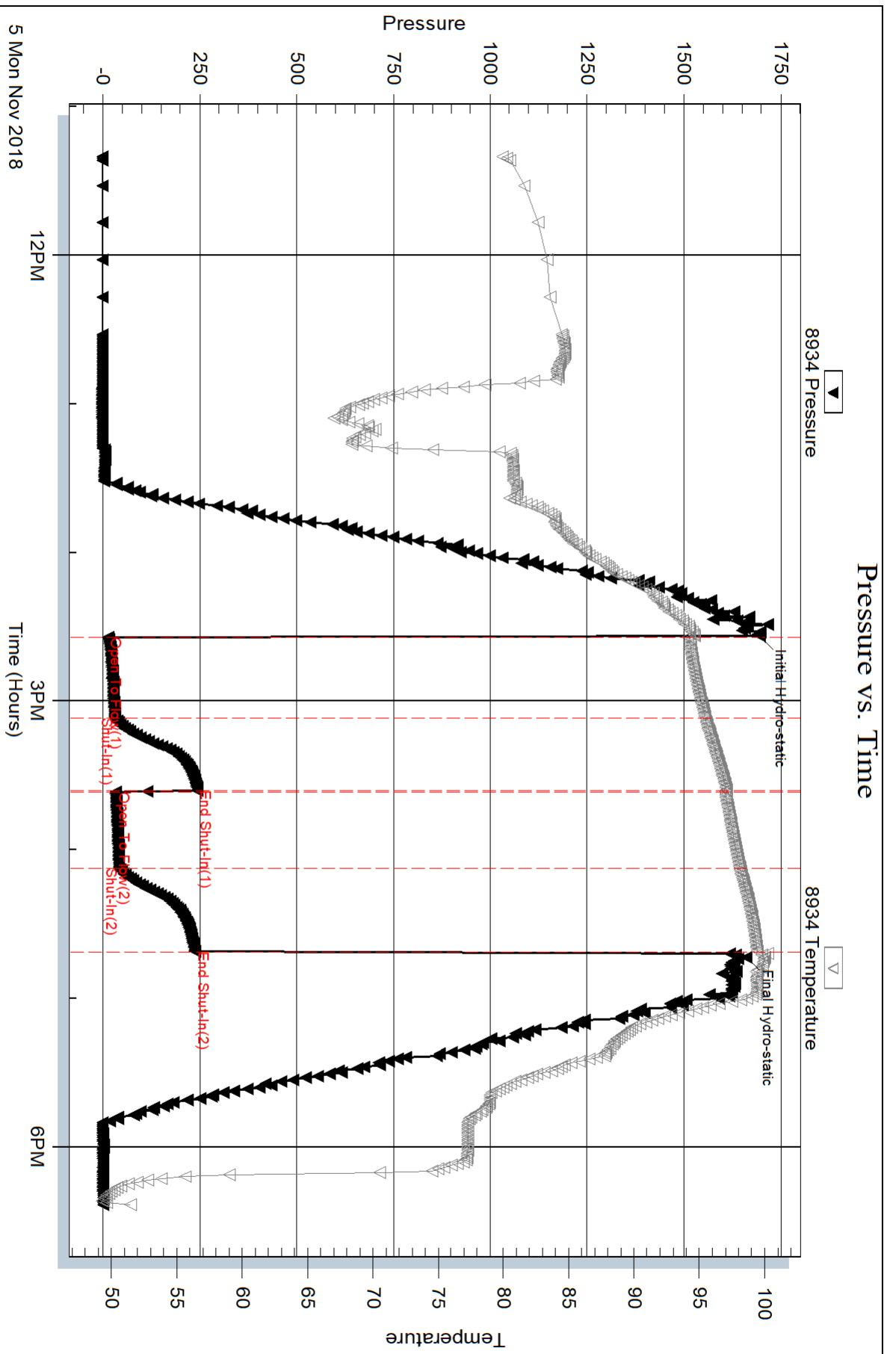
Total Length: 70.00 ft      Total Volume: 0.514 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments: 2#LCM  
 RW=.187@48F

Serial #: 8934

Outside Hertel Oil Co.

Chem #1

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 64762

Printed: 2018.11.07 @ 14:14:45

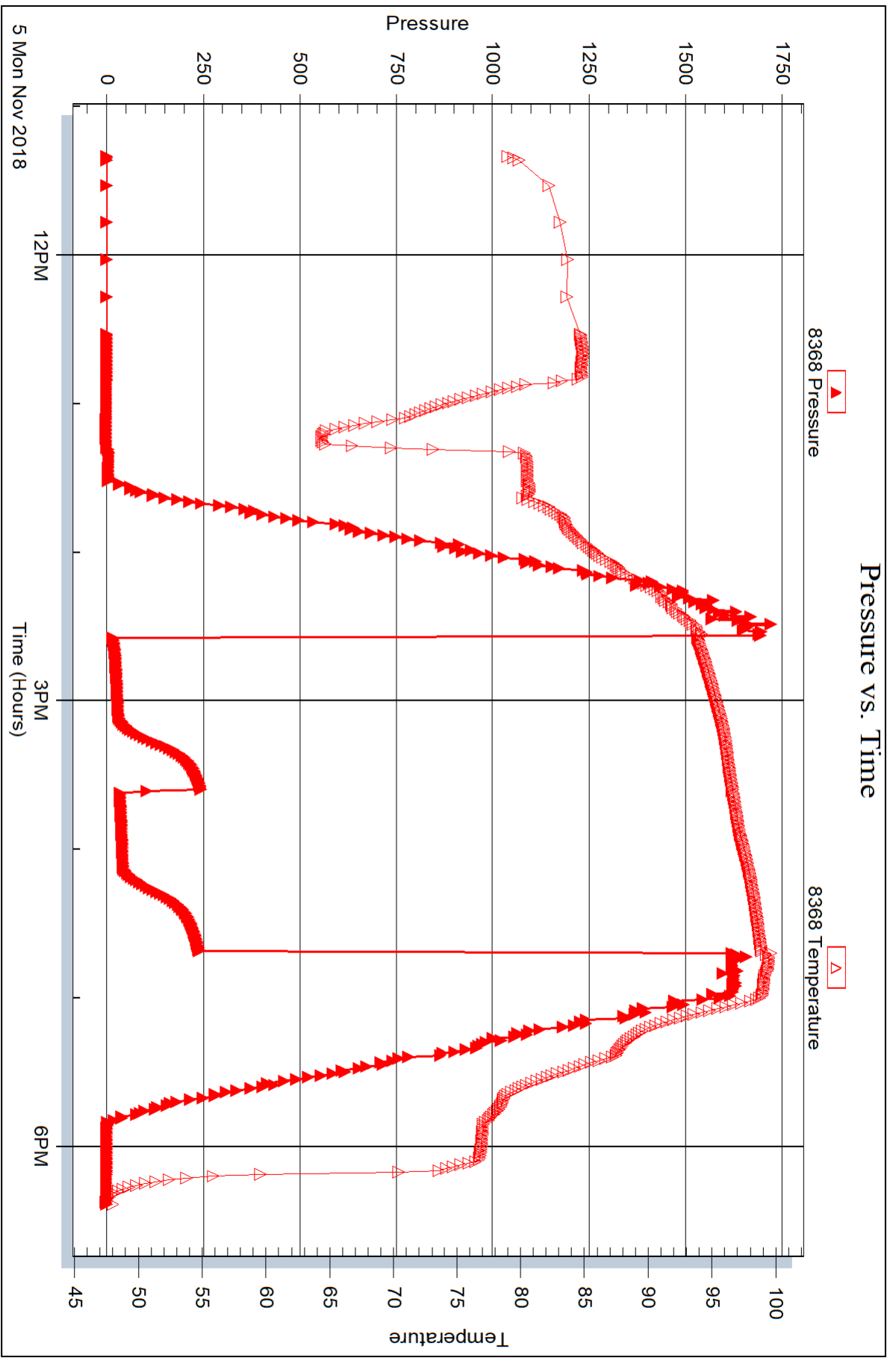
Serial #: 8368

Inside

Hertel Oil Co.

Clem #1

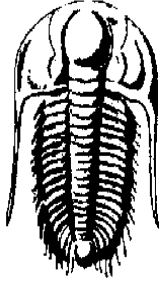
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 64762

Printed: 2018.11.07 @ 14:14:45



**TRILOBITE**  
**TESTING, INC.**

## DRILL STEM TEST REPORT

Prepared For: **Hertel Oil Co.**

704 E. 12th St  
Hays KS 67601+3440

ATTN: Jason T. Alm

### **Clem #1**

### **21-12S-18W Ellis KS**

Start Date: 2018.11.06 @ 10:26:15

End Date: 2018.11.06 @ 17:58:30

Job Ticket #: 64763                      DST #: 2

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2018.11.07 @ 14:14:19

Hertel Oil Co.  
21-12S-18W Ellis KS  
Clem #1  
DST # 2  
LKC I - L  
2018.11.06





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**

**Clem #1**

Job Ticket: 64763

**DST#: 2**

Test Start: 2018.11.06 @ 10:26:15

## GENERAL INFORMATION:

Formation: **LKC I - L**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 13:37:15  
 Time Test Ended: 17:58:30  
 Interval: **3574.00 ft (KB) To 3660.00 ft (KB) (TVD)**  
 Total Depth: 3490.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Spencer J. Staab  
 Unit No: 84  
 Reference Elevations: 2158.00 ft (KB)  
 2150.00 ft (CF)  
 KB to GR/CF: 8.00 ft

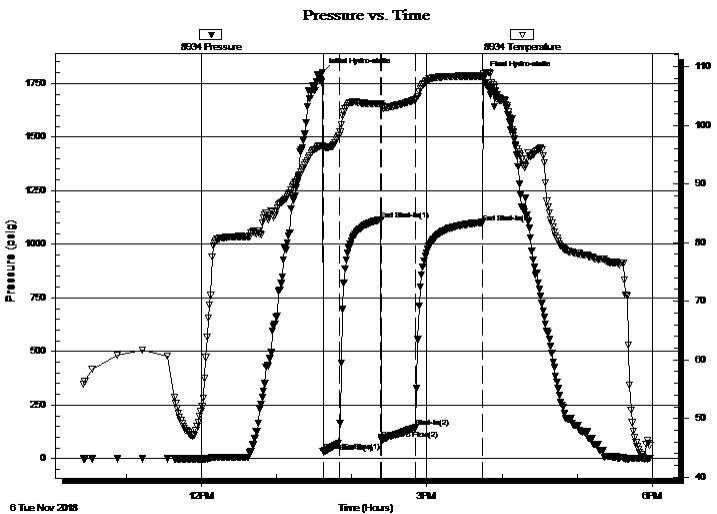
**Serial #: 8934**

**Outside**

Press@RunDepth: 144.42 psig @ 3578.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2018.11.06 End Date: 2018.11.06 Last Calib.: 2018.11.06  
 Start Time: 10:26:15 End Time: 17:58:30 Time On Btm: 2018.11.06 @ 13:36:45  
 Time Off Btm: 2018.11.06 @ 15:45:30

**TEST COMMENT:** IFP 15 BOB in 2 mins Built to 35"  
 ISI 30 Fair blow back built to 6 1/2"  
 FFP 30 BOB in 2 mins Built to 72"  
 FSI 30 BOB in 10 mins Built to 28"

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1801.01	96.52	Initial Hydro-static
1	33.73	96.06	Open To Flow (1)
14	73.38	98.22	Shut-In(1)
47	1114.67	103.75	End Shut-In(1)
48	88.95	103.36	Open To Flow (2)
74	144.42	104.35	Shut-In(2)
128	1101.88	108.43	End Shut-In(2)
129	1784.59	108.83	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
150.00	GHMCO 30%G 45%O 25%M	1.10
200.00	GO 40%G 60%O	1.74
0.00	950' GIP	0.00

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**

**Clem #1**

Job Ticket: 64763

**DST#: 2**

Test Start: 2018.11.06 @ 10:26:15

## GENERAL INFORMATION:

Formation: **LKC I - L**  
 Deviated: No Whipstock:                                      ft (KB)  
 Time Tool Opened: 13:37:15  
 Time Test Ended: 17:58:30  
**Interval: 3574.00 ft (KB) To 3660.00 ft (KB) (TVD)**  
 Total Depth: 3490.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole (Reset)  
 Tester: Spencer J. Staab  
 Unit No: 84  
 Reference Elevations: 2158.00 ft (KB)  
 2150.00 ft (CF)  
 KB to GR/CF: 8.00 ft

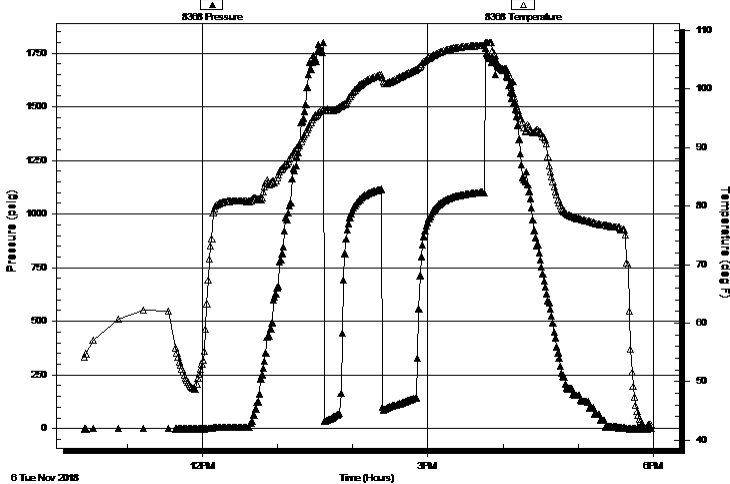
## Serial #: 8368

**Inside**

Press@RunDepth:                                      psig @ 3578.00 ft (KB)  
 Start Date: 2018.11.06                                      End Date: 2018.11.06  
 Start Time: 10:26:15                                      End Time: 17:58:30  
 Capacity: 8000.00 psig  
 Last Calib.: 2018.11.06  
 Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IFP 15 BOB in 2 mins Built to 35"  
 ISI 30 Fair blow back built to 6 1/2"  
 FFP 30 BOB in 2 mins Built to 72"  
 FSI 30 BOB in 10 mins Built to 28"

**Pressure vs. Time**



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
150.00	GHMCO 30%G 45%O 25%M	1.10
200.00	GO 40%G 60%O	1.74
0.00	950' GIP	0.00

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**  
**Clem #1**  
Job Ticket: 64763      **DST#: 2**  
Test Start: 2018.11.06 @ 10:26:15

**Tool Information**

Drill Pipe:	Length: 3262.00 ft	Diameter: 3.82 inches	Volume: 46.24 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 311.00 ft	Diameter: 2.75 inches	Volume: 2.28 bbl	Weight set on Packer:	2500.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 48.52 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	3574.00 ft			Final	58000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	86.00 ft				
Tool Length:	107.00 ft				
Number of Packers:	1	Diameter: 6.75 inches			

Tool Comments:

<b>Tool Description</b>	<b>Length (ft)</b>	<b>Serial No.</b>	<b>Position</b>	<b>Depth (ft)</b>	<b>Accum. Lengths</b>
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Change Over Sub	1.00			3554.00	
Shut In Tool	5.00			3559.00	
Hydraulic tool	5.00			3564.00	
Packer	5.00			3569.00	21.00      Bottom Of Top Packer
Packer	5.00			3574.00	
Stubb	1.00			3575.00	
Perforations	2.00			3577.00	
Change Over Sub	1.00			3578.00	
Recorder	0.00	8368	Inside	3578.00	
Recorder	0.00	8934	Outside	3578.00	
Drill Pipe	63.00			3641.00	
Change Over Sub	1.00			3642.00	
Perforations	15.00			3657.00	
Bullnose	3.00			3660.00	86.00      Bottom Packers & Anchor

**Total Tool Length: 107.00**



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Hertel Oil Co.  
704 E. 12th St  
Hays KS 67601+3440  
ATTN: Jason T. Alm

**21-12S-18W Ellis KS**  
**Clem #1**  
Job Ticket: 64763      **DST#: 2**  
Test Start: 2018.11.06 @ 10:26:15

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.79 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 7500.00 ppm			
Filter Cake: inches			

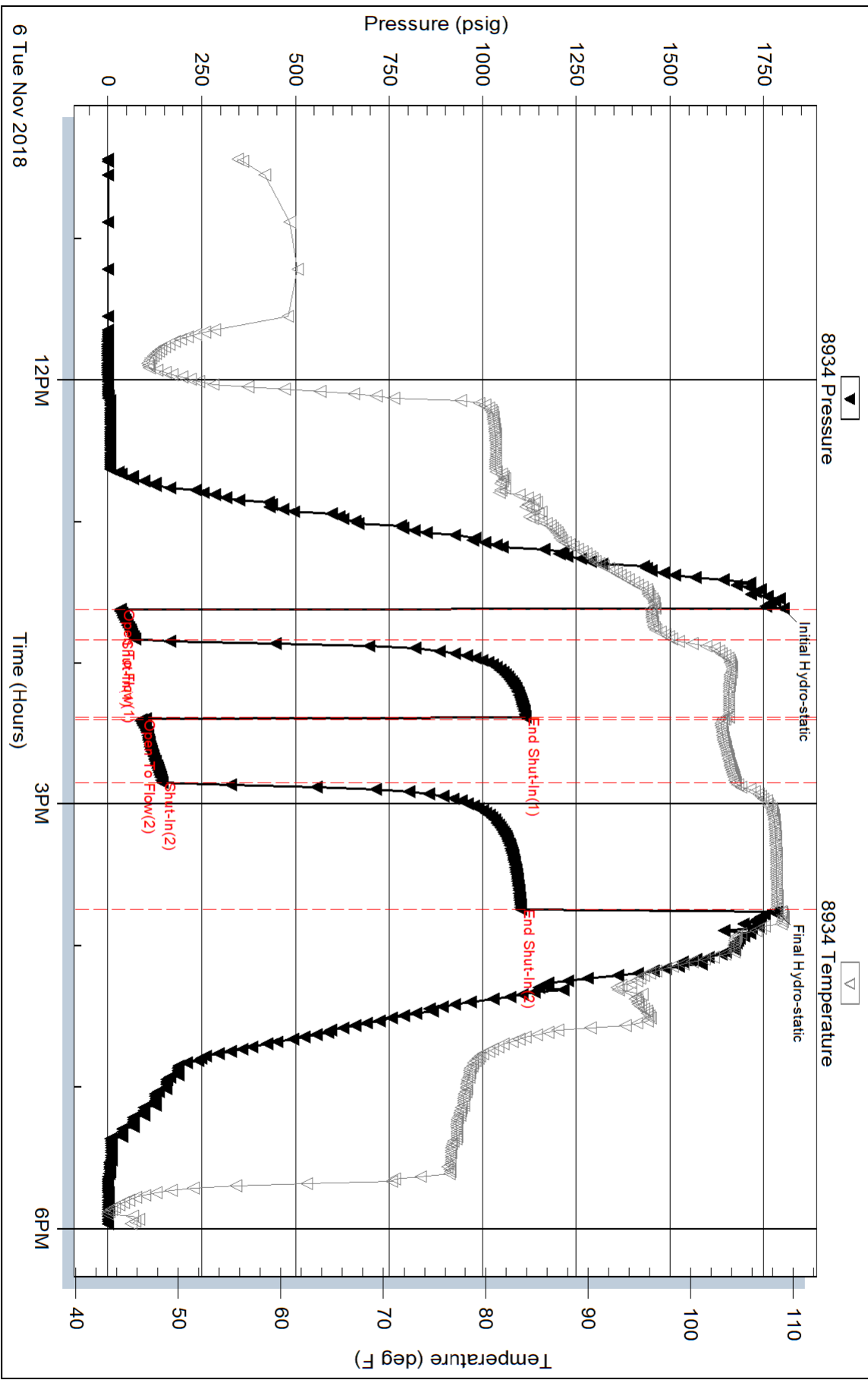
## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	GHMCO 30%G 45%O 25%M	1.102
200.00	GO 40%G 60%O	1.736
0.00	950' GIP	0.000

Total Length: 350.00 ft      Total Volume: 2.838 bbl  
 Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:  
 Laboratory Name:      Laboratory Location:  
 Recovery Comments:

### Pressure vs. Time



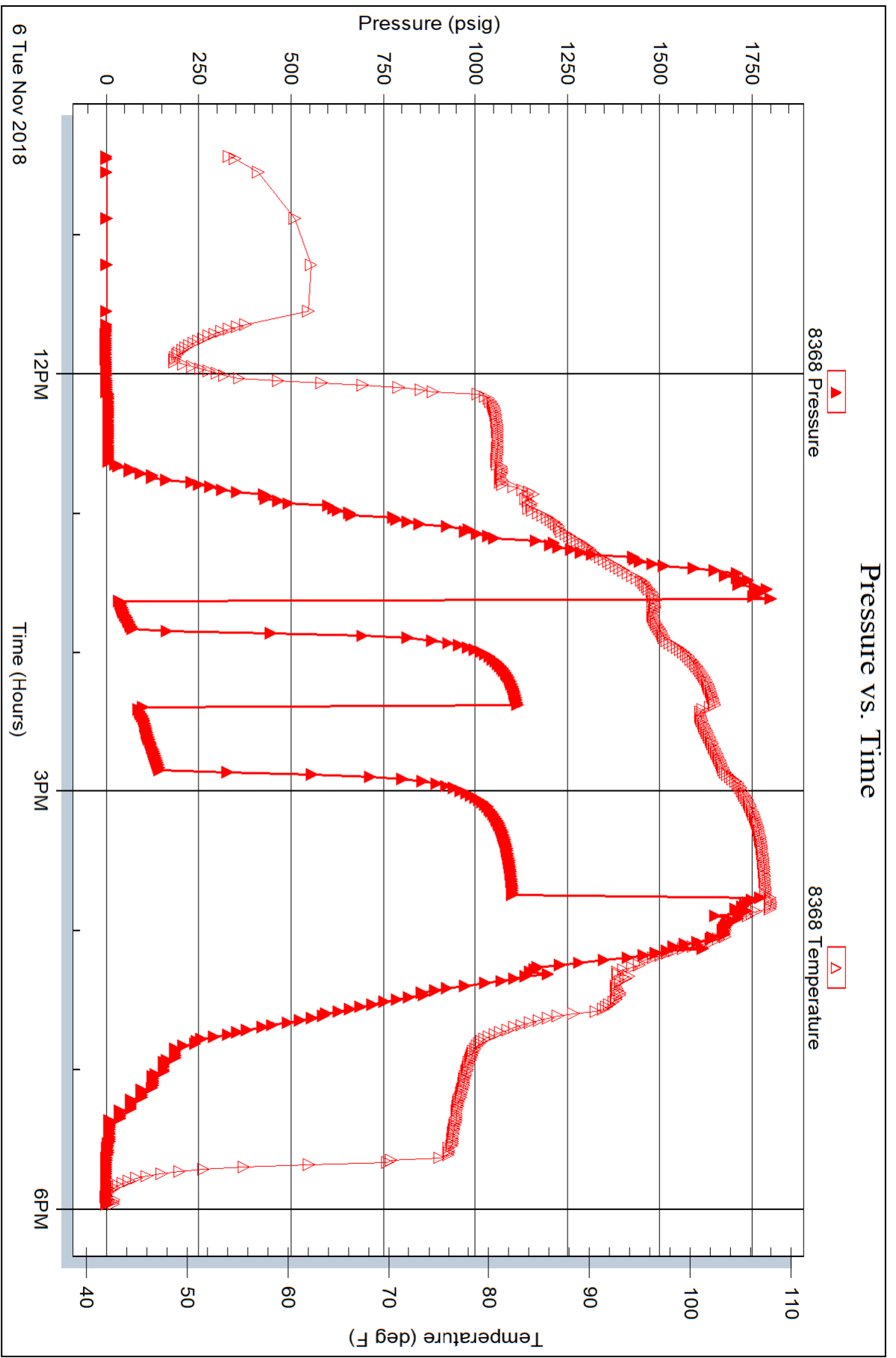
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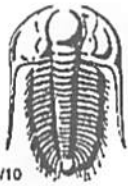
Inside

Hertel Oil Co.

Chem #1

DST Test Number: 2





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64762

Well Name & No. Clem #1 Test No. 1 Date 11/5/2018  
 Company Aertel Oil Co Elevation 2158' KB 2150' GL  
 Address 704 E 12th St Hays KS 67601 + 3440  
 Co. Rep / Geo. Jason T Alm Rig Discovery #1  
 Location: Sec. 21 Twp 12s Rge. Bw Co. Ellis State KS

Interval Tested 3436' - 3490' Zone Tested LHC 'C-D'  
 Anchor Length 54 Drill Pipe Run 3108' Mud Wt. 8.7  
 Top Packer Depth 3431' Drill Collars Run - Vis 33  
 Bottom Packer Depth 3436' Wt. Pipe Run 311' WL 8.8  
 Total Depth 3490' Chlorides 7500 ppm System LCM 2#

Blow Description 17-Weak; Built to 3/4"  
1st - No Return  
77-Weak; Built to 1/4"  
7st - No Return

Rec	Feet of	%gas	%oil	%water	%mud
<u>70'</u>	<u>20M</u>		<u>15</u>	<u>85</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 70' BHT 99° Gravity - API RW 157 @ 48° F Chlorides 61000 ppm  
 (A) Initial Hydrostatic 1695  Test 1050 T-On Location 10:51  
 (B) First Initial Flow 13  Jars \_\_\_\_\_ T-Started 11:20  
 (C) First Final Flow 31  Safety Joint \_\_\_\_\_ T-Open 14:36  
 (D) Initial Shut-In 244  Circ Sub \_\_\_\_\_ T-Pulled 16:36  
 (E) Second Initial Flow 33  Hourly Standby \_\_\_\_\_ T-Out 18:23  
 (F) Second Final Flow 42  Mileage 24 27 24 Comments \_\_\_\_\_  
 (G) Final Shut-In 237  Sampler \_\_\_\_\_  
 (H) Final Hydrostatic 1661  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_

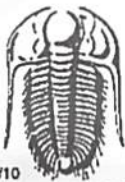
Initial Open 30  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Shut-In 30  Day Standby \_\_\_\_\_ Sub Total 0  
 Sub Total 1074  Accessibility \_\_\_\_\_ Total 1074  
 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_

Our Representative Spencer J. Stahl

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

785-259-0058



# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 64763

Well Name & No. Clem #1 Test No. 2 Date 11/6/2018  
 Company Hertel Oil Co. Elevation 2158 KB 2150 GL  
 Address 704 E 12th St Hays KS 67601 + 3440  
 Co. Rep / Geo. Jason T. Alm Rig Discovery #1  
 Location: Sec. 21 Twp 12s Rge. 18w Co. Ellis State KS

Interval Tested 3574' - 3660' Zone Tested LAC 'J-L'  
 Anchor Length 86' Drill Pipe Run \_\_\_\_\_ Mud Wt. 8.9  
 Top Packer Depth 3569' Drill Collars Run - Vis 54  
 Bottom Packer Depth 3574' Wt. Pipe Run 311' WL 8.8  
 Total Depth 3660' Chlorides 7500 ppm System LCM 2#

Blow Description 67- Strong; BOB in 3 mins; Buill to 35"

68- Fair; Buill to 6 1/2"

77- Strong; BOB in 2 mins; Buill to 72"

78- Strong; BOB in 10 mins; Buill to 23"

Rec	Feet of	%gas	%oil	%water	%mud
<u>180'</u>	<u>DAMCO</u>	<u>30</u>	<u>45</u>	<u>25</u>	
<u>200'</u>	<u>DP</u>	<u>40</u>	<u>60</u>		
<u>950'</u>	<u>DP</u>	<u>100</u>			
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 380' BHT 108 Gravity 33° API RW \_\_\_\_\_ @ \_\_\_\_\_ °F Chlorides \_\_\_\_\_ ppm

(A) Initial Hydrostatic 180'  Test 1050 T-On Location 09:47  
 (B) First Initial Flow 33  Jars \_\_\_\_\_ T-Started 10:26  
 (C) First Final Flow 73  Safety Joint \_\_\_\_\_ T-Open 13:35  
 (D) Initial Shut-In 114  Circ Sub \_\_\_\_\_ T-Pulled 15:35  
 (E) Second Initial Flow 87  Hourly Standby \_\_\_\_\_ T-Out 17:57  
 (F) Second Final Flow 144  Mileage 24R7x2 24+24 Comments Loaded 11/7/2018  
 (G) Final Shut-In 1100  Sampler \_\_\_\_\_ @ 10:00  
 (H) Final Hydrostatic 1784  Straddle \_\_\_\_\_  EM Tool \_\_\_\_\_

Initial Open 15  Shale Packer \_\_\_\_\_  Ruined Shale Packer \_\_\_\_\_  
 Initial Shut-In 30  Extra Packer \_\_\_\_\_  Ruined Packer \_\_\_\_\_  
 Final Flow 30  Extra Recorder \_\_\_\_\_  Extra Copies \_\_\_\_\_  
 Final Shut-In 45  Day Standby \_\_\_\_\_ Sub Total 0  
 Accessibility \_\_\_\_\_ Total 1098  
 Sub Total 1098 MP/DST Disc't \_\_\_\_\_

Approved By \_\_\_\_\_ Our Representative Spencer J. [Signature]