KOLAR Document ID: 1533905

OIL & GAS CONSE REQUEST FOR CHA TRANSFER OF INJECTION	ATION COMMISSION ERVATION DIVISION NGE OF OPERATOR I OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name:
Spot Location:	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling Past Operator's License No. Past Operator's Name & Address: Title: New Operator's License No. New Operator's Name & Address: New Operator's Name & Address: New Operator's Email: Title:	
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1533905

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

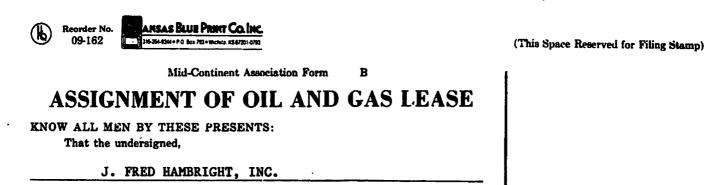
Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______



hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00)[,] the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto______DARRAH OIL COMPANY, LLC

(hereinafter called Assignee),	all right, title and	interest in and to the oil and gas lease
		Here Comes the Sun, LLC, a Kansas
Limited Liability Compa		

toJ. Fred Hambright,	Inc.	
recorded in book 265	, page291	insofar as said lease covers the following described land in
Stafford		Kansas :

lessor.

Township 21 South, Range 13 West Section 10: NE/4

of Section______ Township______ Range______and containing______ 160 ______acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

And for the same consideration the Assignor covenants with the Assignee, its or his heirs, successors or assigns: That the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims; That said lease is a valid and subsisting lease on the land above described, and all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed;

· · · · ·				
EXECUTED, This	21stday of	(Oqtg	ber //	4 3 3 3 3 3 3 3 3 3 3
·····		J. TREE	D HAMBEIGHT	INC
Lu Are Brister	, Register of Deeds		No.	HT
Stafford	County, KS	BYR	an XIP	
Book: 2	B1 Page: 73	/ J F	red Hambright	, President
Receipt #: 29969	Total Fees: \$21.00	<u>{</u> − <u>/</u> <u></u> +−		· · · · · · · · · · · · · · · · · · ·
Description 1		$\backslash \prime$		
Date Recorded:	11/2/2020 9:11:23 AM	•		
STATE OF]			
COUNTY OF	} ss. A	CANUW LEDGMENT F	OR INDIVIDUAL (Kans. Okla. and Colo.)
	ersigned, a Notary Public, within			
day of	, 19, p	ersonally appeared		
to me personally known to	be the identical personwho exec	uted the within and for	going instrument a	ad estromiodeod to me
	e same asfree and vo			-
IN WITNESS WHE	REOF, I have hereunto set my har	nd and official seal the	day and year last	above written.
	· · · · · · · · · · · · · · · · · · ·			
				Notary Public
_				
STATE OF Kansa	<u>B</u>]			
COUNTY OF Sedg	$\frac{s}{wick}$ ss.	ACKNOWLEDG		
Be it remembered th	at on this 21st day of	October	18x2017 before	me, the undersigned, a
	ssioned, in and for the county and			
	president of J.	Fred Hambright.	Inc.	
	Kancas			······································
the same person who execu	of Kansas ted as such officer the foregoing im of the same for himself and for so	strument of writing in]	known to me to be whalf of said corno	such officer, and to be ration, and he duly ac-
knowledged the execution	of the same for himself and for s	aid corporation for the	uses and purposes	therein set forth.
IN WIINESS WHE	A FATE I HAVE Rereunito set my ha	na and oricial semi or	the day and year	/ last, above written.
My commission expires	JANEL HORMBACK		- <u>A Mondack</u>	Notary Public
		/ paue	D. HVIIDACK	TACHER LADIC

NUTRIN POBLIC STATE OF ROMONS Appl. Exp. 10-11-19

ELECTRONICALLY FILED 2019 Jun 17 PM 4:54 CLERK OF THE STAFFORD COUNTY DISTRICT COURT CASE NUMBER: 2018-CV-000003



Court: Stafford County District Court Case Number: 2018-CV-000003

Case Title: Here Comes The Sun, LLC vs. NPF Energy Corporation, et al.

Type: Journal Entry Granting Summary Judgment

SO ORDERED.

Mike Keeley

/s/ Honorable Mike Keeley, District Court Judge

Electronically signed on 2019-06-17 16:55:36 page 1 of 7

IN THE DISTRICT COURT OF STAFFORD COUNTY, KANSAS

HERE COMES THE SUN, LLC) Plaintiff
)
VS.) 2018 CV 3
)
NPF ENERGY CORPORATION; PAT H. COCRAN; JOAN)) Defendants
DANIEL; HAL PARTNERSHIP AGENCY; SUSAN KAY)
HARRIS; PATRICIA LEE HEAD; MARY ANN)
JOHNSTON; PATRICIA KARNS; FRANCES GERALYN)
KELLY; MARILYN KLEPPER; VIRGINA M. KOLTER;)
DORIS ANN KONZEN; KRONE INVESTMENTS; JOE R.)
MCFARLANE JR.; JOHN R. MCFARLANE; MARY H.)
MCFARLANE; DAVID KEITH NELSON, THOMAS)
EUGENE NELSON; JAMES MICHAEL NELSON; BETTY)
L. ROCKHOLD TRUST NO. 1; MARY ANN RUSSELL;)
RUTH SHELLEY LIVING TRUST; and STECKEL)
FARMS)
(Pursuant to K.S.A. Ch. 60.))
	•

MEMORANDUM DECISION AND ORDER

NOW on this day, the 12th day of June, 2019, Plaintiff's Motion for Summary Judgment come on for hearing. Plaintiff Here Comes the Sun, LLC appears by and through its attorney Michael J. Baxter of Jeter Turner Sook Baxter, LLP, Hays, Kansas. There are no other appearances.

THEREUPON, the Court upon examining the file, hearing the statements of counsel, and

otherwise being duly advised finds as follows:

1. The Court hereby adopts as its findings of fact the Statement of Uncontroverted Facts contained in Plaintiff's Memorandum in Support of Plaintiff's Motion for Summary Judgment.

2. Defendants failed to respond to Plaintiff's Motion for Summary Judgment.

 Defendant NPF Energy Corporation failed to respond to Plaintiff's Request for Admissions and all admissions contained therein are deemed admitted according to Kan. Stat. Ann. § 60-236(a)(3).

4. Defendant NPF Energy Corporation is the operator of, and Defendant Pat H. Cochran is owner of, the following Oil and Gas Leases collectively known as the Ewalt Leases:

(1)	Lessors: Lessee: Date: Recorded: Legal Description:	Marie S. Ewalt and Lot L. Ewalt, her husband Francis Krone May 10, 1946 Book 22, Page 587 NE/4 of 10-21-13 Stafford County, Kansas
(2)	Lessors:	J.O. Williams and Marie Williams, his wife; R.C. Russell and Virginia M. Russell, his wife; and Frank N. Schartz and Mathilda Weber Schartz, his wife
	Lessee:	Francis Krone
	Date:	November 29, 1948
	Recorded:	Book 26, Page 417
	Legal Description:	NE/4 of 10-21-13 Stafford County, Kansas
(3)	Lessors:	Francis Krone and Ruth Krone, his wife
	Lessee:	Francis Krone
	Date:	November 29, 1948
	Recorded:	Book 26, Page 418
	Legal Description:	NE/4 of 10-21-13 Stafford County, Kansas

5. For the following described reasons, the Ewalt Leases are terminated and are no longer in effect:

- Defendant NPF Energy Corporation breached the implied covenant for diligent and prudent operation by failing to make necessary repairs to wells located on the Ewalt Leases.
- Two (2) years of non-production, staring on July 25, 2016, constitutes a permanent cessation of production because the uncontroverted facts to show said cessation was permanent, rather than temporary.

6. Defendant NPF Energy Corporation and Pat H. Cochran's attempts to produce oil after receiving demand does not save or revive the Ewalt Leases.

Termination of the Ewalt Leases, for the reasons described above, is effective July
 25, 2016.

8. Any activity on the NE/4 of 10-21-13 Stafford County, Kansas, including operations to produce oil and/or gas, after July 25, 2016 constitutes trespass on Plaintiff's property.

9. Because Defendants NPF Energy Corporation and Pat H. Cochran shut-in the wells with the intent to cause a permanent cessation of production, said Defendants' activities on the Land after July 25, 2016 constitute bad faith trespass.

10. Plaintiff is entitled to all oil and gas produced after July 25, 2016 and Defendants are not entitled to any expenses related to production of oil and/or gas.

11. Plaintiff has complied with Kan. Stat. Ann. § 55-206 and is entitled to statutory damages equal to \$100.00 and all costs and attorney's fees for preparing and prosecuting this action, as allowed by Kan. Stat. Ann. § 55-202. Defendants NPF Energy Corporation and Pat H. Cochran shall be jointly and severally liable for said damages, costs, and attorney's fees.

12. The one-half (1/2) defeasible term mineral interest described in the following instrument has terminated and all interest has reverted to Plaintiff as owner of all reversionary rights:

Sale of Oil and Gas Royalty, dated February 23, 1935, filed in Royalty Book 2, Page 421, from L.L. Ewalt and Marie S. Ewalt, his wife, to Francis Krone, conveying an undivided one-half (1/2) interest in the oil, gas, and other minerals in and under the NE/4 of 10-21-13 Stafford County, Kansas for a term of fifteen (15) years and as long thereafter as oil and gas or either of them is produced from said land.

13. The following Defendants can no longer claim any right, title, or interest in and to the NE/4 of 10-21-13 Stafford County, Kansas:

Joan Daniel	Hal Partnership Agency
Susan Kay Harris	Patricia Lee Head
Mary Ann Johnston	Patricia Karns
Frances Geralyn Kelly	Marilyn Klepper
Virginia M. Kolter	Doris Ann Konzen
Krone Investments	Joe R. McFarlane, Jr.
John R. McFarlane	Mary H. McFarlane
David Keith Nelson	Thomas Eugene Nelson
James Michael Nelson	Betty L. Rockhold Trust No. 1
Mary Ann Russell	Ruth Shelley Living Trust
Steckel Farms	

14. Plaintiff is owner of 100% of the oil, gas, and other minerals in and under the NE/4 of 10-21-13 Stafford County, Kansas and title to the oil, gas, and other minerals is quieted in favor of the Plaintiff.

15. The determination of damages, costs, and attorney's fees owed to Plaintiff shall be considered at a later date.

16. The parties have thirty (30) days from the issuance of this Memorandum Decision and Order to exercise any rights to appeal.

IT IS THEREFORE BY THE COURT CONSIDERED, ORDERED, ADJUDGED, AND DECREED that:

(a) Plaintiff's Motion for Summary Judgment is granted;

- (b) The Ewalt Leases are terminated effective July 25, 2016;
- (c) Defendants NPF Energy Corporation and Pat H. Cochran shall pay to Plaintiff the value of all oil and gas produced after July 25, 2016, which shall not be subject to operating expenses;
- (d) Defendants NPF Energy Corporation and Pat H. Cochran shall pay to Plaintiff statutory damages equal to \$100.00 and Plaintiff's costs and attorney's fees Plaintiff is entitled to statutory damages, costs, and attorney's fees for preparing and prosecuting this action;
- (e) The determination of the amount of damages owed to Plaintiff, including costs and attorney's fees, shall be reserved for future consideration;
- (f) Plaintiff is the owner of 100% of the oil, gas, and other minerals in and under the NE/4 of 10-21-13 Stafford County, Kansas and title is quieted against the claims of the Defendants described in Paragraph 13.

This Order made effective as of date and time on electronic time stamp.

APPROVED AND SUBMITTED BY:

/s/: Michael J. Baxter Michael J. Baxter #26459 JETER LAW FIRM Jeter Turner Sook Baxter, LLP Chestnut Building, Suite 101 P.O. Box 128 Hays, KS 67601 (785) 628-8226 Attorney for Plaintiff

CERTIFICATE OF SERVICE

I do hereby certify that I caused the above document to be filed through the e-filing system with the Stafford County District Court and to have served a true and correct copy of the same on Counsel of record by $(\sqrt{})$ Kansas Courts Electronic Filing System, and to Pro Se Defendants of record by $(\sqrt{})$ placing the same in the U.S. mail, postage prepaid, (__) facsimile, and that the transmission was reported as complete and without error and that the facsimile machine complied with Supreme Court Rule 119(b)(3), or (__) hand delivery, on this, the 17th day of June, 2019 to:

Tim Keenan KEENAN LAW FIRM, PA 2200 Lakin Ave - Suite B Great Bend, KS 67530 keenanlawfirm@klf.kscoxmail.com (620) 793-7811

Mr. Pat Cochran P.O. Box 3827 Tustin, CA 92781-3827

Thomas Eugene Nelson 2416 S Rosewood Broken Arrow, OK 74012

James Michael Nelson 4516 Fir Drive Fort Worth, TX 76244

Patricia Lee Head 8455 Highway E Edgerton, MO 64444 David Keith Nelson 11302 W. Delano Street Wichita, KS 67212

Susan Kay Harris 5951 NW 63rd St. Apt 3206 Kansas City, MO 64151

Steckel Farms C/O Fred S. Williams P.O. Box 2204 Longmont, CO 80502

NPF Energy Corporation P.O. Box 3827 Tustin, CA 92781-3827

Pat H. Cochran 22735 High Tree Circle Yorba Linda, California 92887-2806

/s/: Michael J. Baxter Michael J. Baxter #26459 JETER LAW FIRM Jeter Turner Sook Baxter, LLP Chestnut Building, Suite 101 P.O. Box 128 Hays, KS 67601 (785) 628-8226 Attorney for Plaintiff

EXTENSION OF OIL AND GAS LEASE

WHEREAS, on June 6, 2017, Andrew P. McNulty, Member Manager of Here Comes the Sun, LLC, as Lessor, granted an oil and gas lease to J. Fred Hambright, Inc., as Lessee, covering the following described land in StaffordCounty, Kansas:

Northeast Quarter (NE/4) of Section Ten (10), Township Twenty-one (21) South, Range Thirteen (13) West of the 6th p.m., Stafford County, Kansas

containing 160 acres, more or less, and recorded in Book 265, Page 291, of the records of said county.

WHEREAS, said oil and gas lease expires in the absence of drilling operations on June 6, 2020, and the Lessor and Lessee desire to have the term of the lease extended.

NOW THEREFORE, the Lessor for and in consideration of \$1.00, the receipt whereof is acknowledged, does hereby agree that the said term of said oil and gas lease insofar as the interest of the lessors in the above described land is concerned shall be and is hereby extended with the same tenor and effect as if such extended term had been originally expressed in such lease for a period of six (6) months from the date of the said expiration thereof and as long thereafter as oil or gas (including cashinghead gas) is or can be produced from any well on the land covered by said lease, subject, however, in all other respects, to the provision and conditions of said lease or said lease as modified, if any modification thereof may have been heretofore executed.

This extension shall be binding upon the parties hereto, their heirs, successors, and assigns.

EXECUTED this $\int \sqrt{21} day$ of June, 2020.

Here Comes the Sun, LLC

Andrew P. McNulty, Member Manager

STATE OF NY, COUNTY OF Nassan, ss:

Before me the undersigned, a notary public, within and for said county and state, on this 6^{71} day of June, 2020, personally appears Andrew P. McNulty, Member Manager of Here Comes the Sun, LLC, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my and official seal the day and year last above written.

John M. Walsh Notary Public, State of New York Qualified in Queens County No. 01WA6277033 Commission Expires February 25, 2021

Appointment expires

Notary/Public

OIL A	ND	GAS	LEASE
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Kansas Blue Print 2015 Society PO Soc 731 Wichita, KS 67201-0793 16-264-9344 -- 264-185 fex

AGREEMENT, Made a	nd entered into the	6th	day of	June		
by and between HER	E COMES TH	E SUN, LL	C, a Kansas limi	ited liability company	,	
By: A	Indrew P. McN	Julty, Mem	ber Manager			
	· · · · ·					
whose mailing address is	66 Sunset Dr.	, Manhasse	t. New York, 11	1030	bereinaßer	ailed Lessor (whether one or more).
and				Ste. 1415, Wichita, KS 67202		hereinafter called Lessee;
Lessor, in consid	lenation of		Ten and More	Dollars (\$	10.00	t) in hand wold
respective constituent pr structures and things the and other products manu	educts, injecting gas teon to produce, save factured therefrom, a	water, other f	uids, and air into subs	he agreements of the lessee herein contained, it ting doiling, miniog and operating for and p urface strata, bying pipe lines, storing oil, buy cess, store and transport said oil, liquid hydros temployees, the following described land, toge	foducing oil, liquit ilding tanks, power	s and lets exclusively unto lessee for hydrocarbons, all gases, and their stations, telephone lines, and other
interest, therein situated	in County of		Stafford		Kansas	Described as follows to wit:
The Northeast Qu	arter (NE/4)					

In Section 10 Township 21 South Range 13 West and containing 160 acres, more or less and all accretions thereto

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land or land with which said land is pooled.

In consideration of the premises the said lessee covenants and agrees:

FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

Ist. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therafrom, one-eighth (1/8), at the manufacture of products therafrom, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, lessee may pay or tender as royalty. One payagraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the toyahies herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, all and water produced on said land for lesser's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assignment of ranking in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, not lease held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any for themselves and their heres, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its uption, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other laud; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 640 acres each in the event of a coll well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county except the payment of royalties on production from the pooled unit, as if it were included in this lease. The entite acreage so pooled into a tract or unit shall be treated, for all purposes had from this lease, whether the wells or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production acreage basis bears to the total acreage placed in the particular unit involved.

See ADDENDUM attached hereto and made a part hereof:

IN WITNESS WHEREOF, the	ndersigned astrue this instance	as of the day and year first above written
Witnesses:	in Lont	
HERE COMES T	HE SUN, LLC	V

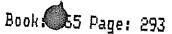
By: Andrew P. McNulty, Member Manager

Lu Ann Brister, Register of Deeds Stafford County, KS Receipt #: 24135 Pages Recorded: 3 Date Recorded: 7/24/2017 9:17:12 04

	ACKNOWLEDGMENT FOR INDIVIDUAL (KSOKCONE)	Q 5	Page:	292
	STATE OF			
	COUNTY OF			
	The forearding internations acknowledged water - a the			
	The foregoing instrument was acknowledged before me this day of,	'		
	by,			
	My Commission Expires:			
	N	otary Public		
	ACKNOWLEDGMENT FOR INDIVIDUAL (KrOkCoNe)			
	COUNTY OF			
	The foregoing instrument was acknowledged before me this day of	, 2017		•
	by,			
	My Commission Expires:			
		otary Public		
	ACKNOWLEDGMENT FOR INDIVIDUAL (K40kCoNe)			
	STATE OF 1			
	The foregoing instrument was acknowledged before me this day of			
	by,			
	My Commission Expires:			
	N	otary Public		
	ACKNOWLEDGMENT FOR INDIVIDUAL (KsokCoNe)			
	The foregoing instrument was acknowledged before me this day of	2617		
	by,			
	My Commission Expires:	otary Public		
		of	। श् च	
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	STATE OF NEWYORK ACKNOWLEDGMENT FOR CORPORATION (KSOKCONO)			
	COUNTY OF Nassan			
	The foregoing instrument was acknowledged before me this <u>29</u> ^M day of <u>June</u> <u>2017</u>	,2	017	
	Here comes the Sun, LLC			
	By: Androw P. McNulty, Member Manager	\sim		
•	My Commission Expires: July 26, 2010	otary Public UCC10		
	MARK D GALLUCCIO Notary Public - State of New York	uccio		
	NO. 01GA6225918			
	Qualified in Nassau County My Commission Expires Jul 26, 2018			

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ADDENDUM



- When preparing development locations, the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height and contour as nearly as is practicable.
- 2. In the event of drilling operations on said land, Lessee or assigns agree to bury pipe lines below plow depth. Lessee or assigns agree to backfill all slush pits, level the location and restore the surface as nearly as is practicable. Lessee or assigns agrees to pay for all damages of any nature arising from its operations on the above land.
- It is understood and agreed that upon the termination of production on the Lease, all equipment of Lessee shall be removed within six (6) months and all sites shall be restored to their original condition as nearly as is practicable.
- 4. Upon the completion of any drilling operations or any seismographic testing the Lessee shall leave no waste material, litter or other debris on said premises and shall restore said premises as nearly as practicable to the condition the premises were in prior to Lessee's operations.
- 5. A sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fonced to restrain cattle in pastures or on ground that Lessor grazes cattle. Lessor shall not be held liable for any damage to Lessee's equipment caused by Lessor's livestock.
- 6. If the leased premises are now under flood irrigation. At such time as Lessee desires to commence drilling operations thereon, Lessee shall consult with Lessor in regard to and shall conduct its operations in such a manner as will least disturb, interfere with, or damage Lessor's irrigation system or the surface contours of the leased premises. Lessee shall promptly restore any damage caused by Lessee to said irrigation system and/or surface contours to their former condition as nearly as possible. In the event of production and continued use of the surface, Lessee will restore or prepare the surface so that the Lessee's use thereof will not prohibit use of remaining ground.
- 7. If the lands covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations herein, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessors irrigation system or the surface contours of the leased premises. Should any altercations to the surface contours be caused by Lessees operations, Lessee, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with passage of said overhead sprinkler irrigation systems.
- Lessee shall consult with Lessor in regard to the route of ingress and egress on said premises for the purpose
 of drilling and production.
- 9. In the event some or all of the lands covered by this lease are enrolled in the Conservation Reserve Program (CRP) of the U.S. Department of Agriculture Lessee shall comply with the rules and notification procedures of that program insofar as the same may apply to operations of Lessee on the enrolled lands, Lessee shall compensate Lessor for CRP penalties or CRP withdrawal reimbursements resulting directly from Lessee's operations hereunder.
- 10. It is understood and agreed the shut in gas well royalty clause shall not have the effect of extending the term of this lease for a period in excess of three (3) years, consecutive or otherwise, after the expiration of the primary term, without prior written consent.
- 11. It is understood and agreed that no well drilled on the leased premises may be used for the purposes of off lease salt water disposal without a written agreement that includes compensation to the Lessor. However, it is further understood and agreed that this provision does not apply to salt water produced from wells located on lands covered by this lease or lands unitized herewith.
- 12. Lessor and Lessee hereby agree that Lessee shall have the option to extend the primary term of this lease for an additional three (3) years from the expiration of the primary term of this lease by tendering to Lessor a payment equal to the same per acre paid to Lessor under the original terms of this lease times the net acres actually owned by Lessor and Lessors successors (if any) on the date the option is exercised. Payment shall be deemed made upon Lessee's tendering of such payment by certified mail to Lessor at Lessor's address shown on this lease on or before the expiration of the primary term hereof.
- Lessee agrees to save and hold Lessor harmless from any and all casualties or damages that may occur or result from Lessoe's exploration activities or operations pursuant to the lease.

Here Comes the Sun, LLC By: Andrew P. McNulty

α J.Fred Hambright, Inc.

By: Michael L. Atterbury