KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:			
Gas Gathering System:	Lease Name:			
Saltwater Disposal Well - Permit No.:				
Spot Location:feet from N / S Line	SecTwpRE \[V \]			
feet from E /W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:				
Entire Project: Yes No	County:			
Number of Injection Wells**	Production Zone(s):			
Field Name:	Injection Zone(s):			
** Side Two Must Be Completed.	injection Zene(e).			
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No	Contact Person:			
Past Operator's Name & Address:	Phone:			
	Date:			
Title:	Signature:			
New Operator's License No	Contact Person:			
New Operator's Name & Address:	Phone:			
· ·	Oil / Gas Purchaser:			
New Operator's Email:	Date:			
	Signatura:			
Title:	Signature:			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR	PRODUCTION UIC			
I				

Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name:			* Location:		
Well No. API No. (YR DRLD/PRE '67)		· ·	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name:			* Location:		
Well No. API No. (YR DRLD/PRE '67)		· ·	Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			
	lic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located as a surface of the land upon which the subject well is or will be located as a surface.	ct (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.		
KCC will be required to send this information to the surface own	knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling to form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	iee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and belief.		
Date: Signature of Operator or Agent:	Title:		



Corporation Commission

Andrew J. French, Commissioner Dwight D. Keen, Commissioner Susan K. Duffy, Chair

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

December 23, 2020

1331 XYLAN RD Piqua Petro, Inc. Gregory D Lair

PIQUA, KS 66761-1667

RE: Transfer of Operations at the SVODA lease, located in Section 4, Township 24S, Range 17E, WOODSON County, Kansas Dear Gregory D Lair: On December 23, 2020, a well plugging application (CP-1) was received, which indicated to Staff that you are the current operator of the SVODA lease. However, Conservation Division records indicate that Cleaver, Loraine dba Loraine Cleaver Oil has not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1") transferring to you operator responsibility for the SVODA lease. Therefore, Cleaver, Loraine dba Loraine Cleaver Oil remains the Commission's operator of record and party responsible for the proper care and control of the SVODA lease.

Conservation Division Staff understands that the burden of transferring operator responsibility first falls upon the transferring operator. However, in instances in which the transferring operator is no longer a licensed operator, or Staff is unable to determine the last operator of the subject lease, the burden of verifying operator responsibility falls upon the current operator of such lease. Staff is therefore requesting that you verify whether or not you are the current operator of the SVODA lease.

subject lease is unknown, or the past operator no longer has an active license, the signature of the past operator will not be required. Staff needs the T-1 signed by or on behalf of Piqua Petro, Inc., as well as a copy of the bill or contract of sale under which you purchased the SVODA lease, a copy of the agreement under which you are operating the lease, a copy of the assignment The proper way to notify the Conservation Division that you are the current operator of the SVODA lease is to file a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form "T-1"). Staff will provide you with 28 days from this letter's date to provide a T-1 for the SVODA lease. As such, you have until January 20, 2021, to file a T-1 for the SVODA lease. The T-1 is required to be filed on the KOLAR website, at https://kolar.kgs.ku.edu. If the past operator of the of the lease to you, or a copy of the new lease under which you are operating.

Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains may be reached at the Conservation Division's central office in Wichita, at the contact information listed below. If you do not believe you are the operator of the SVODA lease, you need to contact Jonelle Rains, the Conservation Division's

If by January 20, 2021, the T-1 has not been submitted on KOLAR, or you have not contacted Jonelle Rains and resolved this situation. Staff may refer this matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Under K.A.R. 82-3-128, the failure to verify information requested by the Commission is punishable by a \$100 penalty. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or submit the requested information within 28 days of this letter's date, to remedy the above possible violation(s) and avoid further compliance action by the Commission.

Yours truly,

KCC Conservation Division Staff

Loraine Cleaver

Cleaver, Loraine dba Loraine Cleaver Oil 700 TEXAS RD.

COLONY, KS 66015

266 N. Main St., Ste. 220, Wichita, KS 67202-1513 (316) 337-6200 • Fax (316) 337-6211 • http://kcc.ks.gov/ CONSERVATION DIVISION

NONPRODUCTION ОF AFFIDAVIT

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duly first being age, lawful οĘ says: Cleaver, and Loraine C deposes oath, uodn

following the with ar famili 18 affiant to-wit: estate, this That real described

(4), (17) (24) South, Range Seventeen Woodson County, Kansas. The Southeast Quarter Township Twenty-four (East of the 6th P.M.,

lease dated C. Svoboda, as Lessee. Said property was subject to an oil and gas l. March 25, 1952, with Joseph J. Svoboda and Florence C. husband and wife, as Lessors and Floyd J. Svoboda a Said lease is recorded in Book 24 at Page 127 in the the Register of Deeds of Woodson County, Kansas.

ect n effe gas l remain in oil and/or shall as That said lease provides that it s for its primary term and as long thereafter produced from the leased premises.

in the resulted any of thereof. upon term that l commenced tl was produced u g the primary o well cas water there was no no oil and/or gin said lease du That t production and n land described i

any not has being produced upon id said lease was terms, said lease and gas and/or gar lease, an pursuant to there is no oil a of the land described continued. Therefore, That of

Further affiant saith not

Cleaver Foraine

undersigned the to before me, August, 1991. sworn day of and 8th Subscribed on this authority,

SALLIE L. KNAPP È

Publi Notary

1992 January 12 expires appointment

KANSAS CORPORATION COMMISSION



Conservation Division 130 South Market, Suite 2078 Wichita, Kansas 67202-3801 316-337-6200 Fax: 316-337-6211 FEIN: 48-1124839

INVOICE Customer Copy

PIQUA PETRO, INC. 1331 XYLAN RD. PIQUA

66761 ХS

13, 2010 Мау Invoice Date:

2010061093 Invoice Number:

Fed ID:

28, 2010 Мау Due Date:

Order Date: May Contact: 25132 Order Number:

Details Acct Code / Service Description 505 / Well Plugging > 1077 feet 1228 ģ <u>I</u>tem

\$0.0325 15-207-24183-0001 SVOBODA 2 250 S / 1940 E, 4-24S-17E WOODSON CTY CONDOLIDATED OIL WELL SERVICES, LLC

39.91

Total

Unit Price

13, 2010

MARCOTTE, MARJORIE

KCC Contact:

\$39.91

Order Subtotal:

Order Total:

\$39.91

0.00

Shipping Charges:

\$39.91 Invoice Total: IMPORTANT!
Please Return One Copy of Invoice
with Your Payment
in Order to ensure Correct Credit to Your Account.

GAS AND OIL Z INTEREST OF ASSIGNMENT

KNOW ALL MEN BY THESE PRESENTS

ar receipt hereinafter hereinafter ţ П estate Do11 ဌ MARTHA and hereby One real the in of and wife, INC, consideration, ф interest consideration described CLEAVER edged, PETRO, and Assignors' husband acknowl following PIQUA LORAINE in valuable unto hereby Maclaskey, and undersigned, of over the ALL for and Ø -H set lease upon which . .i good Assignor Assignee and Martha the οf other transfer sufficiency 28 That 28 Ø gas × t t ţ and referred referred and CLEAVER .00) assign, Wit oi1 and (\$1 Ç), That ar (N/2 Neosho ter (S/2 r (SE/4) Section South, Woodson Quarter t Quarter of the N (4) Quarter r (24) P.M., i. Four River g South of Southwest Section Fo Twenty-four Southeast 6th the Neosho lying the S the the of Southeast Quarter (SE/4) of the North Half of the of Section Three (3) ly and the South Half of the and all that part of the in Township (17) East o of O of west south and (3); All Seventeen Kansas; The Southeast (part of the No SW/4) of Section River, and the SW/4) and all lying south and Three (3); All Range Seventees County, Kansas

g property connecti personal in obtained and thereto or nsed incident or thereto, rights appurtenant a11 with therewith together thereon

ame the and thereun-Wil covenant er that gnor go rights the Ď, the eas Assi due keep allgnor assigns t t Н estates, the subsisting royalties t t Assi Φ against same 갂 necessary that ţ the the or good lease, and successors and same claim consideration, and has duly performed rentals conditions said valid and the t t or O.F د ๗ heirs, a11 claiming defend Ø owner and --all ame ease and its been Ø and in lawful the Ā forever described, lawfully said assigned have paid for Assignee the that peen And force and Ø above whomsoever Φ property; have above gnor the full warrant land with Assi est der in

Assignor the assigns nodn binding and SOLB be sacces shall respective assignment the ω Thi and ø

1991 July, J O 23rd day this EXECUTED

ASSIGNOR:

+oraem (Loraine

SS: NEOSHO, Q COUNTY KANSAS, Q F STATE BE IT REMEMBERED, that on this 23rd day of July, 1991, before me, the undersigned, a Notary Public in and for the county and state aforesaid, came Loraine Cleaver and Martha L. Cleaver, husband and wife, who are personally known to me to be the same persons who executed the foregoing instrument and they duly acknowledged the execution of the same.

and hand my my hereunto set above written have last IN WITNESS WHEREOF, I affixed

SALLIE L. KNAPP My Appt. Exp. /-/2 - 92

allu Public

1992 January 12 expires: appointment