

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

AGREEMENT, made and entered into the 20th day of January, 2021, by and between E. Kent Stamper and Bette P. Stamper, husband and wife, hereinafter called Lessors, and James P. Williams Enterprises, Inc., hereinafter called Lessee.

Lessor, in consideration of Ten Dollars (\$10.00) in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting, drilling, mining, and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured there from, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Rooks, State of Kansas, described as follows to-wit:

The South Half of the Southwest Quarter (S/2 SW/4) of Section 29 and the Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section 32, Township 8 South, Range 17 West, Rooks County, Kansas

and containing approximately 120 acres, more or less, and all accretions thereto.

Subject to the provisions herein contained, this lease shall remain in force for a term of three (3) years from this date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is produced from said land with which said land is pooled.

In consideration of the premises the said Lessee covenants and agrees:

1st To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect wells on said land, 15.625% of all oil produced and saved from the leased premises.

2nd To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products there from, 15.625%, at the market price at the well, (but, as to gas sold by Lessee, in no event more than 15.625% of the proceeds received by the Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products there from, said payments to be made monthly. Where gas from a well producing gas only is not sold or used, Lessee may pay or tender as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if such payment or tender is made it will be considered that gas is being produced within the meaning of the preceding paragraph.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, the lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said Lessor owns a less interest in the above-described land then the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of costs, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.

When requested by Lessor, Lessee shall bury Lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.

Lessee shall pay for damages caused by Lessee's operations on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part. Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above-described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws. Executive Order, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith. If compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above-described lands. In the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and in the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by the lease or not. In lieu of the royalties elsewhere herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved. SEE RIDER ATTACHED

IN WITNESS WHEREOF, the undersigned execute this instrument as to the day and year first above written.

E. Kent Stamper
E. Kent Stamper

Bette P. Stamper
Bette P. Stamper

ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF ROOKS) ss:

The foregoing instrument was acknowledged before me this 26 day of January, 2021, by E. Kent Stamper and Bette P. Stamper, husband and wife.

Terry L. Cikanek



Notary Public

STATE OF KANSAS }
ROOKS COUNTY } SS

This instrument was filed for record in my office at 3:30 o'clock P.M. on this 20 day of Jan 20 21 and is duly recorded in Book 515 of records at page 205-207

Archie Blawn
Register of Deeds

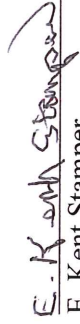
RIDER

Attached to and made a part of that certain Oil and Gas Lease dated January 20, 2021, by and between E. Kent Stamper and Bette P. Stamper, husband and wife, as Lessor, to James P. Williams Enterprises, Inc., as Lessee, covering the following land in Rooks County, Kansas:

The South Half of the Southwest Quarter (S/2 SW/4) of Section 29 and the Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section 32, Township 8 South, Range 17 West, Rooks County, Kansas

In the event of conflict between the Lease provisions and the provisions provided in this Rider, the provisions of the Rider shall be binding.

1. Lessee shall consult Lessor as to location of lease roads, tank batteries, utility poles, and other production facilities. Lessee shall maintain all lease roads in good condition and keep all potholes filled, and Lessee shall keep all lease roads, tank batteries and other facilities maintained and free of weed growth.
2. It is agreed by Lessor and Lessee that settlement of location damages for any drill site or tank battery location shall be based on \$2,000.00 minimum payment per location unless actual damages incurred are larger per location.
3. All pipelines or electric lines shall be buried below 36".
4. When preparing development locations the topsoil shall be segregated to be replaced on the surface upon completion of drilling activities. Any terraces driven over or altered for drilling or tank locations shall be restored to original height.
5. The drilling site shall be returned to its original surface topography.
6. A sufficient dike shall be placed around tank batteries. Also all tank batteries and pumping units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on milo stalks or wheat.
7. If this lease is extended past the primary term by production, then Lessee's failure to produce and sell oil for a six month period shall be considered termination of production and this lease. Upon the termination of production on the lease, all equipment shall be removed within six months and all sites shall be restored to their original condition.
8. Lessee shall not have the right to dispose of off-lease water or inject off-lease water for secondary recovery purposes on this property without the written consent of Lessor.
9. In the event that a part of the base lease should be included in a unit producing oil and/or gas, it is understood and agreed that the unit will become a separate lease and that production on the unitized acreage will not hold the base oil and gas lease beyond the primary term without production on the non-unitized area. Also in the event the physical location of the unit well is located on Lessor, then Lessor shall be entitled to at least 75% of Lessors specified royalty from the unit well.


E. Kent Stamper


Bette P. Stamper

AFFIDAVIT OF NON-PRODUCTION AND NON-DEVELOPMENT

E. Kent Stamper, being first duly sworn upon oath, states:

That his residence and correct post office address is Plainville, Kansas

That affiant is well and personally acquainted with the oil and gas development in Rooks County and particularly with reference to the following described real property:

The South Half of the Southwest Quarter (S/2 SW/4) of Section 29 and the Northwest Quarter of the Northwest Quarter (NW/4 NW/4) of Section 32, Township 8 South, Range 17 West, Rooks County, Kansas

Affiant positively knows and states that the last oil sold was in November of 2019 and that prior to November 2019, there were no development operations of any kind being conducted on the above property and that no oil or gas was being produced from the above described property or any property with which this property was unitized and had not been for several months prior.

That all mineral conveyances, oil and gas leases, and mineral reservations whose primary terms expired prior to January 20, 2021 on the S/2 SW/4 of Section 29 and the NW/4 NW/4 of Section 32 -8-17, Rooks County, Kansas, are now null and void in accordance with their own terms, and that no production has continued under any base leases which would perpetuate the terms of any of said leases, mineral conveyances or mineral reservations with respect to the above described property.

ANY FURTHER AFFIANT SAITH NOT.

E. Kent Stamper
E. Kent Stamper

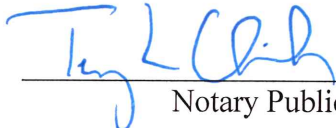
STATE OF KANSAS } SS
ROOKS COUNTY }
This instrument was filed for record in my office at 3:30 o'clock P. M. on this 20 day of Jan 2021 and is duly recorded in Book 515 of _____ records at page 203 .
April Brown
Register of Deeds

JURAT and ACKNOWLEDGMENT

STATE OF KANSAS)
COUNTY OF ROOKS)ss:

Now on this 20th day of January, 2021 the above and foregoing instrument was subscribed and sworn to before me, a notary public, in and for the county and state aforesaid by E. Kent Stamper, who is personally known to me to be the same person who executed said instrument and such person duly acknowledged the execution of the same.





Notary Public