

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

THIS AGREEMENT, entered into this 4th day of October, 2016 by and between Michael E. McDaniel and Diana L. McDaniel, husband and wife 119 County Rd 310 Scott City, KS 67871, hereinafter called Lessor, and Concorde Resources One, LLC Corp P.O. Box 841, Eufaula, Oklahoma 74432, hereinafter called Lessee does witness:

MEM
DM

1. That Lessor, for and in consideration of the sum of Ten and More Dollars (\$10.00) in hand paid and of the covenants and agreements hereinafter contained to be performed by the Lessee, has this day granted, leased and let and by these presents does hereby grant, lease, and let exclusively unto the Lessee the hereinafter described land, with any reversionary rights therein, and with the right to unitize this lease or any part thereof with other oil and gas leases as to all or any part of the lands covered thereby as hereinafter provided, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casinghead gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land alone or conjointly with neighboring lands, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Logan, State of Kansas, and described as follows:

W/2 N/2 S/2 OF SECTION 27, TOWNSHIP 15 SOUTH, RANGE 34 WEST (80 acres)

SEE ADDENDUM ATTACHED HERETO AND MADE A PART OF THIS LEASE

2. This lease shall remain in force for a term of 6 months see *SPECIAL PROVISION BELOW

3. The Lessee shall deliver to Lessor as royalty, free of cost, on the lease, or into the pipeline to which Lessee may connect its wells the equal one-eighth (1/8th) part of all oil produced and saved from the leased premises, or at the Lessee's option may pay to the Lessor for such one-eighth (1/8th) royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.

4. The Lessee shall pay to the Lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the Lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the Lessee, Lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said Lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to Lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.

7. The Lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the Lessor. When required by Lessor, the Lessee shall bury its pipelines below plough depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn on said premises without written consent of the Lessor. Lessee shall have the right at any time during, or after the expiration of the lease to remove all machinery, fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to change the obligations or diminish the rights of Lessee, until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator of the estate of any deceased owner, whichever is appropriate together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to Lessor of the full interest claimed, and all payments made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of Lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligations on the part of the Lessee to offset wells on separate tracts into which the land covered by the lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.



State of Kansas, Logan County
This instrument was filed for
Record on October 17, 2016 01:28:00 PM
Recorded in Book 181 of R Page 454-457
Fee: \$48.00 201600985



Indexed
Verified

Joyce L. Bosserman
Joyce L. Bosserman, Register of Deeds
Bathryn A. Harnish Deputy

10. Lessor hereby warrant and agrees to defend the title to the land herein described and agrees that the Lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages or other liens existing, levied, or assessed on or against the above described lands and, in the event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.

11. If after the expiration of the primary term, production of oil and gas should cease from any cause, this lease shall not terminate if Lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if after the expiration of the primary term, oil or gas is not being produced on said land, but Lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.

12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the Lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

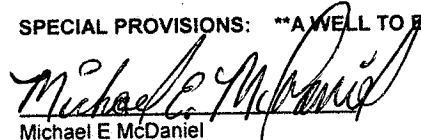
13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If Lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.

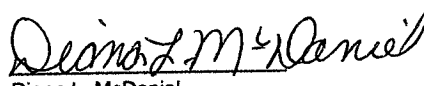
14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in Lessee's judgement, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 160 acres each in the event of a vertical oil well, or into a unit or units not exceeding 640 acres in the event of a horizontal oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated as instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified Lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.

15. It is understood and agreed that the above described Tracts shall constitute separate and individual leases according to the terms herein established. Production on any single Tract described above shall not hold any other Tract Lease by said production.

16. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said Lessor and Lessee.

SPECIAL PROVISIONS: **A WELL TO BE DRILLED WITHIN 6 MONTHS OF DATE OF FILING THIS LEASE


Michael E. McDaniel


Diana L. McDaniel

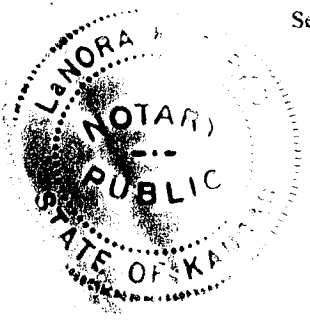
Acknowledgments

State of Kansas

County of Scott

This instrument was acknowledged before me on October 4, 2016 by Michael E. McDaniel and Diana L. McDaniel.

Seal



L. NORA
Signature of Notarial Officer

Notary Public
Title and Rank

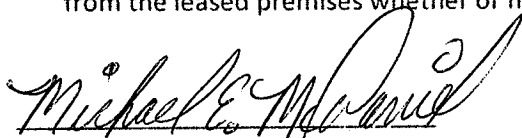
[My appointment expires: 9/14/17]

ADDENDUM TO BE MADE A PART OF THE OIL AND GAS LEASE DATED THIS _____ DAY OF _____, 2016 BY AND BETWEEN MICHAEL E MCDANIEL AND DIANA L MCDANIEL, HUSBAND AND WIFE, AS LESSORS AND CONCORDE RESOURCES ONE LLC AS LESSEE

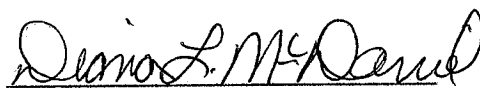
Corp DM MEM

ADDENDUM

1. A Sufficient dike shall be placed around tank batteries. Also tank batteries and pumping equipment units shall be fenced to restrain cattle in pastures or on ground that Lessor grazes cattle on Milo stalks or Wheat. Lessee or assigns agrees to comply with all applicable Federal, State and Local laws and regulations.
2. If any part of the lease premises are subject to or enrolled in the Conservation Reserve Program, Lessee shall reseed the grass all areas thereof affected by Lessee's operations and holds Lessor harmless from penalties or liquidated damages assessed by the Department of Agriculture, the Soil Conservation Services or the Agricultural Stabilization and Conservation Services under the Conservation Reserve Program as a result of Lessee's operations.
3. It is the intention of the parties hereto to cause as little interference with farming operations on said land as possible, including but not limited to the operation of pivotal irrigation sprinklers, or other irrigation methods. If the lands covered hereby are irrigated by the use of self-propelled overhead sprinklers system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon shall consult with the Lessor in regard to said drilling and seismic survey operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said over-head sprinkler irrigation system. Any production equipment, including but not limited to pump jacks, hydraulic lifting or other equipment necessary to produce any oil or gas well on said land shall use low profile equipment and /or recess equipment to such depths as to permit the use by Lessor of circular irrigation sprinkler system.
4. Lessee shall consult with Lessor and obtain consent as to routes of ingress/egress as well as road and equipment placement on said premises for the purpose of drilling and production. Consent will not be unreasonably withheld.
5. After any well is completed the drilling site will be restored to its original topography and surface condition as nearly practicable within (6) six months after completion date or as soon as pit dries sufficiently to fill and cover property. This requirement applies whether said drilling results in production or not. Lessee agrees to pay \$2,000.00 per location for damages.
6. Lessee shall have the right to access and use, for the purpose of drilling Oil and/or Gas Wells, any freshwater on the surface of the lands covered by this Lease. Lessee agrees to tender payment on the basis of usage per well, in the amount of Two Thousand Three Hundred Dollars (\$2300.00) for any Vertical Well drilled. For any Horizontal Well, both parties agree to negotiate, prior to drilling, a fair and reasonable price based on the estimated amount of water to be used.
7. It is understood and agreed that the pooling cause of this lease is applicable in the event of production resulting from vertical drilling operations. In the event of production from the vertical drilling operation as provided by the terms of this lease, a unit cannot exceed 40 acres of contiguous ground in the event of Oil production, and that a unit cannot exceed more than 640 acres in the event of gas production. It is further understood and agreed that in the event of production by means of HORIZONTAL DRILLING, that the Lessee will be allowed to create a unit not exceeding 640 acres in the event if oil production and allowed to create a unit not exceeding 1,280 acres in the event of gas production, or the maximum allowable size as dictated by the proper state governing body. It is further understood that operations upon and production from any such unit shall be treated as if such operations were upon or such production were from the leased premises whether or not the well or wells are located thereon.



Michael E. McDaniel



Diana L. McDaniel

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, BILL O. WOOD (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to each of those named below (the "Assignees"), the undivided leasehold interest set opposite Assignee's name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The leasehold interests assigned are as follows:

ASSIGNEE

INTEREST ASSIGNED

COBALT ENERGY, LLC
PO BOX 8037
WICHITA, KS 67208

0.250000 (25.00%) WI / 0.20000 (20.00%) NRI

It is the intent of the Assignor to assign unto Assignee all right, title, and interest in and to the subject leases.

This assignment of leasehold interests made above is subject to and shall bear its proportionate share of the following:

1. All existing lease burdens with an effective date as of the same effective date of this Assignment that exist of record title, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
2. The terms and conditions of the subject lease(s), and any assignments of overriding royalty interest of record.
3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned.

This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto the assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this 15th day of December, 2020; but EFFECTIVE as of the 1st day of December, 2020.

ASSIGNOR

x Bill O Wood
Bill O. Wood

STATE OF TEXAS
COUNTY OF TAYLOR

This instrument was acknowledged, subscribed, and sworn to by Bill O. Wood on 12-15, 2020.

x Dawn Dennis
Dawn Dennis, Notary Public
Printed name of Notary Public

My Commission Expires: 2-28-23

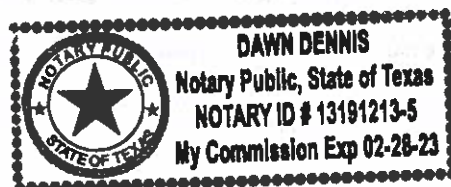


EXHIBIT "A"

Assignment of Oil and Gas Leases
Bill O. Wood to Cobalt Energy, LLC

Well: McDaniel #1-12

Date: November 13, 2014
Lessor: David McDaniel
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T155-R34W, Logan County, KS
Recording: Bk 172, Pg 361

Date: November 14, 2014
Lessor: Loren E. McDaniel and Reta D. McDaniel, his wife
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T155-R34W, Logan County, KS
Recording: Bk 172, Pg 398*

**Amended and Correction to Oil and Gas Lease recorded December 29, 2014 in Book 173 at Page 1.*

Well: McDaniel #1-27

Date: October 16, 2016
Lessor: Jesse McDaniel and Lindsey McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: NW/4 of Section 27-T155-R34W, Logan County, KS
Recording: Bk 181, Pg 444-448

Date: October 9, 2016
Lessor: Danny Bahm and Elissa Bahm, husband and wife
Lessee: Concorde Resources Corp.
Legal: NW/4 of Section 27-T155-R34W, Logan County, KS
SW/4 of Section 28-T155-R34W, Logan County, KS
Recording: Bk 181, Pg 449-453

Date: October 4, 2016
Lessor: Michael E. McDaniel and Diana L. McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: NE/4 of Section 33-T155-R34W, Logan County, KS
NW/4 of Section 27-T155-R34W, Logan County, KS
SW/4 of Section 28-T155-R34W, Logan County, KS
Recording: Bk 181, Pg 462-466

Date: October 4, 2016
Lessor: Michael E. McDaniel and Diana L. McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: W/2N/2S/2 of Section 27-T155-R34W, Logan County, KS
Recording: Bk 181, Pg 454-457

End of Exhibit "A"

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, GARY MOORES (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to each of those named below (the "Assignees"), the undivided leasehold interest set opposite Assignee's name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The leasehold interests assigned are as follows:

<u>ASSIGNEE</u>	<u>INTEREST ASSIGNED</u>
COBALT ENERGY, LLC PO BOX 8037 WICHITA, KS 67208	0.250000 (25.00%) WI / 0.200000 (20.00%) NRI

It is the intent of the Assignor to assign unto Assignee all right, title, and interest in and to the subject leases.

This assignment of leasehold interests made above is subject to and shall bear its proportionate share of the following:

1. All existing lease burdens with an effective date as of the same effective date of this Assignment that exist of record title, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
2. The terms and conditions of the subject lease(s), and any assignments of overriding royalty interest of record.
3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned.

This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto the assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this 28 day of December, 2020; but EFFECTIVE as of the 1st day of December, 2020.

ASSIGNOR


 X _____
 Gary Moores

STATE OF Oklahoma
 COUNTY OF McFurtosh

This instrument was acknowledged, subscribed, and sworn to by Gary Moores on 12-28, 2020.

X 
 J. Mark Dobbs, Notary Public
 Printed name of Notary Public

My Commission Expires: 7-17-2023

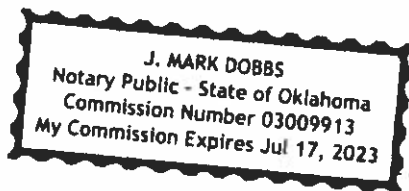


EXHIBIT "A"

**Assignment of Oil and Gas Leases
Gary Moores to Cobalt Energy, LLC**

Well: McDaniel #1-12

Date: November 13, 2014
Lessor: David McDaniel
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T15S-R34W, Logan County, KS
Recording: Bk 172, Pg 361

Date: November 14, 2014
Lessor: Loren E. McDaniel and Retā D. McDaniel, his wife
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T15S-R34W, Logan County, KS
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Lessor: Danny Bahm and Elissa Bahm, husband and wife
Lessee: Concorde Resources Corp.
Legal: NW/4 of Section 27-T15S-R34W, Logan County, KS
SW/4 of Section 28-T15S-R34W, Logan County, KS
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Lessee: Concorde Resources Corp.
Legal: NE/4 of Section 33-T15S-R34W, Logan County, KS
NW/4 of Section 27-T15S-R34W, Logan County, KS
SW/4 of Section 28-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 462-466

Date: October 4, 2016
Lessor: Michael E. McDaniel and Diana L. McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: W/2N/2S/2 of Section 27-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 454-457

End of Exhibit "A"

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, OLEUM SERVICES, LLC (hereinafter called Assignor), for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and for other good and valuable consideration, the receipt whereof is hereby acknowledged, does hereby sell, assign, convey, transfer and set over, without warranty of any kind, express or implied, to each of those named below (the "Assignees"), the undivided leasehold interest set opposite Assignee's name, in and to the oil and gas lease(s) described in Exhibit "A", attached hereto and incorporated herein by reference ("subject leases"). The leasehold interests assigned are as follows:

ASSIGNEE

INTEREST ASSIGNED

COBALT ENERGY, LLC
PO BOX 8037
WICHITA, KS 67208

0.500000 (50.00%) WI / 0.40000 (40.00%) NRI

It is the intent of the Assignor to assign unto Assignee all right, title, and interest in and to the subject leases.

This assignment of leasehold interests made above is subject to and shall bear its proportionate share of the following:

- 1. All existing lease burdens with an effective date as of the same effective date of this Assignment that exist of record title, (including, without limitation, the landowner's royalty) specified in the subject lease(s).
2. The terms and conditions of the subject lease(s), and any assignments of overriding royalty interest of record.
3. All grants and agreements made between the parties which relate to or arise out of the oil and gas lease(s) so assigned.

This assignment is made without any warranty of title or any other warranty, express or implied.

To have and to hold unto the assignee, subject to the exceptions, reservations and provisions hereinabove stated, described or incorporated by reference herein. By acceptance of the interest herein assigned, the parties agree to and are bound by said terms and conditions, exceptions and provisions. This assignment is binding upon the parties hereto, their successors and assigns.

EXECUTED this 17 day of December, 2020; but EFFECTIVE as of the 1st day of December, 2020.

ASSIGNOR
OLEUM SERVICES, LLC

Handwritten signature of Timothy Vozeh, Title: President

STATE OF Texas
COUNTY OF Tarrant

This instrument was acknowledged, subscribed, and sworn to by Timothy Vozeh of Oleum Services, LLC on December 17, 2020.

Handwritten signature of Christopher N Punzalan, Notary Public
Printed name of Notary Public

My Commission Expires: May 2, 2023

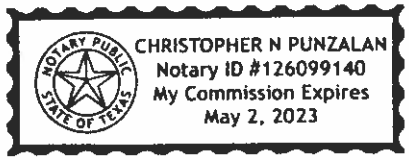


EXHIBIT "A"

Assignment of Oil and Gas Leases
Oleum Services, LLC to Cobalt Energy, LLC

Well: McDaniel #1-12

Date: November 13, 2014
Lessor: David McDaniel
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T15S-R34W, Logan County, KS
Recording: Bk 172, Pg 361

Date: November 14, 2014
Lessor: Loren E. McDaniel and Reta D. McDaniel, his wife
Lessee: Concorde Resources One, LLC
Legal: ALL of Section 12-T15S-R34W, Logan County, KS
Recording: Bk 172, Pg 398*

**Amended and Correction to Oil and Gas Lease recorded December 29, 2014 in Book 173 at Page 1.*

Well: McDaniel #1-27

Date: October 16, 2016
Lessor: Jesse McDaniel and Lindsey McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: NW/4 of Section 27-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 444-448

Date: October 9, 2016
Lessor: Danny Bahm and Elissa Bahm, husband and wife
Lessee: Concorde Resources Corp.
Legal: NW/4 of Section 27-T15S-R34W, Logan County, KS
SW/4 of Section 28-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 449-453

Date: October 4, 2016
Lessor: Michael E. McDaniel and Diana L. McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: NE/4 of Section 33-T15S-R34W, Logan County, KS
NW/4 of Section 27-T15S-R34W, Logan County, KS
SW/4 of Section 28-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 462-466

Date: October 4, 2016
Lessor: Michael E. McDaniel and Diana L. McDaniel, husband and wife
Lessee: Concorde Resources Corp.
Legal: W/2N/2S/2 of Section 27-T15S-R34W, Logan County, KS
Recording: Bk 181, Pg 454-457

End of Exhibit "A"