

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Title: _____

Date: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed**Form must be Signed****All blanks must be Filled**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Connie O'Neill

OIL AND GAS LEASE
(Kathy Braman South Lease)

AGREEMENT, made and entered into effective the 1st day of January, 2021, by and between, CLAY AND KATHY BRAMAN TRUST, hereinafter called OWNER or LESSOR, and Aaron Lockhart, hereinafter called LESSEE:

1. OWNER, for and in consideration of the covenants and agreements hereinafter contained on the part of the LESSEE, Lease for the sole and only purpose of mining and operating for oil and gas, with the term "gas" specifically including coal bed methane gas and occluded gas from coal seams, helium, carbon dioxide, gaseous sulphur compounds, and other commercial gases, with rights of way and easements for laying pipelines, and erections of structures thereon to produce, transport, store and take care of said oil or gas products (including dewatering of coal bed gas wells), the following described real estate situated in Wilson County, Kansas:

Commencing at the Northwest corner of the Southwest Quarter (SW/4), thence East to the Northeast corner of the Northwest Quarter of the Southwest Quarter (NW/4 SW/4), thence Southwest to the Southwest corner of the Northwest Quarter of the Southwest Quarter (NW/4 SW/4), thence North to the place of beginning, Section Six (6), Township Twenty-seven (27) South, Range Sixteen (16) East of the Sixth P.M., Wilson County, Kansas.

The South Half of the Northwest Quarter of the Southwest Quarter (S/2 NW/4 SW/4) that lies South of a line which runs from the Southwest corner of said tract North 39° East to the Northeast corner of said tract; and, that part of the Northeast Quarter of the Southwest Quarter (NE/4 SW/4) that lies South of Buffalo Creek, all in Section Six (6), Township Twenty-seven (27) South, Range Sixteen (16) East of the Sixth P.M.; also the South Half of the Southwest Quarter (S/2 SW/4) of Section Six (6), all in Township Twenty-seven (27) South, Range Sixteen (16) East of the Sixth P.M., all in Wilson County, Kansas;

That part of the North Half of the Northwest Quarter (N/2 NW/4) of Section 7, Township 27 South, Range 16 East of the 6th P.M., Wilson County, Kansas lying West of the railroad.

2. This lease shall remain in full force until 1st day of January, 2022 and as long thereafter as oil or gas, or either of them is produced from the leased premises in paying quantities, or drilling, or reworking operations are being conducted thereon, with no period of more than ninety (90) consecutive days during which there are not active operations being conducted on the leased premises.

3. LESSEE covenants and agrees:

(a) To deliver to the credit of OWNER, free of cost, in the pipeline to which LESSEE may connect his wells, the equal three-sixteenths (3/16) part of oil produced and saved from the leased premises.

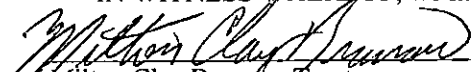
(b) To pay OWNER for gas from each well where only gas is found three-sixteenths (3/16) of the gross proceeds at the mouth of the well at the prevailing market rate, for all gas used off the premises, said payments to be made monthly, and OWNER to have gas free of costs from any such well for domestic uses and heating one residence on the leased premises by making their own connections with the well at their own risk and expense.

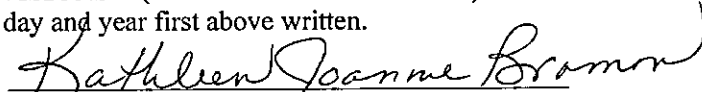
(c) To pay OWNER for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline, three-sixteenths (3/16) of the proceeds at the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made monthly.

(d) To pay OWNER an annual guaranteed royalty of \$1,240.00 for production year ending January 1, 2022 and for each production year thereafter with the first payment to be calculated as of the 1st day of January, 2022. The three-sixteenths (3/16) part of all oil and gas produced and sold upon the leased premises during the preceding one-year period shall apply and be credited against the guaranteed royalty for that one-year period. In the event the three-sixteenths (3/16) part of oil and gas produced and sold should exceed the guaranteed royalty of \$1,240.00 for a production year, then the OWNER shall receive the excess amount in addition to the guaranteed royalty. The guaranteed royalty shall be paid annually on or before the 15th day of February, with the first guaranteed royalty payment to be made on or before the 15th day of February, 2022. LESSEE is given a ten day grace period on each annual payment, and if not timely paid the lease shall terminate and all rights of LESSEE forfeited. Even if termination and forfeiture occurs due to nonpayment, LESSEE shall continue to be obligated to pay the minimum royalty due for the prior production year or years. Timely payment of guaranteed royalty shall constitute production in paying quantities for purposes of continuing the term of this lease beyond January 1, 2022 in lieu of actual production in paying quantities, but not in lieu of active operations being conducted on the leased premises.

SEE REVERSE SIDE FOR ADDITIONAL PROVISIONS -- (#3 continued on reverse side)

IN WITNESS WHEREOF, we have hereunto set our hands the day and year first above written.


Milton Clay Braman, Trustee

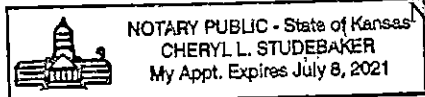

Kathleen Joanne Braman, Trustee


STATE OF KANSAS, COUNTY OF Neosho, SS:

Acknowledged before me this 5th day of January, 2021 by Milton Clay Braman and Kathleen Joanne Braman, Co-Trustees under the Clay And Kathy Braman Trust dated February 25, 2016.

My Commission Expires:

July 8, 2021




Notary Public

**Oil and Gas Lease
ADDITIONAL TERMS**

3. (continued)

- (e) To bury all pipelines below plow depth.
- (f) To operate the lease in a workmanlike manner, to close and secure all gates located on the leased premises, to not cut any fences, and to repair any fences or terraces damaged by LESSEE.
- (g) To pay for damages caused by LESSEE'S operations to crops on the leased premises and to pay for all other damages caused by LESSEE.
- (h) LESSEE shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing. Owner makes no representation concerning ownership of abandoned equipment on the leased premises.
- (i) To make only one road to each well, to make no roads exceeding twenty (20) feet in width, and to properly maintain such roads. LESSEE or operator shall consult with Owner to locate entrances and roads, wells, tank batteries, etc., so as to cause the least amount of interference with OWNER'S use of the surface. Lessee shall pay an annual damage payment of \$60.00 per acre crop damage for cropland used by Lessee for roads, tank batteries and other uses which permanently occupies the surface during the term of this lease. Acreage used shall be calculated on a square footage measurement basis and said calculation shall be provided to Lessor.
- (j) No well shall be drilled nearer than 200 feet to a building on the leased premises, without the consent of the OWNER.
- (k) To restore and level the surface of any land affected by LESSEE'S operations, to its condition prior to LESSEE'S operations.
- (l) LESSEE shall fence each pump jack, well and tank battery sufficient to prevent cattle from reaching them.
- (m) LESSEE shall not use the surface of the land for storage of supplies and equipment except as may be necessary for current oil or gas operations on OWNER'S land. LESSEE may not cause living quarters to be constructed or placed upon the property. LESSEE or its employees shall not hunt, fish, remove game or fish, or bring dogs upon the leased premises. LESSEE or its employees shall not leave trash, especially aluminum cans, on the leased premises.
- (n) LESSEE shall not cut or remove any timber or timber products without the prior consent of OWNER, which consent shall not be unreasonably withheld.
- (o) LESSEE shall not assign this Lease or grant an overriding royalty interest to any third party or entity that is not wholly owned by LESSEE unless OWNER has consented to the assignment or overriding royalty interest and all of its terms in advance in writing.
- (p) LESSEE shall not pool, unitize or otherwise combine operations upon leased premises with any other leaseholds or properties without express written consent of OWNER. Overriding royalty interests in other leases shall not be effective as to this lease.
- (q) Separate tank batteries, meters, etc. shall be maintained for the premises covered by this Lease, with Division Orders and accounting separate from any other Lease between Lessor and Lessee.

5. LESSEE shall have the right to use, free of cost, gas, oil, and water produced on said land for his operations thereon, except water from wells of OWNER, or from ponds of OWNER shall not be used without OWNER'S written consent.

6. If the estate of OWNER is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land, or assignments of rental or royalties shall be binding on the LESSEE until after the LESSEE has been furnished with a written transfer or assignment or a true copy thereof.

7. OWNER hereby warrants and agrees to defend the title to the lands herein described and agree that the LESSEE shall have the right at any time to redeem for OWNER by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by OWNER, and be surrogated to the rights of the holder thereof.

8. Shut In. Following the primary term, or any extension thereof, where gas from a well is shut-in and is not sold or used, Lessee shall pay Lessor a shut-in gas bonus of Ten Dollars (\$10.00) per year per net mineral acre retained hereunder, for a period not to exceed five (5) years. Shut-in royalty paid shall apply towards the guaranteed royalty payment.

9. All express or implied covenants of this lease shall be subject to all federal and state laws, executive orders, rules or regulation, and this lease shall not be terminated, in whole or in part, nor LESSEE held liable in damages for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation.

10. If said OWNER owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the OWNER only in the proportion which their interest bears to the whole and undivided fee, and the signing of this agreement shall be binding on each of the above named parties who sign, regardless of whether it is signed by any of the other parties.

11. It is understood that OWNER shall continue to use the surface for farming and agriculture and other purposes, and OWNER shall not be liable to LESSEE for interruption or damage to LESSEE'S operations under this lease unless OWNER'S acts are willful, wanton, or constitute gross negligence. OWNER may not be excluded from the leased premises during LESSEE operations and shall be entitled to observe LESSEE operations in a manner so as to not interfere with the same.

RECORDED
INDEXED
MAY 16 1961
S. H. HARRIS
COUNTY CLERK
WARRANTS

Connie Ornel
ORIGINAL COMPARED WITH RECORD

OIL AND GAS LEASE

AGREEMENT, made and entered into effective this 1st day of August, 2020, by and between, CLAY AND KATHY BRAMAN TRUST, hereinafter called OWNER or LESSOR, and Aaron Lockhart, hereinafter called LESSEE:

1. OWNER, for and in consideration of the covenants and agreements hereinafter contained on the part of the LESSEE, Lease for the sole and only purpose of mining and operating for oil and gas, with the term "gas" specifically including coal bed methane gas and occluded gas from coal seams, helium, carbon dioxide, gaseous sulphur compounds, and other commercial gases, with rights of way and easements for laying pipelines, and erections of structures thereon to produce, transport, store and take care of said oil or gas products (including dewatering of coal bed gas wells), the following described real estate situated in Wilson County, Kansas:

The Northwest Quarter (NW/4) less railroad and less cemetery and less public roadway, in Section Six (6), Township Twenty-seven (27) South, Range Sixteen (16) East of the Sixth P.M., Wilson County, Kansas; AND

A Tract beginning at the Northeast corner of the Northeast Quarter (NE/4) of Section 1, Township 27 South, Range 15 East, of the 6th P.M., Wilson County, Kansas, thence West 500 feet, thence South 500 feet, thence East 500 feet, thence North 500 feet to point of beginning.

2. This lease shall remain in full force until 1st day of August, 2021 and as long thereafter as oil or gas, or either of them is produced from the leased premises in paying quantities, or drilling, or reworking operations are being conducted thereon, with no period of more than ninety (90) consecutive days during which there is neither production nor drilling or reworking operations being conducted on the leased premises.

3. LESSEE covenants and agrees:

(a) To deliver to the credit of OWNER, free of cost, in the pipeline to which LESSEE may connect his wells, the equal three-sixteenths (3/16) part of oil produced and saved from the leased premises.

(b) To pay OWNER for gas from each well where only gas is found three-sixteenths (3/16) of the gross proceeds at the mouth of the well at the prevailing market rate, for all gas used off the premises, said payments to be made monthly, and OWNER to have gas free of costs from any such well for domestic uses and heating one residence on the leased premises by making their own connections with the well at their own risk and expense.

(c) To pay OWNER for gas produced from any oil well and used off the premises, or for the manufacture of casinghead gasoline, three-sixteenths (3/16) of the proceeds at the prevailing market rate for the gas used, for the time during which such gas shall be used, said payments to be made monthly.

(d) To pay OWNER an annual guaranteed royalty of \$1,470.00 for production year ending August 1, 2021 and for each production year thereafter with the first payment to be calculated as of the 1st day of August, 2021. The three-sixteenths (3/16) part of all oil and gas produced and sold upon the leased premises during the preceding one-year period shall apply and be credited against the guaranteed royalty for that one-year period. In the event the three-sixteenths (3/16) part of oil and gas produced and sold should exceed the guaranteed royalty of \$1,470.00 for a production year, then the OWNER shall receive the excess amount in addition to the guaranteed royalty. The guaranteed royalty shall be paid annually on or before the 15th day of September, with the first guaranteed royalty payment to be made on or before the 15th day of September, 2021. LESSEE is given a ten day grace period on each annual payment, and if not timely paid the lease shall terminate and all rights of LESSEE forfeited. Even if termination and forfeiture occurs due to nonpayment, LESSEE shall continue to be obligated to pay the minimum royalty due for the prior production year or years. Timely payment of guaranteed royalty shall constitute production in paying quantities for purposes of continuing the term of this lease beyond August 1, 2021 in lieu of actual production in paying quantities, but not in lieu of active operations being conducted on the leased premises.

SEE REVERSE SIDE FOR ADDITIONAL PROVISIONS -- (#3 continued on reverse side)

IN WITNESS WHEREOF, we have hereunto set our hands the day and year first above written.


Milton Clay Braman
Milton Clay Braman, Trustee

Kathleen Joanne Braman
Kathleen Joanne Braman, Trustee

STATE OF KANSAS, COUNTY OF Neosho, SS:

Acknowledged before me this 20th day of August, 2020 by Milton Clay Braman and Kathleen Joanne Braman, Co-Trustees under the Clay And Kathy Braman Trust dated February 25, 2016.

My Commission Expires:
July 8, 2021

 NOTARY PUBLIC - State of Kansas
CHERYLL L. STUDEBAKER
My Appt. Expires July 8, 2021

Cheryll L. Studebaker
Notary Public

AFFIDAVIT OF NONDEVELOPMENT AND NONPRODUCTION
(No Recent Production, No Recent Drilling)

State: Kansas

County: Wilson

Affiant: Milton Clay & Kathy Braman

Affiant on oath swears that the following statements are true:

My name is Milton Clay Braman I am over the age of 18. I have continually resided in Wilson County, Kansas, for more than 65 years and am familiar with the following land (the "Lands") situated in that county:

Section 1: THE Northeast Quarter (NE4); AND, Northeast Quarter of the Southeast Quarter (NE4SE4); AND, ALSO, a tract of land described as beginning at the Northeast corner of the Northeast Quarter of the Southeast Quarter of the Southeast Quarter (NE4SE4) 53 1/3 rods; thence West parallel with the North line of the South one-half of said section 240 rods to the West line of said section; thence North along said West line 53 1/3 rods to the Northwest corner of the South, West Quarter (SW4) of said section; thence East along the North line of the South, one-half (2) of said section 240 rods to the place of beginning.

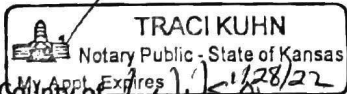
Gas - Feb 2017

(See back side)

I know of my own personal knowledge that since Oil - Nov 2017, no oil, gas, or other minerals have been produced from the Lands. No well in search of oil and/or gas has been drilled on the Lands, or on any other lands adjacent to the Lands which may have been pooled or unitized with the Lands since 12-11-2013

This affidavit is signed by me on the date of acknowledgment of my signature.

Milton Clay Braman Kathy Braman
(Affiant)



State of Kansas County of Wilson

The foregoing instrument was acknowledged before me
This 5th day of February, 2021.

By Traci Kuhn Notary Public
My Commission Expires 1/28/22

Continued. from Pg 1.

Section 11: The South One-half of the
Southeast Quarter (S 2 SE 4)

Section 12: The southwest Quarter of the
Southwest Quarter (SW 4 SW 4), Less: Except,
a tract beginning at the Southeast corner
of said Southwest Quarter of the Southwest
Quarter (SW 4 SW 4) of Section Twelve (12);
running thence West: North: North East
following the middle of Buffalo Creek
to the East line of said Southwest
Quarter of the Southwest Quarter (SW 4 SW 4)
of Section Twelve (12); thence South to
the point of beginning,

AFFIDAVIT OF NONDEVELOPMENT AND NONPRODUCTION
(No Recent Production, No Recent Drilling)

State: Kansas

County: Wilson

Affiant: Milton Clay Bramer

Affiant on oath swears that the following statements are true:

My name is Milton Clay Bramer. I am over the age of 18. I have continually resided in Wilson County, Kansas, for more than 65 years and am familiar with the following land (the "Lands") situated in that county:

Section 6: The Northwest Quarter (NW4), less And Except, Railroad and Cemetery and Public Roadway; And, Also, a tract of land commencing at the Northwest corner of the Southwest Quarter (SW4); thence East to the Northeast corner of the Northwest Quarter of the Southwest Quarter (NW4SW4); thence Southwest to the Southwest corner of the Northwest Quarter of the Southwest Quarter (NW4SW4); thence North to the place of beginning.

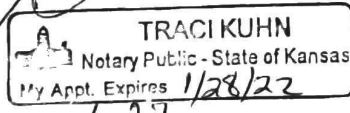
605 - Feb. 2017

I know of my own personal knowledge that since Oil - Nov. 2017, no oil, gas, or other minerals have been produced from the Lands. No well in search of oil and/or gas has been drilled on the Lands, or on any other lands adjacent to the Lands which may have been pooled or unitized with the Lands since 12-11-2013.

This affidavit is signed by me on the date of acknowledgment of my signature.

Milton Clay Bramer
(Affiant)

Kathy Bramer



State of Kansas County of Wilson

The foregoing instrument was acknowledged before me
This 5th day of February, 2021.

By Traci Kuhn Notary Public

My Commission Expires 1/28/22