

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R. \_\_\_\_  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_



KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

## BILL OF SALE

IN EXCHANGE for valuable consideration, the receipt and sufficiency of which is hereby acknowledged, **AMERICAN WARRIOR, INC.**, hereinafter called "*ASSIGNOR*", does hereby sell, transfer and assign to **K & N PETROLEUM, INC.**, hereinafter called "*ASSIGNEE*", all of the oil field equipment, including wells, casings, cased holes, tubing, rods, pumping units, tank batteries, pipe lines and other oil field equipment associated with the Haddon 1-23 located upon the following described property:

Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty (20) South,  
Range Thirteen (13) West, Barton County, Kansas.

This transfer and sale is made free and clear of all liens, encumbrances or other adverse claims from liens or encumbrances created by Assignor against the property interests described hereinabove.

In exchange for receipt of this Bill of Sale, Assignee agrees to assume responsibility for the unplugged wells located on the property, identified as the Haddon 1-23 and Assignee agrees to hold Assignor harmless of any responsibilities or liabilities to the lessors, surface owners or the Kansas Corporation Commission.

Reserving unto Assignor, its successors and assigns ownership in and to the Haddon 2-23 Salt Water Disposal Well, located on the above described property.

EXECUTED this 11 day of January, 2021.

**AMERICAN WARRIOR, INC.**

By Cecil O'Brate  
Cecil O'Brate, President

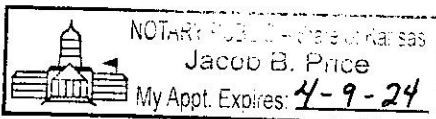
STATE OF KANSAS, COUNTY OF FINNEY, ss:

BE IT REMEMBERED, that on this 11<sup>th</sup> day of January, 2021, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Cecil O'Brate, President of American Warrior, Inc., a Kansas corporation, who is personally known to me to be the same person who executed the foregoing instrument of writing as such officer, and duly acknowledged the execution of the same.

IN TESTIMONY WHEREOF, I have hereunto subscribed my name and affixed my official seal on the day and year last above written.

John Price  
Notary Public

My Appointment Expires: 4-9-2024



Mail PW  
Index PW  
Proofed SW BF  
Deeds to Clerk BF  
Numerical BF  
Cross \_\_\_\_\_  
Scanned BF  
DC Book \_\_\_\_\_  
Military Book \_\_\_\_\_

**OIL AND GAS LEASE**

~~Plot Book~~ (Producers) Rev 1-83 (Paid up)

THIS AGREEMENT, is entered into this the 29 day of January, 2021, by and between: RANDY L. HADDON and JIMALENE HADDON, husband and wife, hereinafter called Lessor, and K&N PETROLEUM, INC., a Kansas Corporation, hereinafter called Lessee, do witness:

1. That lessor, for and in consideration of Ten Dollars (\$10.00), in hand paid, and of the covenants and agreements hereinafter contained to be performed by the lessee, has this day granted, leased and let and by these presents does hereby grant, lease and let exclusively unto the lessee the hereinafter described land, with any reversionary rights therein, for the purpose of carrying on geological, geophysical and other exploratory work thereon, including core drilling and the drilling, mining, and operating for, producing and saving all of the oil, gas, gas condensate, gas distillate, casing head gasoline and their respective constituent vapors, and all other gases, found thereon, the exclusive right of injecting water, brine, and other fluids and substances into the subsurface strata, and for constructing roads, laying pipe lines, building tanks, storing oil, building power stations, electrical lines and other structures thereon necessary or convenient for the economical operation of said land, to produce, save, take care of, and manufacture all of such substances, and the injection of water, brine, and other substances into the subsurface strata, said tract of land being situated in the County of Barton, State of Kansas, described as follows:

Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty (20) South, Range Thirteen (13) West, Barton County, Kansas (containing 160 acres more or less)

2. This lease shall remain in force for a primary term of two (2) years and as long thereafter as oil, gas, casinghead gas, casinghead gasoline or any of the products covered by this lease is or can be produced.

3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells equal to 14.50% part of all oil produced and saved from the leased premises.

4. The lessee shall pay to the lessor, as a royalty, 14.50% of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to paragraph 5 hereof, and while said shut-in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.

5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.

6. In the event said lessor owns a less interest in the above-described land than the entire and undivided fee simple estate therein then the royalties and rentals herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or their heirs, or their grantees, this lease shall cover such reversion.

7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. The lessee shall bury its pipe lines and electrical lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall, after the expiration of this lease, remove all machinery, fixtures, houses, buildings and other structures placed on said premises, and shall properly plug all wells thereon.

8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors and assigns, but no change or division in ownership of the land, rentals, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the rentals or royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or a certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all payments of rentals and royalties made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.

9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devise, descent or otherwise, or to furnish separate measuring or receiving tanks.

10. Lessor hereby agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty or rentals accruing hereunder.

11. If after the expiration of the primary term, production of oil or gas should cease for any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.


12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and terminate, but as to the portion of the acreage not released, the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.

13. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 160 acres each in the event of a gas and/or condensate or distillate well. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved. Any unit created pursuant to these provisions shall be square in size with the producing oil or gas well being in the center of the unit.

14. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

IN WITNESS WHEREOF, I have hereunto signed this instrument the day and year first above written.

  
Randy L. Haddon

  
Jimalene Haddon

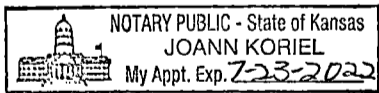
STATE OF KANSAS, COUNTY OF BARTON, ss:

Before me, the undersigned, a Notary Public, within and for said county and state, on this 29th day of January, 2021, personally appeared Randy L. Haddon and Jimalene Haddon, husband and wife, to me personally known to be the identical persons who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

  
Notary Public

My commission expires: .....



**EXHIBIT "A"**

All production equipment, including but not limited to pump jacks, hydraulic lifting equipment, or any other equipment necessary to produce and market any oil or gas from wells on the subject property, shall be so located or recessed to such depth as to permit the use by Lessor of a circular irrigation sprinkler system. If flood irrigation shall be employed by Lessor, and land leveling operations shall reasonably require it, Lessee will at his expense relocate or lower any or all of his lines to permit such land leveling.

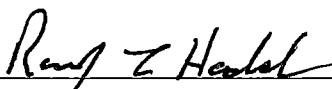
If the land covered hereby are irrigated by the use of a self-propelled overhead sprinkler system, presently in operation or installed hereafter, the Lessee, prior to conducting operations hereon, shall consult with the Lessor in regard to said drilling operations. Said operations shall be conducted in such a manner as will least disturb or interfere with Lessor's irrigation system or the surface contours of the leased premises. Should any alterations to the surface contours be caused by its operations, Lessee, or his assigns, shall restore said surface contours to their former condition as nearly as is practicable. In the event of production and continued use of the surface, Lessee, or his assigns, will restore or prepare the surface and situate and install all equipment needed in connection therewith, so that Lessee's use thereof will not interfere with the passage of said overhead sprinkler irrigation system. Lessee shall consult with Lessor regarding the route of ingress and egress on said premises for the purpose of drilling and production.

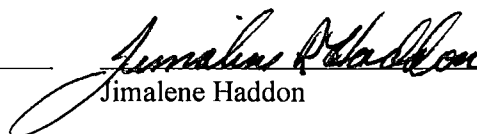
No drilling or seismic operations shall be commenced on the irrigated acreage during the irrigation season.

Prior to conducting seismic operations on the leased premises, Lessor shall flag the underground water line running from the water well to the center pivot, then during said operations, the seismic truck(s) shall avoid vibrating directly above said water line.

Prior to commencing drilling operations, Lessee shall consult and mutually agree with Lessor regarding the route of ingress and egress and tank battery locations, if necessary. Lessee further agrees to restore the surface to its original condition or as nearly as practicable following said drilling operations.

In the event of drilling operations on the leased premises, Lessee shall not dig reserve pits, but install shall use above ground portable tanks, then after drilling operations have been completed, the fluid in said tanks shall be buried at a location designated by Lessor on the above-described land.

  
Randy L. Haddon

  
Jimalene Haddon



## SALT WATER DISPOSAL AGREEMENT

THIS AGREEMENT, made and entered into as of this 11th day of January, 2021, by and between RANDY L. HADDON and JIMALENE HADDON, his wife, whose address is 535 SE 50 Avenue, Ellinwood, Kansas 67526, ("Lessors"), and AMERICAN WARRIOR, INC., P.O. Box 399, Garden City, Kansas 67846, ("Lessee").

WHEREAS, Lessors are the owners of the following described real estate, to-wit:

A ten (10) acre tract of land in the form of a square the center of which is the location of the Haddon 2-23 salt water disposal well, which is 750 feet North of the South line and 1,315 feet West of the East line of Section Twenty-three (23), Township Twenty (20) South, Range Thirteen (13) West of the 6<sup>th</sup> P.M., Barton County, Kansas

WHEREAS, Lessee owns and operates the Haddon 2-23 salt water disposal (the "Haddon Disposal Well" or "disposal well"), which Lessee wishes to continue to operate as a salt water disposal well.

WHEREAS, Lessee has released the oil and gas lease covering the Southeast Quarter (SE/4) of Section Twenty-three (23), Township Twenty (20) South, Range Thirteen (13) West, Barton County, Kansas to Lessor, and shall continue allowing the disposal of water produced from the existing Haddon 1-23 well or subsequent wells drilled in the SE/4 of Sec. 23-20S-13W without cost.

WHEREAS, Lessee is the operator of other oil and gas leases in vicinity thereof and wishes to dispose of water produced from such leases into the said disposal well and Lessors are agreeable to the same and the parties wish to put their agreement into writing.

NOW, THEREFORE, IT IS MUTUALLY AGREED AS FOLLOWS:

1. Granting Clause. Lessors, for the consideration hereinafter stated, do hereby lease and let to Lessee the above described tract, the center of which is the location of the



# INSPECTION REPORT

Case# \_\_\_\_\_

<input type="checkbox"/>	Complaint
<input type="checkbox"/>	New Situation
<input checked="" type="checkbox"/>	Response to request
<input type="checkbox"/>	Follow-up

**Date of Inspection:** February 10, 2021

**Operator:** K & N Petroleum, Inc.

**License:** 3208

**Address:** 1105 WALNUT

**Location:** SE4 23-20-13W

**City/St:** Great Bend, KS 67530

**Lease:** Haddon 1-23

**Phone:** (620) 793-6005

**County:** Barton

**Reason for investigation:** Lease inspection for T-1

**Problem:** NONE

## Findings:

- Haddon 1-23 API 15-009-24885-00-00 GPS location Lat. 38.29467 Long. -098.72323
- Spot location SW NE SE. This well is a producer and was running at time of inspection.
- No problems on lease everything looks good.
- 



Bruce Rodie E.C.R.S.  
(agent)

Bruce Rodie  
(signature)

cc: file