

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed**Form must be Signed****All blanks must be Filled**

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: **C-1** (Intent) **CB-1** (Cathodic Protection Borehole Intent) **T-1** (Transfer) **CP-1** (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:
That the undersigned,

Western Frontier Adventure LLC

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

Running Fox Petroleum Inc., Steve Tedesco
and REMCO Energy Corporation., Mark Vianello

(hereinafter called Assignee), All Interest Being 100% interest in and to the oil and gas lease dated December 20th, 19 2019 from John E. Adams

_____ lessor
to _____ lessee

recorded in book 2020R00670, page 1835 insofar as said lease covers the following described land in Leavenworth County, State of Kansas

Tract in the Northeast Quarter (NE/4) of Section Nineteen (19), Township Eight (8) South, Range Twenty-one (21) East lying South of the right of way line of K-192 Highway and further described as follows: Beginning at a point on the South right of way line of said K-192 Highway 1131.24 feet East and 688.50 feet South from the Northwest corner of said NE/4; thence South 273.48 feet; thence South 89° East 617.44 feet to the center line of Stranger Creek; thence Southwesterly along said center line of Stranger Creek to the South line of said NE/4; thence East 990.00 feet to the Southeast corner of said NE/4; thence North 1880.00 feet along the East line of said NE/4 to the South right of way of K-192 Highway; thence meandering Westerly along said right of way line to the point of beginning; except a tract deeded to the City of Eason, Kansas containing 6.3 acres, more or less; less a tract lying South of the existing City of Eason's lagoon sld. West of the County Road and East of Stranger Creek, as described in deed recorded at Book 957, Page 1835, containing 3.5 acres, more or less; less that part of said NE/4 lying East of 227th Street, containing 7 acres, more or less; ~~Leavenworth County, Kansas.~~

of Section 19 Township 8S Range 21E and containing 35 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This 3-8 day of March, 2021

Larry E. Culbertson
WFA LLC.

STATE OF Kansas }
COUNTY OF Leavenworth } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans. Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this 8th day of March, 19 2021, personally appeared Larry E. Culbertson and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me

Jeanette E. Cole

JEANETTE E. COLE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/31/24

ASSET PURCHASE AND SALE AGREEMENT

Between

Western Frontier Adventure LLC.

And

Running Fox Petroleum, Inc. and REMCO Energy Corporation.

To Acquire the Assets of

**Western Frontier Adventure LLC
Leavenworth, County, Kansas**

Date of Sale: March 5th, 2021

PURCHASE AND SALE OF ASSETS

This Purchase and Sale Agreement ("Agreement") is by and between Western Frontier Adventure, LLC, a Kansas limited liability company, 33250 223rd Street, EASTON, KS 66020 ("WFA"), , "Seller"), and Running Foxes Petroleum, Inc., a Colorado corporation ("RFP"), 6855 S. Havana St., Suite 400, Centennial, CO 80112 and REMCO Energy Corporation, a Kansas corporation, 5209 W 83rd Terrace, Prairie Village, Kansas, 66207 ("REMCO") (RFR and REMCO hereinafter referred to as "Buyers"). Seller

RECITALS

- A. Seller are the owners of assets located in the Leavenworth Area, Kansas described on Exhibit A-G attached hereto.
- B. Seller desire to sell the Assets to the Buyers, and Buyers wish to purchase the Assets from the Seller.
- C. Buyers have conducted an independent investigation of the Assets.
- D. As part of the Assets, Seller will convey to the Buyers or its designees interests in the Assets. All equipment associated with the leasehold also is conveyed to Buyers (Exhibit D).

AGREEMENT

NOW THEREFORE, in consideration of the mutual representations, covenants and promises hereinafter set forth and for other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the Parties agree as follows:

SECTION I DEFINITIONS

Some of the defined terms used in this Agreement are:

- 1.1 "Assignments" are listed in Exhibits C.
- 1.2 "Closing" means the consummation of the transactions contemplated by this Agreement as provided in Section 7.
- 1.3 "Closing Date" is defined in Section 7.1.
- 1.4 "Contracts" means all presently existing and valid contracts, agreement and instruments insofar as such contracts, agreements and instruments cover, bind, are attributable to or relate to the Leases and/or the Assets.
- 1.5 "Effective Date" means March 5th, 2021.

- 1.6 “Leases” are those oil and gas leases described in Exhibits B and C.
- 1.7 “Assets” all assets of the Seller including those assets described in Exhibits A-G.
- 1.8 “Purchase Price” is the aggregate of the total cash consideration specified in Section 2.2 to be paid by the Buyers to Seller for the Assets and the assumption of liabilities as specified in this Agreement.
- 1.9 “Post closing adjustment period” means the 30-day period following the Closing Date in which all outstanding contractual, licensing or ownership transfers take place.

SECTION 2 PURCHASE AND SALE OF THE ASSETS

- 2.1 **Agreement for Purchase and Sale.** Seller agree to sell, assign, transfer, convey, set over and deliver the Assets to Buyers, and Buyers agree to purchase the Assets from Seller.
- 2.2 **Purchase Price and Events of Default.** The Purchase Price for the Assets shall be One Hundred and Ten Thousand (USD) (\$110,000.00). The effective date shall be March 5, 2021. Payments by the Buyers to Seller of the Purchase Price shall be made as follows and in accordance with the underlying Events of Default detailed below :
- (a) \$10,000.00 USD shall be paid by the Buyers payable to Western Frontier Adventure LLC on or before March, 5th, 2021 (5:00 pm MT) at closing and the remaining balance of \$100,000.00 USD paid in monthly principal only payments of \$5000.00 USD until paid in full on November 1st, 2022.. Each monthly payment is due by the first day of each month starting April 1st, 2021;
 - (b) In the event that there is no sales in a month, Buyers can defer payment to the next month without causing default;
 - (c) Subject to 2.1(b), an Event of Default will be deemed to have occurred if the Buyers fail to pay any monthly principal payment by 15 business days after the first of the month payment due date;
 - (d) If an event of default has occurred, then the total remaining principal amount of the purchase price and any default interest, will become immediately due and payable without any action on the part of WFA;
 - (e) WFA will also have any other rights afforded under any contract or agreement and any other rights which WFA may have pursuant to applicable law. The Buyers hereby waive diligence, presentment, protest and demand and notice of protest and demand, dishonor and nonpayment of the monthly principal payment and expressly agrees that the monthly principal payment or any payment thereunder, may be extended or

modified from time to time by mutual agreement and that WFA may accept security for the remaining principal balance or release security all without in any way affecting the liability for payments of the Buyers. If Buyers fail to pay any amounts due hereunder when due, then Buyers shall pay to WFA, in addition to all outstanding amounts due, all of WFA's costs of collection, including reasonable attorneys fees.

2.3 Additional Terms:

- (a) **Title Transfer.** Title to the Assets will transfer from Seller to Buyers as of the Effective Date.
- (b) **Responsibility to Pay Costs.** Seller shall be responsible for, and will pay, all costs associated with the Assets incurred on or before the Effective Date, and the Buyers will pay all costs associated with the Assets incurred after the Effective Date. Costs that span the Effective Date shall be Seller prorated between Buyers and Seller. Seller costs paid by Buyers shall be subtracted from the next monthly payment due Seller pursuant to Section 2.2(a).
- (c) **Geological Data Requirement.** To the extent not already held by the Buyers, Seller shall provide Buyers one copy of all geological, well, engineering and geophysical data collected and acquired by Seller relating to the Assets that can be provided without breaching the terms of any license relating to such data. This data shall be provided to the Buyers promptly in a digital format. As an example, to the extent not already held by the Buyers, Buyers shall be provided well data.

SECTION 3 DUE DILIGENCE; WAIVER

Following the execution of this Agreement and prior to the Closing Date, Seller shall provide Buyers with reasonable access to the leases, Seller's title, accounting records, environmental records, and operating records, including property files related thereto, so that Buyers may confirm Seller's title to the Leases, and that there are no adverse environmental conditions. NO WARRANTY IS MADE BY SELLER AS TO THE INFORMATION AND DATA SUPPLIED TO BUYER, OR TO THE COMPLETENESS THEREOF, EXCEPT WITH RESPECT TO THE REPRESENTATIONS IN SECTION 4.

SECTION 4 REPRESENTATIONS AND WARRANTIES OF SELLER

Seller jointly and severally Represent and Warrant to Buyers that as of the Effective Date and the Closing Date. Seller's Representations and Warranties shall survive the Closing for a period of 90 days.

- 4.1 **Organization and Standing.** WFA is duly organized, validly existing and in good

standing under the laws of its state of organization.

4.2 **Authority.** Seller has all requisite power and authority to carry on its business as presently conducted, to enter into this Agreement and the other documents and agreements contemplated hereby, and to perform its obligations under this Agreement and the other documents and agreements contemplated hereby. The consummation of the transactions contemplated by this Agreement will not violate, nor be in conflict with, any provision of its governing documents or any agreement or instrument to which it is a party or by which it is bound or any judgment, decree, order, statute, rule or regulation applicable to Seller.

4.3 **Validity.** This Agreement, and all documents and instruments required hereunder to be executed and delivered by Seller at the Closing, constitute legal, valid and binding obligations of Seller in accordance with their respective terms, subject to applicable bankruptcy and other similar laws of general application with respect to creditors.

4.4 **No Violation.** The execution, delivery and performance of this Agreement and the transactions contemplated hereunder have been duly and validly authorized by all requisite authorizing action on the part of Seller.

4.5 **No Bankruptcy.** To the actual knowledge of Seller, there are no credible bankruptcy, receivership proceedings or corporate change of control efforts pending or threatened against Seller.

4.6 **Title.** Seller have and will deliver to Buyers good and unencumbered title to the Leases, free of all liens of any kind, whether or not recorded in the public record.

4.7 **Net Revenue Interest.** Seller represent that the Leases have the following net revenue interests ("NRI"): Adams (Edmonds) Lease is a NRI of 87.5%; Stewart Lease is NRI 87.5%; Alexander Lease is NRI 81.25%.

4.8 **Environmental Issues.** Seller are not aware of any environmental facts or circumstances associated with the Leases that are or might be the cause of a Federal or Kansas environmental enforcement action, excepting non-enforcement related customary environmental issues associated with the oil and gas production industry. Seller agree to indemnify the Buyers against any environmental enforcement actions pertaining to the Leases, the facts or circumstances of which pre-existed the Effective Date.

4.9 **Brokers.** Seller has not retained any brokers with respect to this Agreement and agrees to indemnify Buyers against any claim by any third person for any commission, brokerage, finder's fee or any other payment based upon any agreement or understanding between such third person and Seller.

4.10 **Taxes.** All tax returns required to be filed by Seller with respect to the Assets have been timely filed with the appropriate governmental entity in all jurisdictions in which such tax returns are required to be filed, and all taxes due with respect to such tax returns have been paid.

- 4.11 **Bonus and Rentals.** Seller has paid all bonus and rentals due under the Leases.
- 4.12 **Claims and Litigation.** Seller has not received any written notice of any material claims with respect to any continuing or uncured breach, default or violation by Seller of any applicable law, which would adversely affect the ownership, operation or value of the Assets or the transactions contemplated by this Agreement.
- 4.13 **Preferential Rights.** Except for governmental consents and approvals of assignments that are customarily obtained after assignment, and subject to the terms of the Contracts, there are no preferential rights to purchase or consents to assignment (including third party and governmental preferential rights or consents) burdening the Assets. Seller agrees to indemnify the Buyers against any preferential rights claims on the Assets.
- 4.14 **No Breaches.** To Seller's knowledge, neither Seller nor any other party to any Lease, Contract, surface right, permit or other obligation: (i) is in breach or default of or with the lapse of time or the giving of notice, or both, would be in breach or default of such Lease, Contract, surface right, permit or other obligation; or (ii) has given or threatened to give notice of any default under or made any inquiry into any possible default under, or action to alter, terminate, rescind or procure a judicial reformation of any Lease,
- 4.15 **Compliance with Laws.** To Sellers' knowledge, with respect to Seller' ownership of the Leases, Seller is in compliance in all material respects with all laws, ordinances, rules, regulations, orders, decisions and decrees of governmental authorities that are applicable to the Leases. Seller have operated the Leases in compliance with the laws, rules, and regulations of the Kansas Corporation Commission and all applicable Federal authorities.
- 4.16 **Continued Operations.** Seller will continue to operate the Leases in a manner consistent with the above Representations and Warranties between the Effective Date and the Closing Date, with all oil production accruing to the benefit of Buyers.
- 4.17 **Perfection.** Seller will sign any document necessary to correct any error in the documents of sale of the Assets and Leases to Buyers, or to legally transfer the title to and operation of the Assets and Leases to Buyers.

SECTION 5 REPRESENTATIONS AND WARRANTIES OF BUYERS

Buyers individually, but not jointly, hereby Represent and Warrant to Seller that as of the Effective Date and the Closing Date. Buyers' Representations and Warranties shall survive the Closing for a period of 90 days.

5.1 **Organization and Standing.** Buyers are duly organized, validly existing, and in good standing under the laws of the State of Kansas, and are duly qualified to carry on their business in the State of Kansas.

5.2 **Authority.** Buyers have all requisite power and authority to carry on its business as presently conducted, to enter into this Agreement and the other documents and agreements contemplated hereby, and to perform its obligations under this Agreement and the other documents and agreements contemplated hereby. The consummation of the transactions contemplated by this Agreement will not violate, nor be in conflict with, any provision of the Buyers' articles of organization or incorporation, or other governing documents, or any material agreement or instrument to which Buyers is a party or by which they are bound, or any judgment, decree, order, statute, rule or regulation applicable to the Buyers.

5.3 **Validity.** This Agreement and all documents and instruments required hereunder to be executed and delivered by Buyers at the Closing, constitute legal, valid and binding obligations of Buyers in accordance with their respective terms, subject to applicable bankruptcy and other similar laws of general application with respect to creditors.

5.4 **No Violation.** The execution, delivery and performance of this Agreement and the transactions contemplated hereunder have been duly and validly authorized by all requisite authorizing actions on the part of Buyers.

5.5 **No Bankruptcy.** There are no bankruptcy, reorganization or receivership proceedings pending, being contemplated by, or to the actual knowledge of the Buyers threatened against the Buyers.

5.6 **Independent Investigation.** Buyers are experienced and knowledgeable investors, and are or have access to personnel who are experienced in the acquisitions and operations in the oil and gas business, are aware of its risks, and are capable of independently evaluating the merits and risks of the sale contemplated by this Agreement. actual knowledge of the Assets as at the date of this Agreement. Buyers have, or will have by the Closing, been afforded the opportunity to examine the Assets. Buyers acknowledge that Buyers are acquiring all of the risks, arising after the Effective Date, associated with oil and gas production of the Leases.

5.7 **Brokers.** Buyers has not retained any brokers with respect to this Agreement and agree to indemnify Seller against any claim by any third person for any commission, brokerage, finder's fee or any other payment based upon any agreement or understanding between such third person and Buyers.

SECTION 6 CONDITIONS PRECEDENT TO CLOSING

6.1 **Seller' Conditions to Closing.** The obligations of Seller under this Agreement are subject to the fulfillment (unless waived in writing by Seller) of the following conditions precedent prior to or on the Closing Date:

- (a) **Performance of Obligations.** Buyers shall have performed in all material respects all agreements and covenants required by this Agreement to be performed by Buyers prior to or on the Closing Date.

(b) **Representations and Warranties.** The Buyers' Representations and Warranties shall be true and correct at and as of the Effective Date and the Closing Date.

(c) **Pending Legal Action.** On the Closing Date, there shall be no pending or threatened third party claim, suit, action or other proceeding before any court or governmental agency seeking to obtain damages in connection with, or to restrain, prohibit, invalidate, or set aside, in whole or in part, the consummation of this Agreement or the transactions contemplated under this Agreement.

6.2 **Buyers's Closing Conditions.** The obligations of the Buyers under this Agreement are subject to the fulfillment (unless waived in writing by Buyers) of the following conditions precedent prior to or on the Closing.

(a) **Performance of Obligations.** Seller shall have performed in all material respects all agreements and covenants required by this Agreement to be performed by Seller prior to or on the Closing Date.

(a) **Representations and Warranties.** The Seller' Representations and Warranties shall be true and correct at and as of the Effective Date the Closing Date.

(b) **Pending Legal Action.** On the Closing Date, there shall be no pending or threatened third party claim, suit, action or other proceeding before any court or governmental agency seeking to obtain damages in connection with, or to restrain, prohibit, invalidate, or set aside, in whole or in part, the consummation of this Agreement or the transactions contemplated under this Agreement.

6.3 **Government Agency Approval Not a Condition.** This Agreement shall be void in the event of a governmental prohibition to the transfer of the Assets, in which event the Buyers and Seller shall be restored to their pre-Agreement conditions.

SECTION 7 CONDITIONS TO CLOSING

7.1 **Closing Time and Place.** Unless otherwise agreed in writing by Buyers and Seller, the Closing Date of this Agreement shall be at 2:00 p.m., March 5th. The closing will be online for Buyers and Seller.

7.2 **Seller' Obligations at Closing.** At the Closing:

(a) **Assignments.** Seller shall cause to be delivered to Buyers all documents relating to the Assets and Leases.

7.3 **Buyers' Obligations at Closing.** At the Closing:

- (a) **Payment of the 1st installment Price.** Buyers shall have paid to Seller as stipulated in Section 2.2(a).
- (b) **Assignments.** Buyers shall execute any document or agreement relating to the Assets required to assign and transfer the Assets and Leases to the Buyers as at the Closing Date including as set out in Exhibits A - G.

SECTION 8 POST CLOSING OBLIGATIONS

8.1 **Consents.** Seller shall use their respective commercially reasonable efforts after the Closing to obtain timely approval of any consents from those Federal, State and other agencies whose consent to assign the ownership, leases and Rights of Way is required. Buyers agree to cooperate fully with Seller in obtaining such consents from the applicable Federal, State or other agencies. All consents shall be obtained within the 90 day post closing adjustment period after the closing date.

SECTION 9 TERMINATION

- 9.1 **Termination.** This Agreement and the transactions contemplated hereby may be terminated at any time prior to the Closing Date by:
- (a) the mutual written consent of the Seller and Buyers;
 - (b) Seller, if any of Sellers' Conditions to Closing set forth in Section 6.1 have not been satisfied at or prior to Closing; or
 - (c) Buyers, if any of Buyers' Conditions to Closing set forth in 6.2 have not been satisfied at or prior to Closing.
- 9.2 **Effect of Termination.** If this Agreement is terminated as provided above, this Agreement shall become of no further force or effect and neither Buyers nor Seller shall have any further obligation or liability to the other except as provided in this Agreement and except as to those provisions that are stated to survive termination.

SECTION 10 MISCELLANEOUS

- 11.1 **Further Assurances.** The Parties agree that each shall use its reasonable efforts to take or cause to be taken all such actions that may be necessary to consummate and make effective the transactions contemplated by this Agreement.
- 11.2 **Notices.** All notices, demands, and other communications required or permitted under

this Agreement shall be in writing and delivered by facsimile transmission, e-mail, or registered or certified mail. All notices, demands, and other communications by a Party under this Agreement shall be effective when received by the other party. Any Party may change the address and/or person to which notices, demands, and other communications are to be sent upon written notice to the other Party or Parties. Notices shall be sent:

To SELLER:

C/o Western Frontier Adventure LLC.
Attn: Larry Culbertson, President
Address 33250 223rd Street
Easton, Kansas 66020
Email: larryculbertson@hotmail.com
Phone: Mobile 913-758-7033

To BUYERS:

c/o Running Foxes Petroleum, Inc.
Attn: Steve Tedesco, President
6855 S. Havana St., Suite 400
Centennial, CO 80112
Email: S.A.Tedesco14@runningfoxes.com
Phone: (720) 889-0510
Cell: (303) 829-3041
Fax: (303) 708-1861

C/o REMCO Energy Corporation
Attn: Marc Vianello, President
5209 W. 83rd Terrace
Prairie Village, Kansas, 66207
Email: vianello@vianello.biz

11.3 **Entire Agreement; Amendments.** This Agreement, the documents to be executed hereunder, and the Exhibits and Schedules attached hereto constitute the entire agreement between Buyers and Seller concerning the subject matter referred to herein and supersede all prior agreements, understandings, negotiations and discussions, whether oral or written, between them concerning such subject matter. No supplement, amendment, alteration, modification, waiver or termination of this Agreement shall be binding unless executed in writing by the Buyers and Seller.

11.4 **Expenses.** Buyers and Seller are responsible for their respective expenses incurred by it in connection with the negotiation and execution of this Agreement and shall not be entitled to reimbursement by the other Party.

11.5 **Governing Law.** This Agreement, the Assignment and any other instruments executed

in accordance with the Agreement shall be governed by and interpreted according to the laws of the State of Kansas with venue in the District Court of Leavenworth County, Kansas.

11.6 Waiver of Consequential. SELLER AND BUYERS HEREBY EXPRESSLY WAIVE, RELEASE AND DISCLAIM ANY AND ALL RIGHTS TO RECOVER FROM THE OTHER ANY CONSEQUENTIAL, SPECIAL, INCIDENTAL, INDIRECT, PUNITIVE OR EXEMPLARY DAMAGES RESULTING FROM OR ARISING OUT OF THIS AGREEMENT, OR FROM ANY BREACH OF OR FAILURE TO PERFORM UNDER THIS AGREEMENT INCLUDING, WITHOUT LIMITATION, LOST SALES, INCOME, PROFIT, REVENUE, PRODUCTION, RESERVES OR OPPORTUNITY.

11.7 Waiver. No waiver of any of the provisions of this Agreement shall be deemed or shall constitute a waiver of any other provisions hereof (whether or not similar), nor shall such waiver constitute a continuing waiver unless otherwise expressly provided.

11.8 Captions. The captions in this Agreement are for convenience only and shall not be considered a part of or affect the construction or interpretation of any provision of this Agreement.

11.9 Assignment of Agreement. Neither Seller nor Buyers shall assign this Agreement or any part thereof without the prior written consent of the other, which consent shall not unreasonably be withheld, nor shall any assignment made without such consent be void. Except as otherwise provided herein, this Agreement shall be binding upon and inure to the benefit of Buyers and Seller and their respective permitted successors and assignees.

11.10 Counterparts. This Agreement may be executed in multiple original counterparts, all of which shall together constitute a single agreement and each of which, when executed, shall be binding for all purposes thereof on the executing party and its successors and assignees.

11.11 Severability. If any term or other provision of this Agreement is invalid, illegal or incapable of being enforced by any rule of law, all other conditions and provisions of this Agreement shall nevertheless remain in full force and effect so long as the economic or legal substance of the transactions contemplated hereby is not affected in any materially adverse manner to either Party.

11.12 Not to be Construed Against Drafter. Seller and Buyers acknowledge that they have had an adequate opportunity to review each and every provision contained in this Agreement, and to submit the same to legal counsel for review and comment. The Seller and Buyers agree with each and every term contained in this Agreement. Based on the foregoing, Seller and Buyers agree that the rule of construction that a contract be construed against the drafter, if any, shall not be applied in the interpretation and construction of this Agreement.

11.13 No Third-Party Beneficiaries. This Agreement is not intended to confer any rights or remedies upon any person other than the Seller and Buyers, and their respective permitted Successors and Assignees.

11.14 **Sales Taxes and Recording Fees.** The Purchase Price provided for hereunder is net of any sales taxes or other taxes in connection with the sale of the Assets. Buyers shall be liable for any sales tax or other transfer tax, as well as any applicable conveyance, transfer and recording fees, and real estate transfer stamps or taxes imposed on the transfer of the Asset ownership, Leases pursuant to this Agreement. Buyers shall indemnify and hold Seller harmless with respect to the payment of any of those taxes including any interest or penalties assessed thereon.

IN WITNESS WHEREOF, the Buyers and Seller have entered into this Agreement as of the date last written below.

BUYERS:

Running Foxes Petroleum, Inc.

By:  Date: 3/5/2021
Steven Tedesco
President

REMCO Energy Corporation.

By:  Date: 3/5/2021
Marc Vianello
President

SELLER:

Western Frontier Adventure LLC.

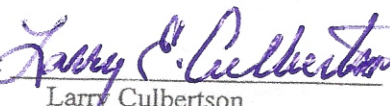
By:  Date: 3-05-2021
Larry Culbertson
President

Exhibit A
Assets Conveyed to Running Foxes Petroleum Inc. and REMO Energy Corporation

Assets Being Conveyed

100% of the assets of Western Frontier Adventure LLC, Oil and Gas Properties Leavenworth, Kansas, Alexander Lease, Adams Lease, and Stewart Lease

Exhibit B
Leases

Exhibit C
Lease Assignments

Exhibit D
Well Inventory List

Exhibit E
Copy U3C Report

Exhibit F
Injection Well M.I.T. copy

Exhibit G
Copies of WFA Division Orders

S&H.A. # "A"
WFA LLC

33250 223rd Street Easton, KS 66020

June 8, 2020

Kansas Inventory of stock tanks, ladders, cat walks and stairs.

Alexander Lease:

1. 1-200 bbl. open top salt water tank
2. 1-210 bbl. fiberglass gun/barrel with heat tube
3. 1-200 bbl. fiberglass stock tank with heat tube
4. 2-100 bbl. steel stock tanks with heat tubes
5. 1-100 bbl. steel stock tank with heat tube for testing
6. Full set of cat walk and stairs to gun/barrel. Ladders for S/W tank and 100 bbl. test tank
7. 1-200 bbl. Fiberglass Heated Stock Tank for Water Flood w/stairs and Cat Walk New-2018
8. 1-3535-Cat high pressure triplex pump for water injection

Edmonds Lease:

9. 2-100 bbl. steel stock tanks with heat tubes and ladders

Adams #1 Lease:

10. 1-100 bbl. steel stock tank with heat tube and ladder
11. 1-200 bbl. steel stock tank with heat tube and cat walk and stairs

Stewart Lease:

12. 3-100 bbl. steel stock tanks with heat tubes
13. 1- Open top fiberglass salt water tank with ladder
14. 1-75 bbl. fiberglass gun/barrel with electric heater New-2014
15. Full cat walk and stairs for tank battery

Adams #1 Well is drilled to 2200 and has show of honey brown oil-in the Simpson should-be tested.
New-1-year lease signed December 2019 with \$250 rental agreement.

Exhibit A

WFA LLC

33250 223rd Street Easton, KS 66020

June 8, 2020

WFA Pump Jack Inventory

Alexander Well by number:

1. 0
2. 0
3. #25 Churchill
4. #15 Cook
5. #25 Churchill
6. 0
7. 0
8. 0
9. #25 Churchill
10. #25 J C Pump (New)
11. 0
12. #40 Churchill-New motor-gear reducer-well head electric panel-rods, tubing and 8' brass insert pump om 2018
13. Injection Well- MIT approved injection well good till 6/01/2023
14. #16 Cook

Edmonds #1- #25 Oilwell

Adams #1- #16 Oilwell

Have 3 old Churchill Jacks on Alexander (bad gear boxes)

10 usable Jacks complete with weights and motors and gear reducers

4- 8'x1 1/2" x 2" Brass insert Pumps, inventory value 4 x \$1500 = \$6000

Poly Pipe Inventory- 3"-2"-1" and parts inventory value approx. \$8000 or more.

1 Load of Oil on Alexander-plus 80 bbl. oil-s/w tank

1/2 Load of Oil on Stewart Lease-Log name is (Fitzgerald)

Exhibit B

Form 88—(Producers)
1-43

B OIL AND GAS LEASE

Recorder No. **ARKANSAS BLUE PRINT CO. INC.**
09-131

AGREEMENT, Made and entered into December 22, 1944 at Paris, Louisiana, by and between:

John E. Adams
1422 Oak Street
Monroe, Louisiana
Party of the first part, hereinafter called lessor (whether one or more) and
WPA
Party of the second part, hereinafter called lessee.

WITNESSETH That the said lessor, for and in consideration of the sum of 2500.00 DOLLARS, cash and performed, has granted, conveyed, leased and otherwise disposed of the certain and separate tract or tracts of land, together with any and all other rights therein, situated in the County of Jefferson State of Louisiana, described as follows, to-wit:

2500 sq ft of land in the Parish of Orleans, Louisiana, bounded as follows:
of Section 15 Township 45 Range 21E and containing 2500 acres more or less.

It is agreed that this lease shall remain in full force for a term of 20 years from this date, and no long thereafter as oil or gas, or other hydrocarbon minerals, are discovered or produced.

In consideration of the premises, the said lessor covenants and agrees:

1. To deliver to the lessee, free of cost, in the main line to which he may connect his well, the legal one-eighth part of all oil produced and saved from the leased premises.

2. The lessee shall pay to lessor for his production from any well on said land the royalty for the production of gas or any other product as provided in the lease. The lessor shall pay to the lessee the royalty for the production of oil or gas as provided in the lease. The lessor shall also pay to the lessee the royalty for the production of any other product as provided in the lease.

3. It is further agreed that this lease shall terminate as to each parcel, unless the lessee or its successors, which shall continue as the depository of changes in the ownership of the land, shall cause the same to be recorded in the public records of the State of Louisiana, within the time specified in the lease.

4. The lessee shall have the right to drill a well on the leased premises at any time and place, and to operate the same, and to use the same for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

5. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

6. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

7. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

8. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

9. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

10. The lessee shall have the right to use the leased premises for the production of oil or gas, or other hydrocarbon minerals, and to use the same for the production of any other product as provided in the lease.

Witness my hand and seal of office at the City of Monroe, State of Louisiana, this 22nd day of December, 1944.
John E. Adams
John E. Adams
Notary Public for the State of Louisiana
By WPA
Witness my hand and seal of office at the City of Monroe, State of Louisiana, this 22nd day of December, 1944.
WPA
Notary Public for the State of Louisiana

WPA L.L.C.
3325 W. 52nd St.
Evanston, Ill. 60201

EXHIBIT C

Recorder No. **KANSAS BLUE PRINT Co. INC.**
124-1654

This Space Reserved for Filing Stamp

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS,

That the undersigned,

Western Frontier Adventure LLC

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

Running Fox Petroleum Inc. Steve Tedesco

and REMCO Energy Corporation. Mark Vianello

hereinafter called Assignee), All Interest Being 100%

dated April 24th 19 2012 from interest in and to the oil and gas lease

Stewart Family LLC, a Kansas Limited Liability Company

in _____, lessor

recorded in book Doc# 2012RO6874 page _____ insofar as said lease covers the following described land in

Leavenworth County, State of Kansas

See Attached Legal Description

of Section 31 Township 8S Range 22E and containing 253 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This _____ day of _____, 19 _____

STATE OF Kansas

COUNTY OF Leavenworth

ss. ACKNOWLEDGMENT FOR INDIVIDUAL - Kans, Okla. and Colo.

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____ day of _____, 19 _____, personally appeared _____ and _____

to my personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me that _____

Exhibit C



Notary Public
1981-1982



KANSAS BLUE PRINT CO. INC.

This Space Reserved for Filing Stamp

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

Western Frontier Adventure LLC

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

Running Fox Petroleum Inc. Steve Tedesco

and REMCO Energy Corporation. Mark Vianello

hereinafter called Assignee), All Interest Being 100% interest in and to the oil and gas lease

dated November 9th in 2015 from

James M. and Verda M. Wolters

lessor

to _____ lessee

recorded in book Doc# 2015RO9815, page _____ insofar as said lease covers the following described land in Leavenworth County, State of Kansas

See Attached Legal Description

of Section 18 Township 8S Range 21E and containing 329 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This _____ day of _____, 19 _____

STATE OF Kansas

COUNTY OF Leavenworth

ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kana, Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____ day of _____, 19 _____, personally appeared _____

and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me

Exhibit C



Recorder No. 08189



KANSAS BLUE PRINT CO. INC.

Form 1

This Space Reserved for Filing Stamp

ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned,

Western Frontier Adventure LLC

hereinafter called Assignor (whether one or more), for and in consideration of One Dollar (\$1.00) the receipt whereof is hereby acknowledged, does hereby sell, assign, transfer and set over unto

Running Fox Petroleum Inc., Steve Tedesco
and REMCO Energy Corporation., Mark Vianello

hereinafter called Assignee(s), All Interest Being 100%

dated December 20th 12 2019 from John E. Adams

interest in and to the oil and gas lease

to _____, lessor

to _____, lessee

recorded in book 2020R00670, page 1835 insofar as said lease covers the following described land in Leavenworth County, State of Kansas

Treat in the Northeast Quarter (NE¼) of Section Nineteen (19), Township Eight (8) South, Range Twenty-one (21) East lying South of the right of way line of K-192 Highway and further described as follows: Beginning at a point on the South right of way line of said K-192 Highway 1131.24 feet East and 588.60 feet South from the Northwest corner of said NE¼; thence South 273.48 feet; thence South 88° East 517.44 feet to the center line of Stranger Creek; thence Southwesterly along said center line of Stranger Creek to the South line of said NE¼; thence East 980.00 feet to the Southeast corner of said NE¼; thence North 1280.00 feet along the East line of said NE¼ to the South right of way of K-192 Highway; thence meandering Westerly along said right of way line to the point of beginning; except a tract deeded to the City of Egan, Kansas containing 6.3 acres, more or less; less a tract lying South of the existing City of Egan's lagoon also, West of the County Road and East of Stranger Creek, as described in deed recorded at Book: 557, Page 1855, containing 3.5 acres, more or less; less that part of said NE¼ lying East of 227th Street, containing 7 acres, more or less; ~~Leavenworth County, Kansas.~~

of Section 19 Township 8S Range 21E and containing 35 acres, more or less together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith. This Assignment is made without warranty of title, either express or implied.

EXECUTED, This _____ day of _____, 19____

STATE OF Kansas

COUNTY OF Leavenworth

ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla. and Colo.)

Before me, the undersigned, a Notary Public, within and for said County and State, on this _____ day of _____, 19____, personally appeared _____ and _____

to me personally known to be the identical person who executed the within and foregoing instrument and acknowledged to me

Exhibit D

Leasehold Certification Number 1135876198
 Frontier Adventure, LLC
 on 05/30/2020
 by the KCC on 05/30/2020

Lease Name	Well No.	API Number	Year Drilled	Year Ass	Depth	County	Sec	Twp	Rge	Dir	Q4	Q3	Q2	Q1	Feet N-S	N-S	Feet E-W	E-W	Well Type	Well Status	Oil Lease Codes
ADAMS		1 15-103-200	1981		2200	Leavenworth	19	8	21 E	NE	NE	NE	NE	NE	165 N	165 N	165 E	165 E	OIL	PR	122852
ALEXANDEI		1 15-103-200	2017		1332	Leavenworth	18	8	21 E	NW	NE	NE	NE	NE	2448 S		339 E	339 E	OIL	PR	121562
ALEXANDEI		10 15-103-200	1986		1344	Leavenworth	18	8	21 E	NE	NE	SE	SE	SE	1155 S		165 E	165 E	OIL	PR	121562
ALEXANDEI		11 15-103-200	1986		1350	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	3135 S		660 E	660 E	OIL	PR	121562
ALEXANDEI		12 15-103-200	1985		1344	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	2970 S		660 E	660 E	OIL	PR	121562
ALEXANDEI		13 15-103-20502-0001			1339	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	2970 S		261 E	261 E	EOR	AI	121562
ALEXANDEI		14 15-103-211	1989		1740	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	1650 S		990 E	990 E	OIL	PR	121562
ALEXANDEI		15 15-103-211	1989		1340	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	1650 S		990 E	990 E	OIL	PR	121562
ALEXANDEI		3 15-103-20147-0000			1344	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	2970 S		298 E	298 E	OIL	PR	121562
ALEXANDEI		4 15-103-20121-0000			1340	Leavenworth	18	8	21 E	NE	SE	SE	SE	SE	2334 N		298 E	298 E	OIL	PR	121562
ALEXANDEI		6 15-103-20120-0000			1345	Leavenworth	18	8	21 E	NW	SW	SW	SW	SW	1948 S		1316 E	1316 E	OIL	PR	121562
ALEXANDEI		9 15-103-20368-0000			1343	Leavenworth	18	8	21 E	SW	SE	SE	SE	SE	209 S		1976 E	1976 E	OIL	PR	121562
ALEXANDEI		17 15-103-21182 0000			1344	Leavenworth	18	8	21 E	NE	NE	NE	NE	NE	2475 S		330 E	330 E	OIL	PR	121562
EDWARDS		1 15-103-200	1975		1380	Leavenworth	18	8	21 E	NE	NW	NE	NE	NE	2310 S		990 E	990 E	OIL	PR	121562
STEWART		1 15-103-200	1985		1480	Leavenworth	31	8	22 E	NE	N2	NE	NE	NE	660 N		1320 E	1320 E	OIL	PR	121562
STEWART		3 15-103-200	1985		1489	Leavenworth	31	8	22 E	NE	SW	SW	SW	SW	2900 S		4900 E	4900 E	OIL	PR	122852
STEWART		4 15-103-200	1985		1525	Leavenworth	31	8	22 E	NE	NW	SW	SW	NW	3630 S		3630 E	3630 E	OIL	PR	127098
STEWART											SW	SW	SW	NW	3630 S		4230 E	4230 E	OIL	PR	127098

Exhibit E

KOLAR Document ID: 1544478

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form USC
June 2018

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Form must be Typed
Form must be completed
on a per well basis

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35211
Name: Western Frontier Adventure, LLC
Address 1: 33250 223RD ST.
Address 2:
City: EASTON State: KS Zip: 66020 + 7229
Contact Person: LARRY CULBERTSON
Phone: (913) 758-7033
Lease Name: ALEXANDER-WOLTERS
Well Number: 13

API No.: 15-103-20502-00-01
Permit No.: E25629.2
Reporting Year: 2020
(January 1 to December 31)
NE SE NE SE Sec. 18 Twp. 8 S. R. 21 E W
1842 feet from N S Line of Section
261 feet from E W Line of Section
County: Leavenworth

I. Injection Fluid:

Type (Pick one): Fresh Water Treated Brine Untreated Brine Water/Brine
Source: Produced Water Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: BURGESS
Maximum Authorized Injection Rate: 300 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TAs)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	115	100	0		30
February	140	100	0		20
March	185	100	0		30
April	130	100	0		15
May	190	100	0		30
June	200	100	0		30
July	175	100	0		30
August	160	100	0		30
September	130	100	0		15
October	100	100	0		15
November	200	100	0		30
December	200	100	0		30

Exhibit F

DOCKET# E-25,629

CASING MECHANICAL INTEGRITY TEST

Disposal Well Enhanced Recovery:

OW-OP Repressuring

5-yr test Flood

Date injection started _____ Tertiary

API #15- 103-20502

SE NE SE , Sec 18 T 8 S.R 21 BW

1842 Feet from South Section Line

261 Feet from East Section Line

Lease ALEXANDER-WOLTERS Well # 13

County LEAVENWORTH

Operator: WESTERN FRONTIER ADVENTURE Operator License# 35211

Name & Address 33250 223RD ST. EASTON, KS 66020

Contact Person LARRY CULBERTSON

Phone 913-758-7033

Max. Auth. Injection Press _____ Psi; Max Inj. Rate _____ bbl/d;

If Dual Completion - Injection above production _____ Injection below production _____

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		7'	4 1/2"		Set at	2 3/8"
Cement Top		80'	1320'		Set at	1252
" Bottom		circ.	circ.		Type	SEALTELE
DV/Perf.		80'	1320'			

Packer type TENSION TD (and plug back) Size 4 1/2" Set at 1252 ft. depth

Zone of injection 1292 ft. to ft. 1294 PERD or open hole PERF.

Type MIT: Pressure: Radioactive Tracer Survey: Temperature Survey:

F Time: Start 10 Min 20 Min 30 Min

I Pressures: 475 475 475 Set up 1 System Pres. during test _____

E _____ Set up 2 Annular Pres. during test _____

L _____ Set up 3 Fluid loss during test _____ bbis.

D

A

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with PRESSURE TEST (PACKER)

Test Date 6/1/2018 Using CO. TOOLS Company's Equipment _____

The operator hereby certifies that the zone between 0 feet and 1252 feet was the zone tested

Signature: Larry Culbertson Title: OPERATOR OWNER

The results were Satisfactory Marginal _____ Not Satisfactory _____

State Agent: _____ Title: EGRS Witness: YES NO _____

REMARKS: PRESSURE ANNULUS TD 475#

EXHIBIT 6

KELLY MACLASKEY OILFIELD SERVICES, INC.

11/11/2015

WFA LLC
33250 223RD ST
EASTON, KS 66020

Owner Number: 17929
Type of Interest: W
Decimal Interest: 0.87500000
Tax ID #: -

Property #: 820045
Property Name: STEWART - WFA LLC
Effective Date: 11/01/2015
Operator: WFA LLC
Legal Description: SECTION 31, TOWNSHIP 8 SOUTH RANGE 22 EAST IN LEAVENWORTH COUNTY
KANSAS - SEE ATTACHED RIDER

Production: OIL Y

To: KELLY MACLASKEY OILFIELD SERVICES, INC., its successors and assigns.

Each of the signers hereof guarantees and warrants the interest set out above in the oil (which, for the purposes hereof, includes all liquid hydrocarbons purchased hereunder) produced from the above referenced property (lease).

Larry C. Culbertson

President WFA LLC
OWNER

6455851

913-758-7033

N/A

Larry Culbertson @ Hotmail.com

X: WFA LLC

EXH (6)

KELLY MACCLASKEY OILFIELD SERVICES, INC.

11/11/2015

WFA LLC
33250 223RD ST
EASTON, KS 66020

Owner Number: 17929
Type of Interest: W
Decimal Interest: 0.87500000
Tax ID #:

Property # 620042
Property Name: ADAMS - WFA LLC
Effective Date: 11/01/2015
Operator: WFA LLC
Legal Description: NE NE NE NE SECTION 19, TOWNSHIP 8 SOUTH, RANGE 21 EAST IN LEAVENWORTH COUNTY KANSAS

Production OIL Y

To: KELLY MACCLASKEY OILFIELD SERVICES, INC., its successors and assigns.

Each of the signers hereof guarantees and warrants the interest set out above in the oil (which, for the purposes hereof, includes all liquid hydrocarbons purchased hereunder) produced from the above referenced property (lease).

Larry C. Culbertson

PRESIDENT WFA LLC
OWNER

6455851

913-758-7033

N/A

Larry Culbertson @ hotmail.com

X WFA LLC

IMPORTANT