

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i>	<i>Circle:</i>	
		FSL/FNL	FEL/FWL	
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
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_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____
_____	_____	_____ FSL/FNL	_____ FEL/FWL	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT OF OIL AND GAS LEASES

WHEREAS, Patterson Energy, LLC; Black Gold Investments, LLC; Audrey Mae Werth; and Martin R. Patterson Living Trust (collectively "Assignors") are the owners of an undivided 50% working interest in the Oil and Gas Leases described in Exhibit "A" ("Leases").

NOW THEREFORE, in consideration of the exchange of One Dollar (\$1.00) and other good and valuable consideration, of which the receipt and sufficiency is hereby acknowledged, Assignor does hereby assign, sell, transfer and convey to StrataKan Exploration, LLC and its successors and assigns ("Assignee"), an undivided 50% working interest in the Leases, together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, and subject to all royalty and overriding royalty interests as the same appear of record.

Assignors' interests in the Leases are warranted to be free and clear of all mortgages, liens and encumbrances of every nature whatsoever arising by, through or under Assignors but not otherwise

Executed and effective as of March 1, 2021.

Patterson Energy, LLC

by: [Signature]
Zach Patterson, President

Black Gold Investments, LLC

by: [Signature]
Zach Patterson, President

Martin R. Patterson Living Trust

by: [Signature]
Martin R. Patterson, Trustee

by: [Signature]
Audrey Mae Werth

STATE OF Kansas, COUNTY OF Ellis

Acknowledged before me this 1st day of March, 2021, by Zach Patterson, President of Patterson Energy, LLC and President of Black Gold Investments, LLC.

6-15-22
Appointment Expires

[Signature]
Notary Public

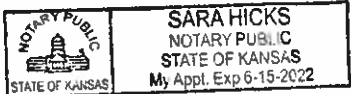


STATE OF Kansas, COUNTY OF Ellis

Acknowledged before me this 1st day of March, 2021, by Martin R. Patterson, Trustee of the Martin R. Patterson Living Trust.

6-15-22
Appointment Expires

[Signature]
Notary Public



STATE OF Kansas, COUNTY OF Ellis

Acknowledged before me this 1st day of March, 2021, by Audrey Mae Werth.

6-15-22
Appointment Expires

[Signature]
Notary Public



EXHIBIT "A" - LEASES

ECKERT LEASE

Lessor: Hester Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: October 11, 2005
Recorded: Book 353, Page 363
Description: T8S-R17W
Section 5: N/2 SE/4

ECKERT "B" LEASE

Lessor: E. Kent Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 101
Book 427, Page 199
Description: T8S-R17W
Section 5: S/2 NW/4

ECKERT "D" LEASE

Lessor: Larry D. Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: November 1, 2011
Recorded: Book 429, page 216
Description: T8S-R17W
Section 5: S/2 SE/4

EMERY LEASE

Lessor: Hester Stamper
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 98
Description: T8S-R17W
Section 5: W/2 NE/4

STAMPER "A" LEASE

Lessor: Forrest A. Stamper, et ux.
Lessee: Jerry Green, et al.
Date: January 4, 1982
Recorded: Book 166, Page 147
Description: T8S-R17W
Section 5: E/2 NE/4

STAMPER SUA

Lessor: E. Kent and Bette Stamper
Lessee: Posse Energy, Ltd.
Date: February 28, 2005
Recorded: Book 471, Page 528
Description: T8S-R17W
Section 32: NE/4 NW/4

STAMPER "A" LEASE

Lessor: Emery Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: December 11, 1970
Recorded: Book 102, Page 126
Description: T8S-R17W
Section 29: S/2 SE/4

STAMPER "G" LEASE

Lessor: E. Kent and Bette Stamper
Lessee: Posse Energy, Ltd.
Date: February 1, 2005
Recorded: Book 346, Page 73
Description: T8S-R17W
Section 32: SE/4 NW/4

STAMPER "F" LEASE

Lessor: E. Kent and Bette Stamper
Lessee: ATPC
Date: July 10, 2002
Recorded: Book 322, Page 44
Description: T8S-R17W
Section 29: N/2 SE/4

STAMPER "E" LEASE

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: October 20, 1970
Recorded: Book 106, Page 88
Description: T8S-R17W
Section 32: 65 acres in E/2 NE/4

RUSS LEASE

Lessor: E. Kent and Bette Stamper, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 107
Description: T8S-R17W
Section 31: E/2 NE/4

STAMPER "C" LEASE

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: August 18, 1971
Recorded: Book 105, Page 233
Description: T8S-R17W
Section 32: 15 acres in NE/4

Lessor: Diane Baxter, et al.
Lessee: Posse Energy, Ltd.
Date: December 3, 2007
Recorded: Book 380, Page 110
Description: T8S-R17W
Section 31: E/2 NE/4

Lessor: Emery J. Stamper, et ux.
Lessee: Black Petroleum, Inc.
Date: October 5, 1970
Recorded: Book 101, Page 222
Description: T8S-R17W
Section 32: West 60 acres of
NE/4