KOLAR Document ID: 1564250

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	SecTwpRE				
feet from E / W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County: Production Zone(s):				
Number of Injection Wells**					
Field Name:	Injection Zone(s):				
** Side Two Must Be Completed.	injection zone(s).				
Surface Pit Permit No.:	feet from N / S Line of Section				
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
New Operator's Email:	Date:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation 0	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the a	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Date: Authorized Signature	Authorized Signature				
DISTRICT	PROPULATION				
DISTRICT EPR I	PRODUCTION UIC				

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Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name: _			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
	_	FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CI	B-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R 🗌 East 🗌 West
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip: +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	_
are preliminary non-binding estimates. The locations may be entered. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notion owner(s) of the land upon which the subject well is or will	tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted. The locations shown on the plated on the Form C-1 plat, or a separate plat may be submitted.
CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, for	orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surface). I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this dress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
I hereby certify that the statements made herein are true and corre	ect to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

ASSIGNMENT AND BILL OF SALE

JILLCO PROPERTIES, LLC, ROBERT E. LITTLE, CAROLYN S. LITTLE, STEPHEN C. OLSON TRUST, and THE OLSON FAMILY TRUST dated May 15, 2017, hereinafter referred to collectively as "Assignors", for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, does hereby grant, sell, convey and assign unto S&S OIL LEASING, hereinafter referred to as "Assignee", all of Assignors' right, title and interest in and to the working interest, in an oil and gas lease dated December 27, 1976, from Phyllis J. Dalton, et al., Lessors, to Pioneer Operations Co., Inc., Lessee, recorded at Book 81, page 263 and covering the following property:

Southeast Quarter (SE/4) of Section Thirty-four (34), Township Nineteen (19) South, Range Ten (10) West, Rice County, Kansas;

together with all of Assignors' right, title and interest in and to leasehold equipment, material or personal property used exclusively for operations of such assigned leasehold and located thereon, therein or appurtenant thereto, in its present condition. The assigned leasehold and other property and rights to be assigned are hereinafter sometimes referred to as "Assigned Assets".

This assignment is made and accepted upon the following terms and conditions:

1. Purchase and Sale - Effective Date. This assignment shall be effective on the 1st day of January 2021, at 12:01 A.M., local time, for all purposes including apportionment of revenue, expenses and production, hereinafter referred to as the "Effective Date", regardless of the date of execution.

2. No Warranties.

- A. <u>Title</u>. ASSIGNEE ACCEPTS TITLE IN ITS "AS IS" CONDITION WITHOUT WARRANTY EITHER EXPRESS OR IMPLIED.
- B. Reservoir Performance. ASSIGNORS DO NOT WARRANT THE RESERVOIR PERFORMANCE.
- C. Equipment. ASSIGNORS DO NOT WARRANT THE MERCHANTABILITY, CONDITION OR FITNESS FOR ANY PARTICULAR PURPOSE OR USE OF ANY OF THE ASSIGNED ASSETS, INCLUDING THE LEASEHOLD EQUIPMENT, MATERIAL OR PERSONAL PROPERTY, ANY SUCH WARRANTY BEING EXPRESSLY DENIED. ASSIGNEE, BY EXECUTING THIS ASSIGNMENT, AGREES TO ACCEPT THE SAME "AS IS" AND "WHERE IS" AND WITHOUT ANY REDUCTION IN PURCHASE PRICE.
- D. <u>Information</u>. Assignee acknowledges that it has had a reasonable opportunity to examine title, including all agreements affecting the Assigned Assets. ASSIGNORS MAKE NO REPRESENTATIONS OR WARRANTIES REGARDING THE INFORMATION IN ITS LEASE AND WELL FILES AS TO ACCURACY, COMPLETENESS OR USEFULNESS FOR TITLE EXAMINATION. ASSIGNEE HAS RELIED AND WILL RELY SOLELY UPON ITS INDEPENDENT INVESTIGATION OF AND JUDGMENT WITH RESPECT TO THE ASSETS AND THEIR VALUE.
- 3. Representations Inspection. Assignee agrees that it has had a reasonable opportunity to inspect, examine and determine the condition of the Assigned Assets, including the condition of the leasehold equipment, material or personal property, and the environmental condition of the lease, wells, equipment, buildings (if any), and facilities, and Assignee is aware of and satisfied with and accepts such conditions AS IS and Assignee assumes all risk and liability incident to the condition and use thereof and Assignor shall have no further obligation with respect thereto, from and after the Effective Date of the sale.

4. Operations.

- A. Liability. Assignee assumes all risk and liability of whatsoever nature connected with operations conducted on the Assigned Assets on and after the Effective Date.
- B. Abandonment of Wells. Assignee agrees to comply with all laws and governmental regulations with respect to abandonment of wells and/or abandonment of the Assigned Assets, or any part thereof, including, where applicable, the plugging of wells, the compliance with laws or rules regarding inactive or unplugged wells including bonding requirements, and restoration as specified in the oil and gas lease or as required by law or rules.
- C. Environmental Issues. To the best of Assignor's knowledge, all information regarding any substantial quantity of crude oil and produced water which may have been spilled or disposed of on-site and the locations thereof, including pit closures, burial, land farming, land spreading, and underground injection has been made available to Assignee prior to Closing, provided that Assignor shall not be liable for unintentional failure to disclose such information and shall not be required to provide information which is a matter of public record or filed with governmental agencies. Assignee acknowledges that there may have been spills of these materials in the past onto the Assets described herein.

5. Taxes. Assignors will be responsible for all ad valorem, property taxes and other taxes assessed on, based on, or attributable to production that occurred prior to the Effective Date. Assignee will be responsible for all taxes assessed on, based on, or attributable to production that occurred after the Effective Date.

6. Miscellaneous.

- A. Records. Assignors shall deliver to Assignee all lease files, division order files, title files, abstracts, supplemental abstracts and certificates of title, surveys, agreements, contracts, and other similar materials relating to operation or ownership of the Assigned Leasehold (except papers protected by the attorney-client privilege or attorney work product or proprietary data, which includes but is not limited to interpretive geological and/or geophysical information, economic analyses, and any document or data protected by third party confidentiality agreements). Assignors shall have reasonable access to such materials for purpose of audit and determining compliance with any joint operating agreements in place as of the Effective Date, or where, in the opinion of Assignors' counsel, access is required by law or necessary to Assignors' defense or prosecution of legal actions.
- B. Oil in the Tanks. Prior to sale closing the parties shall measure the oil in the stock tank(s) above the pipeline connection, and Assignee shall at sale closing pay Assignors for their share of oil in the tank(s) above the pipeline connection valued at the price per barrel for Kansas Common Oil posted publicly by Coffeyville Resources for the prior day.
- C. Related Agreements. This assignment includes all of Assignors' interest in rights of way, easements, surface leases, licenses, disposal well agreements and other rights to the use of the surface used or held for use in connection with the production, operation, gathering, transporting, disposal and sale of hydrocarbons or water produced from the assigned lease.
- D. Operations. Assignors assign operations of the assigned lease to Assignee or its designate.
- E. This Assignment is subject to its proportionate share of overriding royalties of record.
- 7. Binding Effect. This assignment and bill of sale shall become effective upon signature by all of the Assignors and the Assignee identified above.
- 8. Counterparts. This Assignment may be executed in a number of identical counterparts, each such counterpart when so executed shall, collectively, constitute one agreement, and shall become effective upon signature by all parties. Further, pages containing signatures and/or acknowledgments may be detached from their respective counterparts and reassembled together to form a complete executed document.

IN WITNESS WHEREOF, this Assignment is executed on the dates of the acknowledgements hereinbelow, but effective for all purposes as of the Effective Date.

Ву:	Jill A. Holt, Manager
	STEPHEN C. OLSON TRUST
Ву:	Carolyn S. Little, Trustee Carolyn S. Little, Trustee
	THE OLSON FAMILY REVOCABLE TRUST Dated May 15, 2017
Ву:	John D. Olson, Trustee
Ву:	Jina Ann Olson, Trustee
	Robert E. Little
	Carolyn S. Little Carolyn S. Little
	Carolyn S. Little

ASSIGNORS

JILLCO PROPERTIES, LLC

S&S OIL LEASING

BY: Jan - Thurs

ASSIGNEE

STATE OF OKLAHOMA, COUNTY OF OKLAHOMA, ss:
This instrument was acknowledged before me on the Jib day of January, 2021, by Jill A. Holt, Manager, of JILLCO PROPERTIES, LLC.
Notary Public My Appointment Expires: July 27- 7022 EXP. 0717112
STATE OF KANSAS, COUNTY OF <u>Rouglas</u> , ss:
This instrument was acknowledged before me on the A day of January, 2021, by Carolyn S. Little, Trustee of the Stephen C. Olson Trust.
Notary Public Notary Public My Appointment Expires: 4/22/23 My Appointment Expires: 4/22/23
STATE OF KANSAS, COUNTY OF Deuglas, ss:
This instrument was acknowledged before me on the <u>22</u> day of January, 2021, by Robert E. Little.
Notary Public My Applifer 1/22/23 4/22/23
STATE OF KANSAS COUNTY OF <u>Douglas</u> , ss:
This instrument was acknowledged before me on the 22 day of January, 2021, by Carolyn S. Little.
Notary Public Notary
STATE OF OKLAHOMA, COUNTY OF DELAWARE, ss:
This instrument was acknowledged before me on the 3 day of January, 2021, by John D. Olson, Trustee of the Olson Family Revocable Trust dated May 15, 2017.
MICHAEL SCOTT SHOUSE Notary Public - STATE OF OKLAHOMA MY COMMISSION EXPIRES NOV 1, 2021 COMMISSION #13010112
STATE OF OKLAHOMA, COUNTY OF DELAWARE, SS:
This instrument was acknowledged before me on the day of January, 2021, by Tina Ann Olson, Trustee of the Olson Family Reyocable Trust dated May 15, 2017.
MICHAEL SCOTT SHOUSE NOTARY PUBLIC - STATE OF OKLAHOMA My Appointment Expires: MY COMMISSION #13010112 MICHAEL SCOTT SHOUSE NOTARY PUBLIC - STATE OF OKLAHOMA COMMISSION #13010112
STATE OF KANSAS, COUNTY OF Russell, ss:
This instrument was acknowledged before me on the gth day of January, 2021, by James M. Shultz.
Notary Public My Appointment Expires: CASSIE J CHARBONNEAU-COLEMAN NOTARY PUBLIC STATE OF KANSAS
My Appl. Exp. 4917022