KOLAR Document ID: 1567343

Kansas Corpora Oil & Gas Conse	April 2010
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance w	ith the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submitt	ed with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	Sec Twp R E W Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
	Orginature
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation C Commission records only and does not convey any ownership interest in the a	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date: Authorized Signature	Date:
DISTRICT F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 201
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

and is duly recorde record	as filed for record o'clock <u>A</u> M. C	n this 20 <u>20</u> 2 of 29	BK () 5	5 2 pg l 7		
248.8FORM 88 - (PROD						Kansas Blue Print
(PAID-U 63U (Rev. 19	•	OIL	AND GA	S LEASE	ł	700 S. Broadway PO Box 793 Wichtita, KS 67201-0793 316-264-9344 - 264- 5185 fax www.ltp.com - ktp@ktp.com
AGREEMENT, Made and e	entered into the2	Sthday of		Septeml	ber	2020
by and between	The Elda Ha	mit Living Trust, date	ed 10/8/1991	AND		
		Hamit Living Trust, o				
whose mailing address is		Stockton, KS 67669			hereinafter	called Lessor (whether one or more),
and		Company, LLC 125 N	Market STI	E 1425 Wichita k		hereinafter called Lessee:
Lessor, in considera		One and more		Dollars (\$	1.00+) in hand paid,
the purpose of investigating respective constituent produ- structures and things thereous	g, exploring by geophy acts, injecting gas, wate in to produce, save, take tured therefrom, and how	sical and other means, prospe r, other fluids, and air into sul care of, treat, manufacture, pa	ecting drilling, mir bsurface strata, lay rocess, store and tr	ning and operating for a ing pipe lines, storing of ansport said oil, liquid h	and producing oil, liquid il, building tanks, power nydrocarbons, gases and	s and lets exclusively unto lessee for d hydrocarbons, all gases, and their r stations, telephone lines, and other their respective constituent products sionary rights and after-acquired Described as follows to wit:
Township 6 South Section 19: NE/4	-Range 19 West				. /	
In Section XXX	Township	XXX Range	XXX	and containing	160 acres, more	e or less and all accretions thereto
as oil, liquid hydrocarbons,	-	is lease shall remain in force fo onstituent products, or any of t				nary term"). and as long thereafter led.
	•	0	essee may connect	wells on said land, the e	qual one-eighth (1/8) pa	rt of all oil produced and saved from
2nd. To pay lessor fo market price at the well, (bu in the manufacture of produ	t, as to gas sold by lesse ucts therefrom, said pay	e, in no event more than one-er ments to be made monthly. W	ighth (1/8) of the p here gas from a w	roceeds received by less vell producing gas only i	ce from such sales), for t is not sold or used, lesse	ts therefrom, one-eighth (1/8), at the he gas sold, used off the premises, or se may pay or tender as royalty One within the meaning of the preceding
or any extension thereof, th	e lessee shall have the		pletion with reason	able diligence and dispa	atch, and if oil or gas, o	ill a well within the term of this lease r either of them, be found in paying

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

When requested by lessor, lessee shall bury lessee's pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land; lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises os as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be of tracts contiguous to one another and to be into a unit or units not exceeding 80 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

IN WITNESS WHEREOF, the undersigned execute this instrument as of the day and year first above written.

The Elda Hamit Living Trust, dated 10/8/1991

X Elda Komit - Jrustes Elda Hamit, Trustee

The Marion Hamit Living Trust, dated 10/8/1991

Elda Hamit, Trustee Elda Hamit, Trustee _X

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ACKNOWLEDGEMENT FOR INDIVIDUAL (Kans., Okla., and Colo, Neb.)

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STATE OF Kansas)) SS.			
COUNTY OF Rooks)			
personally appeared The Elda	Hamit Living Trust, dated 10 entical person(s) who execut ary act and deed for the uses	0/8/1991 and the Mario ted the within and forego s and purpose therein se		1. Elda Hamit, Trustee, to me
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COUNTY OF) SS.			
	Before me, the under	ersigned, a Notary Public	, within and for said county and state	on this day of
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My commission expires	(i) in column fraction fraction (column) spectral information fraction (column) spectral information (column) (column) on (column) fractions (column) (column) and (column) (column) (column) (column) and (column) (col		Constant and an experimental phase for and a stability pro- cellenge backbook on the set of the stability pro- lation of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set of the set	q. multiprogramment (1994) and A theodorescience of multiple logger of each filling pressure of an incomplete of the pressure memory of multiple of the pressure of the multiple multiple.
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