

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form T-1  
April 2019  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR  
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells \_\_\_\_\_ \*\*
- Gas Lease: No. of Gas Wells \_\_\_\_\_ \*\*
- Gas Gathering System: \_\_\_\_\_
- Saltwater Disposal Well - Permit No.: \_\_\_\_\_  
Spot Location: \_\_\_\_\_ feet from  N /  S Line  
\_\_\_\_\_ feet from  E /  W Line
- Enhanced Recovery Project Permit No.: \_\_\_\_\_  
Entire Project:  Yes  No  
Number of Injection Wells \_\_\_\_\_ \*\*

Field Name: \_\_\_\_\_

**\*\* Side Two Must Be Completed.**

Effective Date of Transfer: \_\_\_\_\_

KS Dept of Revenue Lease No.: \_\_\_\_\_

Lease Name: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ R.  E  W

Legal Description of Lease: \_\_\_\_\_

County: \_\_\_\_\_

Production Zone(s): \_\_\_\_\_

Injection Zone(s): \_\_\_\_\_

Surface Pit Permit No.: \_\_\_\_\_  
(API No. if Drill Pit, WO or Haul)

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Type of Pit:  Emergency  Burn  Settling  Haul-Off  Workover  Drilling

Past Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

Past Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

Signature: \_\_\_\_\_

New Operator's License No. \_\_\_\_\_

Contact Person: \_\_\_\_\_

New Operator's Name & Address: \_\_\_\_\_

Phone: \_\_\_\_\_

New Operator's Email: \_\_\_\_\_

Oil / Gas Purchaser: \_\_\_\_\_

Date: \_\_\_\_\_

Title: \_\_\_\_\_

Signature: \_\_\_\_\_

**Acknowledgment of Transfer:** The above request for transfer of injection authorization, surface pit permit # \_\_\_\_\_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

\_\_\_\_\_ is acknowledged as  
the new operator and may continue to inject fluids as authorized by

Permit No.: \_\_\_\_\_ . Recommended action: \_\_\_\_\_

Date: \_\_\_\_\_

Authorized Signature

\_\_\_\_\_ is acknowledged as  
the new operator of the above named lease containing the surface pit

permitted by No.: \_\_\_\_\_ .

Date: \_\_\_\_\_

Authorized Signature

DISTRICT \_\_\_\_\_ EPR \_\_\_\_\_ PRODUCTION \_\_\_\_\_ UIC \_\_\_\_\_

Side Two

**Must Be Filed For All Wells**

KDOR Lease No.: \_\_\_\_\_

\* Lease Name: \_\_\_\_\_ \* Location: \_\_\_\_\_

| Well No. | API No.<br>(YR DRLD/PRE '67) | Footage from Section Line<br>(i.e. FSL = Feet from South Line) |                    | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned) |
|----------|------------------------------|----------------------------------------------------------------|--------------------|-----------------------------------|--------------------------------------|
|          |                              | Circle:<br>FSL/FNL                                             | Circle:<br>FEL/FWL |                                   |                                      |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |
| _____    | _____                        | _____ FSL/FNL                                                  | _____ FEL/FWL      | _____                             | _____                                |

A separate sheet may be attached if necessary.

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_

Email Address: \_\_\_\_\_

Well Location:

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: \_\_\_\_\_ Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

This instrument was filed for record in my office at 9:00 o'clock A M. on this 8 day of April 2021 and is duly recorded in Book 517 of records at page 472.

*April Beaman DB*  
Register of Deeds

ASSIGNMENT AND BILL OF SALE

This Assignment and Bill of Sale ("**Assignment**"), dated effective March 1, 2021 (the "**Effective Date**") is from Riley Exploration Permian, Inc., formerly Tengasco, Inc., 29 East Reno, Suite 500, Oklahoma City, Oklahoma 73104 ("**Assignor**"), to Rampike Resources, Ltd., 730 17<sup>th</sup> Street, Suite 999, Denver, CO 80202 ("**Assignee**").

For \$100.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby sells, assigns, transfers and conveys to Assignee the following described properties, rights and assets (the "**Subject Assets**") upon the terms and conditions hereinafter set forth:

(a) All of Assignor's right, title and interest of whatsoever kind or nature in and to the producing oil and gas leases and lands described on Exhibit "A" attached hereto and made a part hereof (said interests herein referred to as the "Producing Property");

(b) All of Assignor's interest in the Producing Property, and all associated fixtures, personal property and equipment, located on the Producing Property, and used in the operation thereof including, without limitation, the well, well equipment, casing, tanks, tubing, pumping units, motors, pipelines, gathering lines, and all other machinery, equipment and improvements used in the operations thereof;

(c) All of Assignor's rights, to the extent transferrable, in and to all existing and effective oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, operating agreements, balancing agreements, joint venture agreements, partnership agreements, farmout agreements, authorizations for expenditure, cost analysis and prospect data agreements, seismic data and licenses, proprietary geologic data, and other contracts, agreements and instruments of any nature or kind, insofar only as they relate to Assignor's interests in the Producing Property;

(d) All of Assignor's right, title, and interest in and to Assignor's personal property, including all inventory, equipment, business records, and other assets, whether tangible or intangible, directly related to the operation of the Producing Property; and

(e) All of Assignor's rights and obligations under the permits, licenses, servitudes, easements, rights-of-way, orders, sales agreements, crude oil purchase and sales agreements, surface leases, operating agreements, processing agreements, options, agreements or rights which are appurtenant to or used in connection with the ownership or operation of the Producing Property or with the production, treatment, sale or disposal of water, hydrocarbons or associated substances from the Producing Property.

This Assignment is made by Assignor without warranty of title, whether express or implied.

Notwithstanding anything to the contrary contained in this Assignment, Assignor makes no representations or warranties whatsoever, and disclaims all liability and responsibility for any representation, warranty, statement, or information made or communicated (orally or in writing) to Assignee (including any opinion, information, or advice that may have been provided to Assignee, its affiliates, or its representatives, by Assignor, any affiliates or representatives of Assignor). Without limiting the generality of the foregoing, Assignment, Assignor expressly disclaims and negates any representation or warranty, express, implied, at common law, by statute, or otherwise, relating to (i) the title to any of the Subject Assets; (ii) the condition of the Subject Assets (including any implied or express warranty of merchantability, fitness for a particular purpose, or conformity to models or samples of materials), it being distinctly understood that the Subject Assets are being sold "as is," "where is," and "with all faults as to all matters"; (iii) any information, data, or other materials (written or oral) furnished to Assignee by or on behalf of Assignor (including the existence or extent of hydrocarbons or the mineral reserves, the recoverability of such reserves, any product pricing assumptions, and the ability to sell hydrocarbon production after the Effective Date); (iv) the environmental condition and other condition of the Subject Assets and any potential liability arising from or

related to the Subject Assets; and (v) the calculation of, and liability with respect to, any taxes, royalties, rentals, and other payment obligations of Assignee arising after the Effective Time relating to the Subject Assets.

By its acceptance of this Assignment, Assignee acknowledges and affirms that it has made its own independent investigation, analysis, and evaluation of the Subject Assets (including Assignee's own estimate and appraisal of the extent and value of Assignor's hydrocarbon reserves attributable to the Subject Assets and an independent assessment and appraisal of the environmental risks associated with the acquisition of the Subject Assets). This Assignment and all rights and covenants and conditions in this Assignment will be considered covenants running with the land and will inure to and be binding upon the Parties and their respective successors and assigns.

This Assignment may be executed in counterparts. All counterparts together constitute only one Assignment, but each counterpart is considered an original.

This Assignment is executed the date of the acknowledgment of Assignor, but effective as of the Effective Date.

ASSIGNOR

Riley Permian Exploration, Inc. (f/k/a Tengasco, Inc.)

By: Michael J. Rugen  
Michael J. Rugen, Chief Financial Officer

ACKNOWLEDGMENTS

STATE OF Kansas )  
 ) ss  
COUNTY OF Sedgewick )

This instrument was acknowledged before me on April 2, 2021, by Michael J. Rugen as CFO of Riley Permian Exploration, Inc., for and on behalf of said corporation.

Sarah Mohesky  
Notary Public

My Commission Expires: 9/14/2022



**EXHIBIT A**

**ROOKS COUNTY PROPERTIES**

**Jana**

Subject Lands: T7S-R19W, Section 20: NW/4 NW/4 SE/4  
Rooks County, Kansas

Subject Lease(s):

- 1) Date .....April 25, 2019, but effective May 1, 2019
- Book/Page .....500/587
- Lessor .....Patricia A. Westhusing, Operating Manager of J & O Farms, LLC
- Lessee.....Rampike Resources, Ltd.
- Legal .....T7S-R19W, Section 20: S/2, less NE/4 NE/4 ~~NW/4~~<sup>SE4</sup>; and Section 29: N/2 NW/4 & NE/4, less SW/4 SW/4 NE/4

230900230 3119MAR  
730 11TH ST  
SUITE 200  
DENVER CO 80202