

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

Effective Date: April 1, 2021, at 8:00 a.m. C.S.T.

Assignor (whether one or more): The undersigned assignors

Assignee and Assignee's Mailing Address:

King Operating Corporation
6142 Campbell Road
Dallas, TX 75248

Properties and Related Assets:

1. **Properties:**

(a) The Oil, Gas and Mineral Leases and the leasehold estates created thereby, including any renewals, extensions, or amendments thereof, and any back-in reversionary interests and conversion rights attributable thereto, described on Exhibit "A" attached hereto and incorporated herein for all purposes (the "Leases"), covering or affecting the lands described on Exhibit "A," even though the Leases may be incorrectly described on Exhibit "A," INSO FAR AND ONLY INSO FAR as the Leases cover the following described land:

Section 6, Township 35 South, Range 41 West, Morton County, Kansas; and

b) The Puckett No. 1-6 Well (API #15-129-21221) located in Section 6, Township 35 South, Range 41 West, Morton County, Kansas.

2. **Related Assets:**

(a) The files, records and data relating to the Properties maintained by Seller, including all data interpreting and accessing engineering and geological projects, agreement files, lease files, land files, well files, well logs and other well data, maps, division order files, abstracts, title files, title opinions, production files, ad valorem property and production or severance tax files, technical, engineering and maintenance files, operations, environmental, safety and other similar information, but excluding from the foregoing those files, records and data subject to legal privilege or unaffiliated third party contractual restrictions on disclosure or transfer and all accounting records for periods prior to and before the Effective Date (the "Records"):

(b) All rights, obligations and interests, if any, in any unit or pooled area in which the Leases are included, to the extent that these rights, obligations and interests arise from and are associated with the Leases or Wells, including without limitation, all rights and obligations derived from any unitization, pooling, operating, communization or other agreement or from any declaration or order of any governmental authority;

(c) All hydrocarbon wells, if any, (whether producing, not producing or abandoned), water source, water injection and other injection or disposal wells and systems located on or within the geographic boundaries of the Leases, and including, without limitation, those wells (whether or not located on or within the geographic boundaries of the Leases or the "Units") described in Exhibit A (the "Wells");

(d) Any equipment, facilities, flow lines, pipelines, gathering systems (other than gas plant gathering systems), well pads, caissons, platforms, tank batteries, improvements, fixtures, inventory, spare parts, tools, abandoned property and junk and other personal property located on the, or used or useful in connection with the Leases, Wells, the Units, or the permits and easements, or the disposal of hydrocarbons, byproducts or waste produced therefrom or attributable thereto, including, without limitation, wellhead equipment, pumps, pumping units, hydrocarbon measurement facilities, flowlines, gathering systems, piping, pipelines, compressors, tanks, buildings, treatment facilities, injection facilities, disposal facilities, compression facilities, and other materials, supplies, equipment, facilities and machinery (the "Equipment");

(e) To the extent assignable or transferable, all easements, rights-of-way, licenses, permits, franchises, registrations, certificates, exemptions, consents, approvals, servitudes, surface leases, surface use agreements, surface fee tracts, and similar rights, obligations and interests to the extent applicable to or used in operating the Leases, Units, Wells, or Equipment;

(f) Any royalty, net profits, reversionary, back-in, carried, convertible, non-consent, operating rights or other oil or gas interests in the Properties (the "Royalty Interests"), including all rights and obligations pertaining to the Royalty Interests;

(g) To the extent assignable or transferable, all contractual rights, obligations and interests in: (i) except as set forth in (ii) below, all agreements and contracts applicable to the Properties, including unit agreements, farmout agreements, farmin agreements, and operating agreements, and (ii) only those hydrocarbon sales, purchase, gathering, compression, transportation, treating, marketing, exchange, processing and fractionating agreements, INSOFAR ONLY as (i) and (ii) cover and apply to any or all of the Leases, Units, Wells,

Equipment, Permits and Easements and Royalty Interests (collectively, the "Related Contracts"); and

(h) All oil, gas, distillate, condensate, casinghead gas and other liquid or gaseous hydrocarbons, and other minerals produced from or attributable to the Properties, and proceeds attributable thereto, to the extent attributable to the period of time on or after the Effective Date.

Conveyance: Assignor, for and in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, grants, sells, conveys, assigns, and delivers to Assignee all of Assignor's right, title, and interest in and to the Properties and Related Assets, subject to the terms and provisions of this Assignment and Bill of Sale ("this Assignment").

Permitted Encumbrances: This Assignment is made and accepted subject to all items of record, including any Leases, assignments, and other instruments or agreements through which Assignor received its interest in any of the Properties and Related Assets, and all agreements, documents, or other instruments burdening or applicable to the Properties and Related Assets, or any of them, to the extent they are valid and subsisting, properly recorded of record as of the Effective Date, and affect the Properties and Related Assets.

Assumed Liabilities: As of the Effective Date, Assignee hereby assumes its proportionate share of all liabilities, duties, and obligations of Assignor relative to the ownership and operation of the Properties and Related Assets, including bearing Assignee's proportionate share of all royalties, excess royalties, overriding royalties, production payments, back-in reversionary interests, conversion rights, and similar interests in production now burdening the Leases. Assignor hereby retains its proportionate share of all liabilities, duties, and obligations relative to the ownership and operation of the Properties and Related Assets prior to the Effective Date, including bearing Assignor's proportionate share of all royalties, excess royalties, overriding royalties, production payments, back-in reversionary interests, conversion rights, and similar interests in production now burdening the Leases.

Overriding Royalty Interests: Assignors hereby reserve any and all overriding royalty interests they currently own in the Properties and Related Assets described in this Assignment and Bill of Sale.

Warranties: ASSIGNOR COVENANTS TO WARRANT AND FOREVER DEFEND TITLE AGAINST CLAIMS AND DEMANDS UNTO ASSIGNEE, THEIR RESPECTIVE SUCCESSORS AND ASSIGNS, AND BY ANY PERSONS CLAIMING BY, THROUGH OR UNDER ASSIGNOR. EXCEPT AS OTHERWISE PROVIDED IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR CONVEYS THE PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY AND FIXTURES AS-IS, WHERE-IS AND WITH ALL FAULTS AND EXPRESSLY DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY OF (A) MERCHANTABILITY, (B) FITNESS FOR A PARTICULAR PURPOSE, (C) CONFORMITY TO MODELS OR SAMPLES OF MATERIALS AND (D) FREEDOM FROM REDHIBITORY VICIES OR DEFECTS. ASSIGNOR ALSO EXPRESSLY

DISCLAIMS AND NEGATES ANY IMPLIED OR EXPRESS WARRANTY AT COMMON LAW, BY STATUTE OR OTHERWISE RELATING TO THE ACCURACY OF ANY OF THE INFORMATION FURNISHED WITH RESPECT TO THE EXISTENCE OR EXTENT OF RESERVES OR THE VALUE OF THE PROPERTIES BASED THEREON OR THE CONDITION OR STATE OF REPAIR OF ANY OF THE PROPERTIES AND RELATED ASSETS; THIS DISCLAIMER ALSO EXTENDS TO THE EXPRESS OR IMPLIED REPRESENTATION OR WARRANTY AS TO THE PRICES ASSIGNEE AND ASSIGNOR ARE OR WILL BE ENTITLED TO RECEIVE FROM PRODUCTION OF HYDROCARBONS FROM THE PROPERTIES. ASSIGNEE HEREBY WAIVES ANY WARRANTY OR REPRESENTATION, EXPRESS OR IMPLIED, WITH RESPECT TO THE ACCURACY, COMPLETENESS OR MATERIALITY OF THE INFORMATION, REPORTS, PROJECTIONS, MATERIALS, RECORDS, AND DATA NOW, HERETOFORE, OR HEREAFTER FURNISHED OR MADE AVAILABLE TO ASSIGNEE IN CONNECTION WITH THE PROPERTIES AND RELATED ASSETS OR THIS ASSIGNMENT (INCLUDING ANY DESCRIPTION OF THE PROPERTIES AND RELATED ASSETS, WORKING INTERESTS OR NET REVENUE INTERESTS, QUALITY OR QUANTITY OF HYDROCARBON RESERVES (IF ANY), PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, DECLINE RATES, PRICING ASSUMPTIONS, ABILITY OR POTENTIAL FOR PRODUCTION OF HYDROCARBONS FROM THE LEASES, ENVIRONMENTAL CONDITION OF THE PROPERTIES AND RELATED ASSETS, OR ANY OTHER MATTERS CONTAINED IN ANY OTHER MATERIAL FURNISHED OR MADE AVAILABLE TO ASSIGNEE BY ASSIGNOR OR BY ASSIGNOR'S AGENTS OR REPRESENTATIVES). ASSIGNEE ACKNOWLEDGES THAT THIS WAIVER IS CONSPICUOUS.

Indemnity: ASSIGNEE SHALL INDEMNIFY, DEFEND AND HOLD HARMLESS ASSIGNOR FROM AND AGAINST ANY AND ALL DAMAGES, LOSSES, LIABILITIES, OBLIGATIONS, PAYMENTS, AMOUNTS PAID IN SETTLEMENT, FINES, PENALTIES, COSTS (INCLUDING REASONABLE FEES AND EXPENSES OF ATTORNEYS, ACCOUNTANTS AND OTHER PROFESSIONAL ADVISORS, AS WELL AS OF EXPERT WITNESSES, AND OTHER COSTS OF INVESTIGATION, PREPARATION AND LITIGATION IN CONNECTION WITH ANY PLEADING, CLAIM, DEMAND OR OTHER ACTION) OF ANY KIND OR NATURE WHATSOEVER, ("LOSSES") SUFFERED BY ASSIGNOR RELATING TO THE OWNERSHIP OR OPERATION OF THE PROPERTIES AND RELATED ASSETS ARISING AFTER THE EFFECTIVE DATE, INCLUDING BUT NOT LIMITED TO (A) ACCIDENTS OR INJURIES ASSOCIATED WITH ANY WELLS, FACILITIES, THE CASINGS, AND ALL OTHER LEASEHOLD EQUIPMENT IN AND ON ANY WELLS, GATHERING LINES, PIPELINES, TANKS AND ALL OTHER PERSONAL PROPERTY AND FIXTURES USED ON OR IN CONNECTION WITH THE PROPERTIES AND RELATED ASSETS, AND (B) ALL ADVERSE ENVIRONMENTAL CONDITIONS, INCLUDING THE PRESENCE OF HYDROGEN SULFIDE GAS, INCLUDING ANY SUCH CONDITIONS ARISING OUT OF OR RELATING TO ANY DISCHARGE, RELEASE, PRODUCTION, STORAGE, TREATMENT OR ANY ACTIVITIES ON OR IN THE PROPERTIES, OR THE MIGRATION OR TRANSPORTATION FROM ANY OTHER LANDS TO THE PROPERTIES AFTER THE EFFECTIVE DATE, OF MATERIALS OR

SUBSTANCES THAT ARE AT PRESENT, OR BECOME IN THE FUTURE, SUBJECT TO REGULATION UNDER FEDERAL, STATE OR LOCAL LAWS OR REGULATIONS, WHETHER SUCH LAWS OR REGULATIONS NOW EXIST OR ARE HEREAFTER ENACTED, NOT INCLUDING ANY LOSSES TO THE EXTENT ARISING IN WHOLE OR IN PART FROM THE SOLE OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF ASSIGNOR.

ASSIGNOR SHALL INDEMNIFY, DEFEND AND HOLD HARMLESS ASSIGNEE AGAINST ANY AND ALL LOSSES SUFFERED BY ASSIGNEE RELATING TO THE OWNERSHIP OR OPERATION OF THE PROPERTIES AND RELATED ASSETS ARISING ON OR BEFORE THE EFFECTIVE DATE, INCLUDING BUT NOT LIMITED TO (A) ACCIDENTS OR INJURIES ASSOCIATED WITH ANY WELLS, FACILITIES, THE CASINGS, AND ALL OTHER LEASEHOLD EQUIPMENT IN AND ON ANY WELLS, GATHERING LINES, PIPELINES, TANKS AND ALL OTHER PERSONAL PROPERTY AND FIXTURES USED ON OR IN CONNECTION WITH THE PROPERTIES AND RELATED ASSETS, AND (B) ALL ADVERSE ENVIRONMENTAL CONDITIONS, INCLUDING THE PRESENCE OF HYDROGEN SULFIDE GAS, INCLUDING ANY SUCH CONDITIONS ARISING OUT OF OR RELATING TO ANY DISCHARGE, RELEASE, PRODUCTION, STORAGE, TREATMENT OR ANY ACTIVITIES ON OR IN THE PROPERTIES, OR THE MIGRATION OR TRANSPORTATION FROM ANY OTHER LANDS TO THE PROPERTIES ON OR BEFORE THE EFFECTIVE DATE, OF MATERIALS OR SUBSTANCES THAT ARE AT PRESENT, OR BECOME IN THE FUTURE, SUBJECT TO REGULATION UNDER FEDERAL, STATE OR LOCAL LAWS OR REGULATIONS, WHETHER SUCH LAWS OR REGULATIONS NOW EXIST OR ARE HEREAFTER ENACTED, NOT INCLUDING ANY LOSSES TO THE EXTENT ARISING IN WHOLE OR IN PART FROM THE SOLE OR CONCURRENT NEGLIGENCE OR STRICT LIABILITY OF ASSIGNEE.

Miscellaneous:

1. This Assignment is made with full substitution and subrogation of Assignee in and to all covenants and warranties by others heretofore given or made in respect of the Properties and Related Assets or any part thereof.
2. The parties agree to take such further actions and to execute, acknowledge, and deliver all such additional instruments as may be necessary to fully effectuate the assignment and conveyance to Assignee of all of the Properties and Related Assets as intended by this Assignment.
3. This Assignment may be executed in any number of counterparts, each of which shall be considered an original for all purposes. The signature and acknowledgment pages of each counterpart may be incorporated into one document for the purpose of recording such document in the appropriate records of the county where the Properties and Related Assets are located.


4. This Assignment shall be binding upon, and inure to the benefit of, Assignor and Assignee and their respective heirs, successors, and assigns.

IN WITNESS WHEREOF, Assignor and Assignee have executed this Assignment as of the dates of their respective acknowledgements, but effective for all purposes as of the Effective Date.

(Signatures and acknowledgments are on the following pages.)

ASSIGNOR:

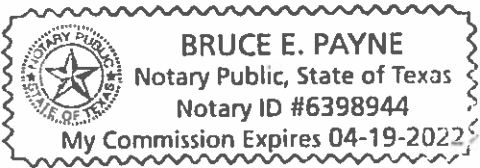
**CSODA OPERATING COMPANY, LLC,
d/b/a H&L OPERATING CO., LLC**

By: 
Gilbert D. Brown, President
P.O. Box 7506
Amarillo, Texas 79114-7506

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF Randall §

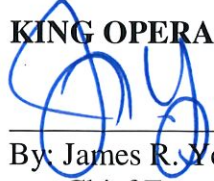
ACKNOWLEDGED BEFORE ME this 18th day of March, 2021, by Gilbert D. Brown, President of CSODA Operating Company, LLC, d/b/a H&L Operating Co., LLC, on behalf of the company.




Notary Public, State of Texas

ASSIGNEE:

KING OPERATING CORPORATION



By: James R. Young
Chief Executive Officer

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF DALLAS §

ACKNOWLEDGED BEFORE ME this 10 day of May, 2021, by James R. Young, Chief Executive Officer of King Operating Corporation.



Notary Public, State of Texas

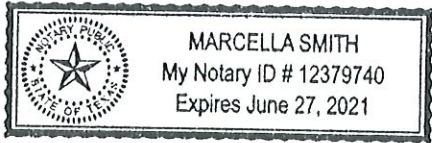


EXHIBIT "A"

To that certain ASSIGNMENT AND BILL OF SALE
between CSODA Operating, LLC, d/b/a H&L Operating Co., LLC, et al., as Assignor,
and King Operating Corporation, as Assignee,
effective April 1, 2021

Leases:

DATE: June 18, 1943
LESSOR: M.F. Cavanaugh, et ux
LESSEE: Cities Service Oil Company
RECORDING: Book 10, Page 435
LANDS COVERED: NE ¼ of Section 6-T35S-R41W,
Morton County, Kansas

DATE: April 18, 1955
LESSOR: John H. Gerber, et ux
LESSEE: Cities Service Oil Company
RECORDING: Book 18, Page 582
LANDS COVERED: SE ¼ of Section 6-T35S-R41W,
Morton County, Kansas

DATE: May 19, 1956
LESSOR: E.C. Mingenback, et ux
LESSEE: J.A. Holuba
RECORDING: Book 19, Page 419
LANDS COVERED: Lots 3 and 4 and the E ½ of the SW ¼ of
Section 6-T35S-R41W, Morton County, Kansas

DATE: April 16, 1957
LESSOR: I.D. Puckett, et ux, et al
LESSEE: Shell Oil Company
RECORDING: Book 19, Page 655
LANDS COVERED: Lots 1 and 2 and the E ½ of the NW ¼ of
Section 6-T35S-R41W, Morton County, Kansas