

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
_____	_____	FSL/FNL	FEL/FWL	_____	_____
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_____	_____	FSL/FNL	FEL/FWL	_____	_____
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_____	_____	FSL/FNL	FEL/FWL	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Michelle Henning

From: Brian Gaudreau
Sent: Tuesday, May 25, 2021 2:58 PM
To: Michelle Henning
Subject: RE: studley South surface owners

Tr 1: Sec. 27 Harry Joe Pratt
W/2SW/4 & SE/4SW/4 PO BOX 275
HOXIE, KS 67740

Sec. 28 Zita M. Schamberger
E/2N/2SE/ 4 2097 S HWY 23
HOXIE, KS 67740

Sec. 28 Dave and Lisa M. Schamberger
E/2N/2SE/ 4 PO BOX 25
HOXIE, KS 67740

Tr. 2: Sec. 28 Zita M. Schamberger
W/2N/2SE/ 4 2097 S HWY 23
HOXIE, KS 67740

Sec. 28 Dave and Lisa M. Schamberger
W/2N/2SE/ 4 PO BOX 25
HOXIE, KS 67740

Sec. 33 Dave and Lisa M. Schamberger
PO BOX 25
HOXIE, KS 67740

Tr. 3: Sec. 34 RODGER & RHONDA FARBER
NW/4 PO BOX 924
HOXIE, KS 67740

Tr. 4: Sec. 34 DEATON, DALE E. BAUMAN, MARVIN L & MORYA J. FILBRUN
SW/4 JANICE S. ROGERS, DONALD L. FILBRUN, RONALD J. DEATON,
SHARON L. BOONE, D GARY & MARLENE M. ROGERS
DIANE L. BOONE, JAMES A TRUST NO 1 DATED 4/1/1974
7441 CO RD X QUINTER, KS 67752

All in T8S-R26W
Sheridan County, KS

From: Michelle Henning
Sent: Tuesday, May 25, 2021 10:07 AM
To: Brian Gaudreau <brian@vessoil.com>
Subject: RE: studley South

**ASSIGNMENT
STUDLEY SOUTH WATERFLOOD UNIT**

STATE OF: KANSAS §

COUNTY OF: SHERIDAN §

VOC Kansas Energy Partners, LLC, VAP VII, LLC, and Vesoco LLC, whose address is 1700 N. Waterfront Parkway, Bldg. 500 Wichita, Kansas 67206 (hereinafter referred to as 'Assignors') for and in consideration of the premises and the sum of Ten Dollars (\$10.00) cash in hand paid and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged and confessed, without warranty of title, express or implied, and subject to the conditions and covenants provided for herein, does hereby GRANT, BARGAIN, SELL, TRANSFER, ASSIGN AND CONVEY unto:

Stelbar Oil Corporation, Inc.
1625 N. Waterfront Parkway, Suite 200
Wichita, Kansas 67206

(hereinafter referred to as 'Assignee') All of Assignors' right, title, and interest in and to the following in the Studley South Waterflood Unit (hereinafter collectively referred to as the 'Property Interests').

- a) All of the Oil and Gas Leases described in Exhibit 'A', attached hereto and made a part hereof (the '**Leases**') together with all right, title, and interest that Assignors have in and to the lands described on Exhibit 'A' and/or the lands covered by the Leases or the lands currently pooled, unitized, communized or consolidated therewith, including, without limitation the Studley South Waterflood Unit located in Sheridan County, Kansas.
- b) All wellbores associated with the Studley South Waterflood Unit, including, without limitations, the wells more particularly described on Exhibit 'A-1' attached hereto and made a part hereof, whether producing, non-producing, shut-in or temporarily abandoned (the '**Wells**').
- c) All contracts, agreements and instruments where transferable, by which the Property Interests are bound, or that relate to or are otherwise applicable to the Property Interests, including without limitation, Operating Agreements, Unitization, Pooling and Communization Agreements, Declarations and Orders, Farm-In and Farm-Out Agreements, Transportation or Gathering Agreements, Agreements for the Sale and Purchaser of Oil, Gas, Casinghead Gas or Processing Agreements to the extent applicable to the Property Interests including, the Studley South Waterflood Unit Operating Agreement and the Unit Agreement as described on Exhibit 'A-2' attached hereto and made a part hereof.
- d) All easements, permits, licenses, servitudes, rights-of-way, surface leases and other surface rights (the '**Surface Contracts**') appurtenant to, and used or held for use primarily in connection with the Property Interests.
- e) All equipment, machinery, fixtures, inventory and other tangible personal property and improvements located on the Lease or the lands covered by the Surface Contracts or used or held for use primarily in connection with the operation of the Wells or the lands covered by the Surface Contracts, including, without limitation, all wellhead equipment, pumps, pumping units, compressors, tanks, pipe, parts, tools, telemetry devices and computer and communications hardware and equipment located on the Leases or the land covered by the Surface Contracts.
- f) All flow lines, pipelines, gathering systems and appurtenances thereto located on the Leases or the lands covered by the Surface Contracts or used, or held for use primarily in connection with operation of the Property or the lands covered by the Surface Contracts.

Taxes and Payables:

All credits and payment obligations associated with the Studley South Waterflood Unit including but not limited to royalties, lease and other forms of contractual payments and ad valorem, property, and other forms of taxes, which have been paid by Assignors or which have accrued on

**ASSIGNMENT
STUDLEY SOUTH WATERFLOOD UNIT**

or before the Effective Date, Assignors shall be responsible for all oil and gas production taxes, and any other similar taxes applicable to oil and gas production occurring prior to the Effective Date, and Assignee shall be responsible for all sales, use and similar taxes arising out of the Studley South Waterflood Unit occurring on and after the Effective Date.

After the Effective Date, Assignors will pay only that portion of invoices received pertaining to the Studley South Waterflood Unit that are applicable to work performed prior to the effective date. Similarly, after the effective date, Assignee will pay only that portion of invoices received pertaining to the Studley South Waterflood Unit that are applicable to after the Effective Date.

Environmental Obligations:

Assignors hereby agree to save harmless and indemnify Assignee from and against all environmental suits, claims or demands, with any regulatory agency or governmental authority arising from Assignors' ownership of the Studley South Waterflood Unit prior to the Effective Date.

Assignee hereby agrees to save harmless and indemnify Assignors from and against all environmental suits, claims or demands, with any regulatory agency or governmental authority arising from Assignors' ownership of the Studley South Waterflood Unit after the Effective Date. Assignee has had the opportunity to conduct an environmental review and accepts the Property, as is, where is.

This Assignment is subject to the terms and conditions of that certain revised Conditional Acceptance of Offer to Purchase Letter dated February 16, 2021.

This instrument may be executed in counterpart copies and each executed counterpart shall be binding upon the signer thereof as if all had executed the same instrument; and this instrument may be combined into one instrument for recording purposes.

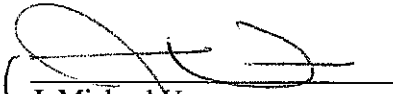
TO HAVE AND TO HOLD the assigned interest unto Assignee, Assignee's heirs, personal representatives, successors, and assigns, subject to all of the express and implied covenants and obligations of said Oil and Gas Leases and this Assignment.

Executed this ____ day of May, 2021, but effective for all purposes as of the 1st day of February, 2021 ('Effective Date').

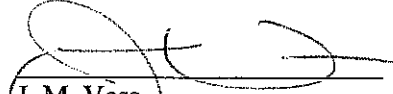
ASSIGNORS:

VOC KANSAS ENERGY PARTNERS, LLC

By: Vess Holding Corporation, Manager

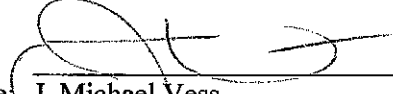
By: 
Name: J. Michael Vess
Title: Representative

VESOCO LLC

By: 
Name: J. M. Vess
Title: Manager

VAP VII, LLC

By: Vess Holding Corporation, Manager

By: 
Name: J. Michael Vess
Title: Designated Representative

ASSIGNEE:

Attest:

STELBAR OIL CORPORATION, INC.

By: _____
Name: John C. Shawver
Title: President

**ASSIGNMENT
STUDLEY SOUTH WATERFLOOD UNIT**

or before the Effective Date, Assignors shall be responsible for all oil and gas production taxes, and any other similar taxes applicable to oil and gas production occurring prior to the Effective Date, and Assignee shall be responsible for all sales, use and similar taxes arising out of the Studley South Waterflood Unit occurring on and after the Effective Date.

After the Effective Date, Assignors will pay only that portion of invoices received pertaining to the Studley South Waterflood Unit that are applicable to work performed prior to the effective date. Similarly, after the effective date, Assignee will pay only that portion of invoices received pertaining to the Studley South Waterflood Unit that are applicable to after the Effective Date.

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Assignors hereby agree to save harmless and indemnify Assignee from and against all environmental suits, claims or demands, with any regulatory agency or governmental authority arising from Assignors' ownership of the Studley South Waterflood Unit prior to the Effective Date.

Assignee hereby agrees to save harmless and indemnify Assignors from and against all environmental suits, claims or demands, with any regulatory agency or governmental authority arising from Assignors' ownership of the Studley South Waterflood Unit after the Effective Date. Assignee has had the opportunity to conduct an environmental review and accepts the Property, as is, where is.

This Assignment is subject to the terms and conditions of that certain revised Conditional Acceptance of Offer to Purchase Letter dated February 16, 2021.

This instrument may be executed in counterpart copies and each executed counterpart shall be binding upon the signer thereof as if all had executed the same instrument; and this instrument may be combined into one instrument for recording purposes.

TO HAVE AND TO HOLD the assigned interest unto Assignee, Assignee's heirs, personal representatives, successors, and assigns, subject to all of the express and implied covenants and obligations of said Oil and Gas Leases and this Assignment.

Executed this 26th day of May, 2021, but effective for all purposes as of the 1st day of February, 2021 ('Effective Date').

ASSIGNORS:

Attest:

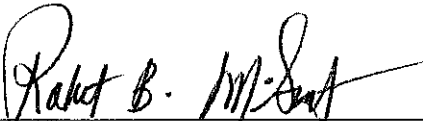
VOC KANSAS ENERGY PARTNERS, LLC
VAP VII, LLC
VESOCO LLC


By: _____
Name: _____
Title: _____

ASSIGNEE:

Attest:

STELBAR OIL CORPORATION, INC.



By: 
Name: John C. Shawver
Title: President

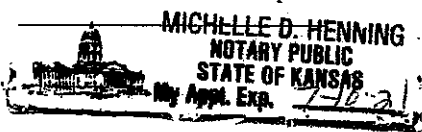
**ASSIGNMENT
STUDLEY SOUTH WATERFLOOD UNIT**

STATE OF: KANSAS §

COUNTY OF: SEDGWICK §

This instrument was acknowledged before me on this 17th day of May, 2021 by J. Michael Vess as Representative of Vess Holding Corporation, Manager of VOC Kansas Energy Partners, LLC; and J.M. Vess, Manager of VESOCO LLC; and J. Michael Vess, as Designated Representative of Vess Holding Corporation, Manager of VAP VII, LLC; in the capacities stated herein and on behalf of the said LLCs.

My commission expires:



Michelle D. Henning
Michelle D. Henning Notary Public

STATE OF: KANSAS §

COUNTY OF: SEDGWICK §

This instrument was acknowledged before me on this _____ day of _____, 2021 by John C. Shawver, President of Stelbar Oil Corporation, Inc., a Kansas Corporation, on behalf of said Corporation.

My commission expires:

_____, Notary Public

**ASSIGNMENT
STUDLEY SOUTH WATERFLOOD UNIT**

STATE OF: KANSAS §

COUNTY OF: SEDGWICK §

This instrument was acknowledged before me on this _____ day of _____, 2021 by _____, _____ of VOC Kansas Energy Partners, LLC; VAP VII, LLC; and VESOCO LLC, on behalf of the said Limited Liability Corporations.

My commission expires:

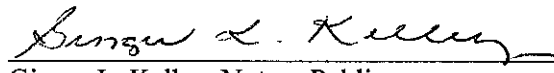
_____, Notary Public

STATE OF: KANSAS §

COUNTY OF: SEDGWICK §

This instrument was acknowledged before me on this 26th day of May, 2021 by John C. Shawver, President of Stelbar Oil Corporation, Inc., a Kansas Corporation, on behalf of said Corporation.

My commission expires:
July 28, 2024



Ginger L. Kelley, Notary Public



EXHIBIT 'A'

Attached to and made a part of said Assignment of the Studley South Waterflood Unit
by and between VOC Kansas Energy Partners, LLC, VAP VII, LLC, Vesoco LLC,
as Assignors; and Stelbar Oil Corporation, Inc., as Assignee

OIL AND GAS LEASES

Date: July 9, 1990
Lessor: David E. Leopold, AIF for
Catherine D. Robben, a widow; Luetta May Robben, a widow;
Donald J. Robben and Myrna L. Robben, his wife
Lessee: J. Fred Hambright
Description: Township 8 South – Range 26 West
Section 27: SW/4
Recorded: Book – 223 / Page – 291

Date: September 5, 1990
Lessor: David E. Leopold, AIF for
Catherine D. Robben, a widow
Lessee: Landmark Oil Exploration, Inc.
Description: Township 8 South – Range 26 West
Section 28: E/2 E/2
Recorded: Book – 226 / Page – 36

Date: October 5, 1990
Lessor: Dane G. Hansen Foundation
Lessee: Landmark Oil Exploration, Inc.
Description: Township 8 South – Range 26 West
Section 28: W/2 SE/4
Section 33: NE/4
Recorded: Book – 223 / Page – 715

Date: January 14, 1985
Lessor: Nadyne F. Boone Trust No. 1, et al.
Lessee: Landmark Oil Exploration, Inc.
Description: Township 8 South – Range 26 West
Section 34: SW/4
Recorded: Book – 208 / Page - 710

Oil and Gas Leases located in Sheridan County, Kansas

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EXHIBIT 'A-1'

**Attached to and made a part of said Assignment of the Studley South Waterflood Unit
by and between VOC Kansas Energy Partners, LLC, VAP VII, LLC, Vesoco LLC,
as Assignors; and Stelbar Oil Corporation, Inc., as Assignee**

WELL NAMES

Robben #1-27	<u>Township 8 South – Range 26 West</u> Section 27: SE/4 SW/4 SW/4
Robben #2-27	<u>Township 8 South – Range 26 West</u> Section 27: SW/4 SW/4 SW/4
Robben #2-28	<u>Township 8 South – Range 26 West</u> Section 28: SE/4 SE/4 SE/4
Hansen #1-33	<u>Township 8 South – Range 26 West</u> Section 33: NE/4 NE/4 NE/4
Pratt #B 1	<u>Township 8 South – Range 26 West</u> Section 34: SW/4 SE/4 NW/4
Pratt #B 3	<u>Township 8 South – Range 26 West</u> Section 34: NE/4 NW/4 NW/4
Pratt #B 4	<u>Township 8 South – Range 26 West</u> Section 34: NW/4 NW/4 NW/4
Pratt #B 5	<u>Township 8 South – Range 26 West</u> Section 34: SE/4 NW/4 NW/4
Boone #1-34	<u>Township 8 South – Range 26 West</u> Section 34: NW/4 NE/4 SW/4
Boone #2-34	<u>Township 8 South – Range 26 West</u> Section 34: S/2 NE/4 SW/4
Boone #3-34	<u>Township 8 South – Range 26 West</u> Section 34: SE/4 NW/4 SW/4
Boone #4-34	<u>Township 8 South – Range 26 West</u> Section 34: S/2 NW/4 NW/4

Wells located in Sheridan County, Kansas

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EXHIBIT 'A-2'

**Attached to and made a part of said Assignment of the Studley South Waterflood Unit
by and between VOC Kansas Energy Partners, LLC, VAP VII, LLC, Vesoco LLC,
as Assignors; and Stelbar Oil Corporation, Inc., as Assignee**

AGREEMENTS

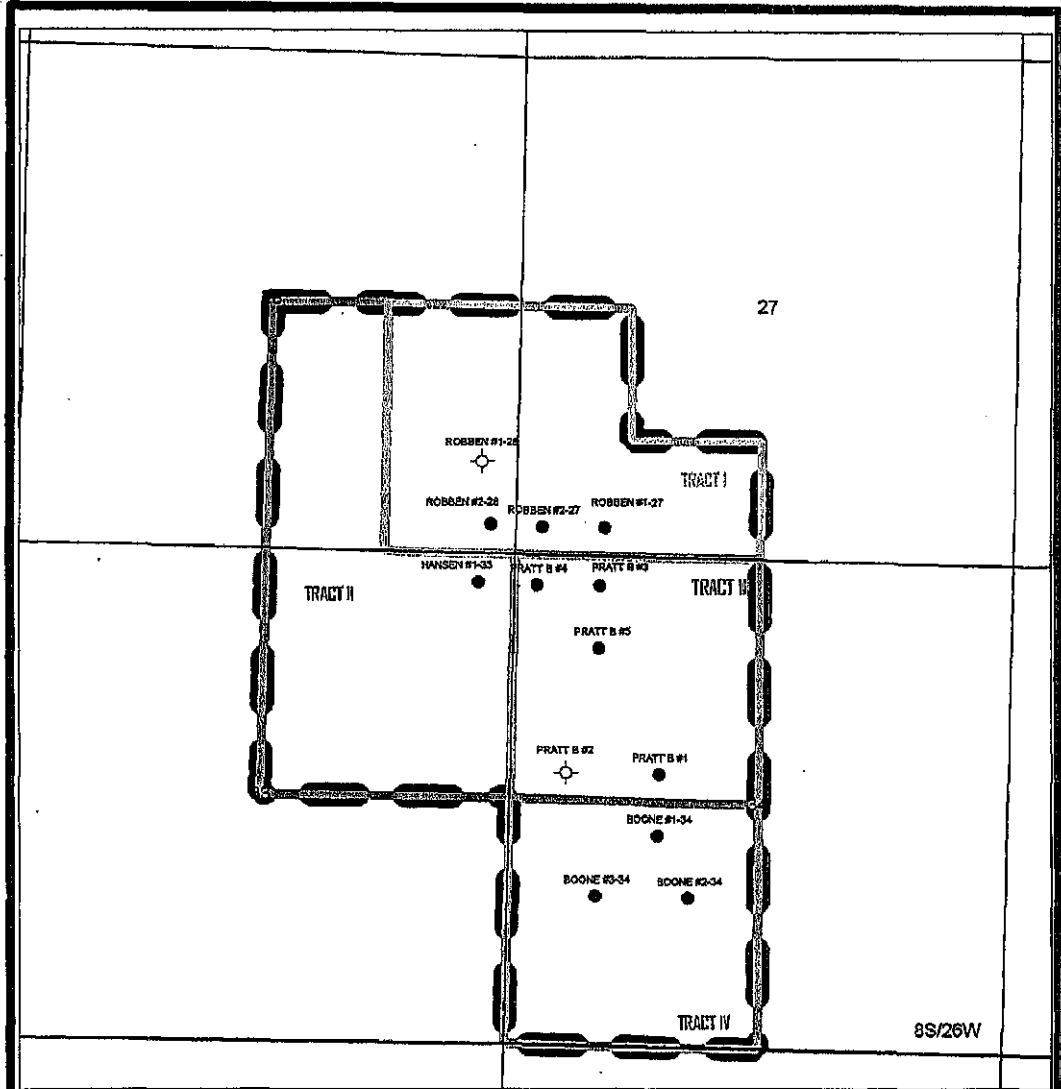
Studley South Waterflood Unit Operating Agreement

Date: March 1, 2004
Unit Operator: Vess Oil Corporation
Non-Operator: Berexco, Inc., et al.
Land Description: Township 8 South – Range 26 West
Section 27: W/2 SW/4
Section 27: SE/4 SW/4
Section 28: E/2 SE/4
Section 28: W/2 SE/4
Section 33: NE/4
Section 34: W/2
County & State: Sheridan County, Kansas

Unit Agreement

Date: March 1, 2004
Land Description: Township 8 South – Range 26 West
Section 27: W/2 SW/4
Section 27: SE/4 SW/4
Section 28: E/2 SE/4
Section 28: W/2 SE/4
Section 33: NE/4
Section 34: W/2
County & State: Sheridan County, Kansas
Recorded: Book – 253 / Page 220

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- PROPOSED UNIT BOUNDARY
- ROB BEN E/2 SE 28-8S-26W & SW/4 27
EXCLUDING NE/4 SW/4 27
- HANSEN NE/4 33-8S-26W
& W/2 SE 28 8S26W
- PRATT B NW/4 34-8S-26W
- BOONE SW/4 34-8S-26W



VESS OIL CORPORATION

Studley South Project
 Sheridan County, Kansas
 Sections 27, 28, 33 & 34 of T8S-R26W

Author: Timothy A. Spence	C. I.:	Date: 23 December, 2003
Scale: 1in = 1560ft		

EXHIBIT I

EXHIBIT II

TRACT DESCRIPTIONS

TRACT I: ROBBEN
W/2 SW/4 & SE/4 SW/4 SEC.
27 & E/2 SE/4 SEC. 28

TRACT II: HANSEN
W/2 SE/4 SEC. 28 & NE/4
SEC. 33

TRACT III: PRATT
NW/4 SEC. 34

TRACT IV: BOONE
SW/4 SEC. 34

ALL IN T8S-R26W, SHERIDAN COUNTY, KANSAS