



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp**

1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206

ATTN: Dave Goldak

Okeson #1-36

36-15s-42w Wallace,KS

Start Date: 2019.06.19 @ 11:27:55

End Date: 2019.06.19 @ 20:13:25

Job Ticket #: 65233 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.06.20 @ 14:47:49

Stelbar Oil Corp
36-15s-42w Wallace,KS
Okeson #1-36
DST # 1
Miss
2019.06.19



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp
 1625 N Waterfront Pkw y
 Ste 200
 Wichita, KS 67206
 ATTN: Dave Goldak

36-15s-42w Wallace, KS

Okeson #1-36

Job Ticket: 65233

DST#: 1

Test Start: 2019.06.19 @ 11:27:55

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:36:25
 Time Test Ended: 20:13:25
 Interval: **5207.00 ft (KB) To 5255.00 ft (KB) (TVD)**
 Total Depth: 5255.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Brandon Turley
 Unit No: 79
 Reference Elevations: 3837.00 ft (KB)
 3824.00 ft (CF)
 KB to GR/CF: 13.00 ft

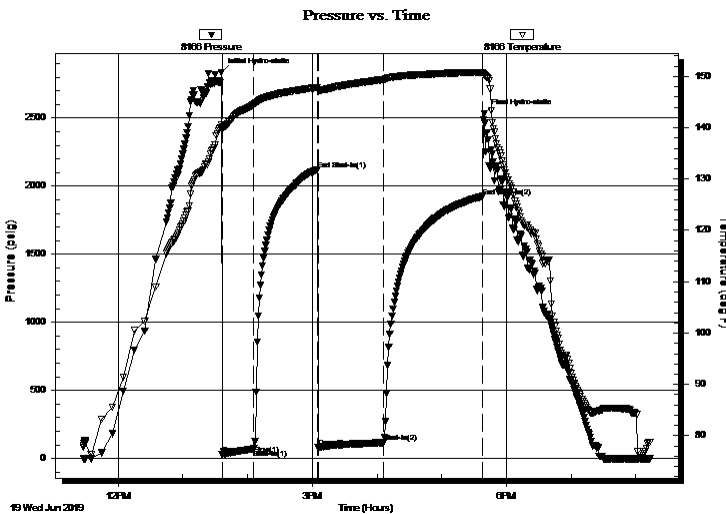
Serial #: 8166

Outside

Press@RunDepth: 116.37 psig @ 5208.00 ft (KB)
 Start Date: 2019.06.19 End Date: 2019.06.19
 Start Time: 11:28:00 End Time: 20:13:25
 Capacity: 8000.00 psig
 Last Calib.: 2019.06.19
 Time On Btm: 2019.06.19 @ 13:35:55
 Time Off Btm: 2019.06.19 @ 17:39:25

TEST COMMENT: IF: 1/2" blow built to 4"
 IS: No return.
 FF: Surface blow built to 3 3/4"
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2835.57	140.64	Initial Hydro-static
1	28.13	139.89	Open To Flow (1)
30	70.92	144.52	Shut-In(1)
89	2122.25	147.84	End Shut-In(1)
90	78.78	147.20	Open To Flow (2)
150	116.37	149.37	Shut-In(2)
242	1925.71	150.78	End Shut-In(2)
244	2530.45	150.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	mcw 90%w 10%m	0.57
110.00	w cm 40%w 60%m	1.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Stelbar Oil Corp
1625 N Waterfront Pkw y
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

36-15s-42w Wallace,KS

Okeson #1-36

Job Ticket: 65233

DST#: 1

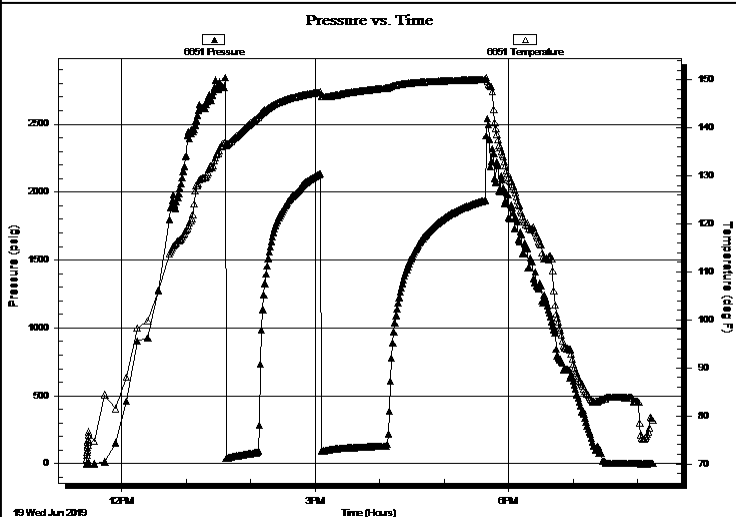
Test Start: 2019.06.19 @ 11:27:55

GENERAL INFORMATION:

Formation: Miss			
Deviated: No Whipstock:	ft (KB)	Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 13:36:25		Tester: Brandon Turley	
Time Test Ended: 20:13:25		Unit No: 79	
Interval: 5207.00 ft (KB) To 5255.00 ft (KB) (TVD)		Reference Elevations: 3837.00 ft (KB)	
Total Depth: 5255.00 ft (KB) (TVD)		3824.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Good	KB to GR/CF: 13.00 ft	

Serial #: 6651	Inside				
Press@RunDepth:	psig @	5208.00 ft (KB)	Capacity:	8000.00	psig
Start Date:	2019.06.19	End Date:	2019.06.19	Last Calib.:	2019.06.19
Start Time:	11:27:05	End Time:	20:14:00	Time On Btm:	
				Time Off Btm:	

TEST COMMENT: IF: 1/2" blow built to 4"
IS: No return.
FF: Surface blow built to 3 3/4"
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
115.00	mcw 90%w 10%m	0.57
110.00	w cm 40%w 60%m	1.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp
1625 N Waterfront Pkwy
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

36-15s-42w Wallace,KS
Okeson #1-36
Job Ticket: 65233 **DST#: 1**
Test Start: 2019.06.19 @ 11:27:55

Tool Information

Drill Pipe:	Length: 5009.00 ft	Diameter: 3.80 inches	Volume: 70.26 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 30000.00 lb
Drill Collar:	Length: 175.00 ft	Diameter: 2.25 inches	Volume: 0.86 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 71.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 72000.00 lb
Depth to Top Packer:	5207.00 ft			Final 74000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	48.00 ft			
Tool Length:	77.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			5179.00	
Shut In Tool	5.00			5184.00	
Sampler	2.00			5186.00	
Hydraulic tool	5.00			5191.00	
Jars	5.00			5196.00	
Safety Joint	2.00			5198.00	
Packer - Shale	5.00			5203.00	
Packer	4.00			5207.00	29.00 Bottom Of Top Packer
Stubb	1.00			5208.00	
Recorder	0.00	6651	Inside	5208.00	
Recorder	0.00	8166	Outside	5208.00	
Perforations	8.00			5216.00	
Change Over Sub	1.00			5217.00	
Drill Pipe	32.00			5249.00	
Change Over Sub	1.00			5250.00	
Bullnose	5.00			5255.00	48.00 Anchor Tool
Total Tool Length:	77.00				



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FLUID SUMMARY

Stelbar Oil Corp

36-15s-42w Wallace,KS

1625 N Waterfront Pkw y
Ste 200
Wichita, KS 67206
ATTN: Dave Goldak

Okeson #1-36

Job Ticket: 65233

DST#: 1

Test Start: 2019.06.19 @ 11:27:55

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 4600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
115.00	mcw 90%w 10%m	0.566
110.00	w cm 40%w 60%m	0.996

Total Length: 225.00 ft Total Volume: 1.562 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

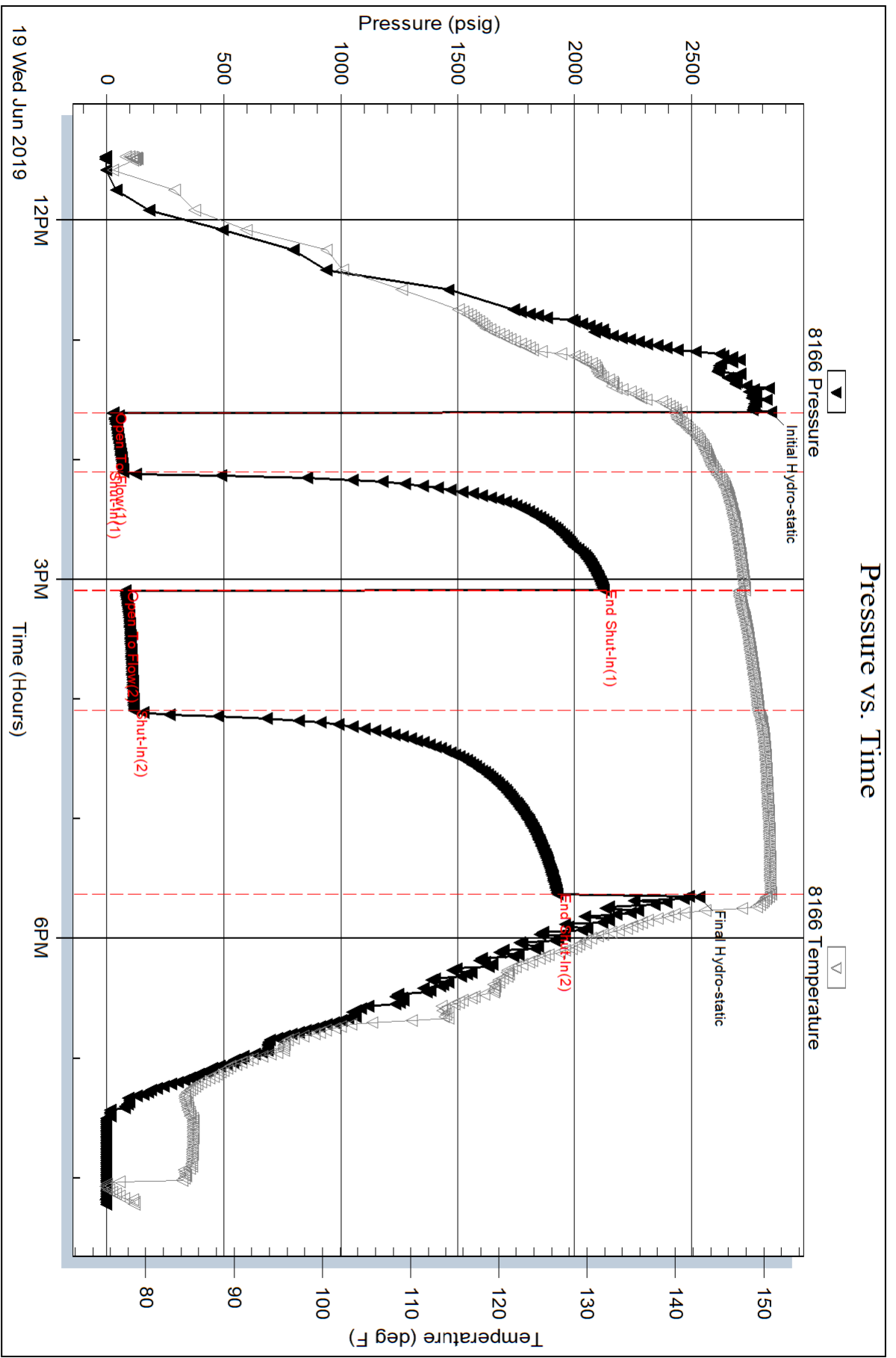
Recovery Comments: .33@85=17000

Serial #: 8166

Outside Stebar Oil Corp

Okeson #1-36

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 65233

Printed: 2019.06.20 @ 14:47:50

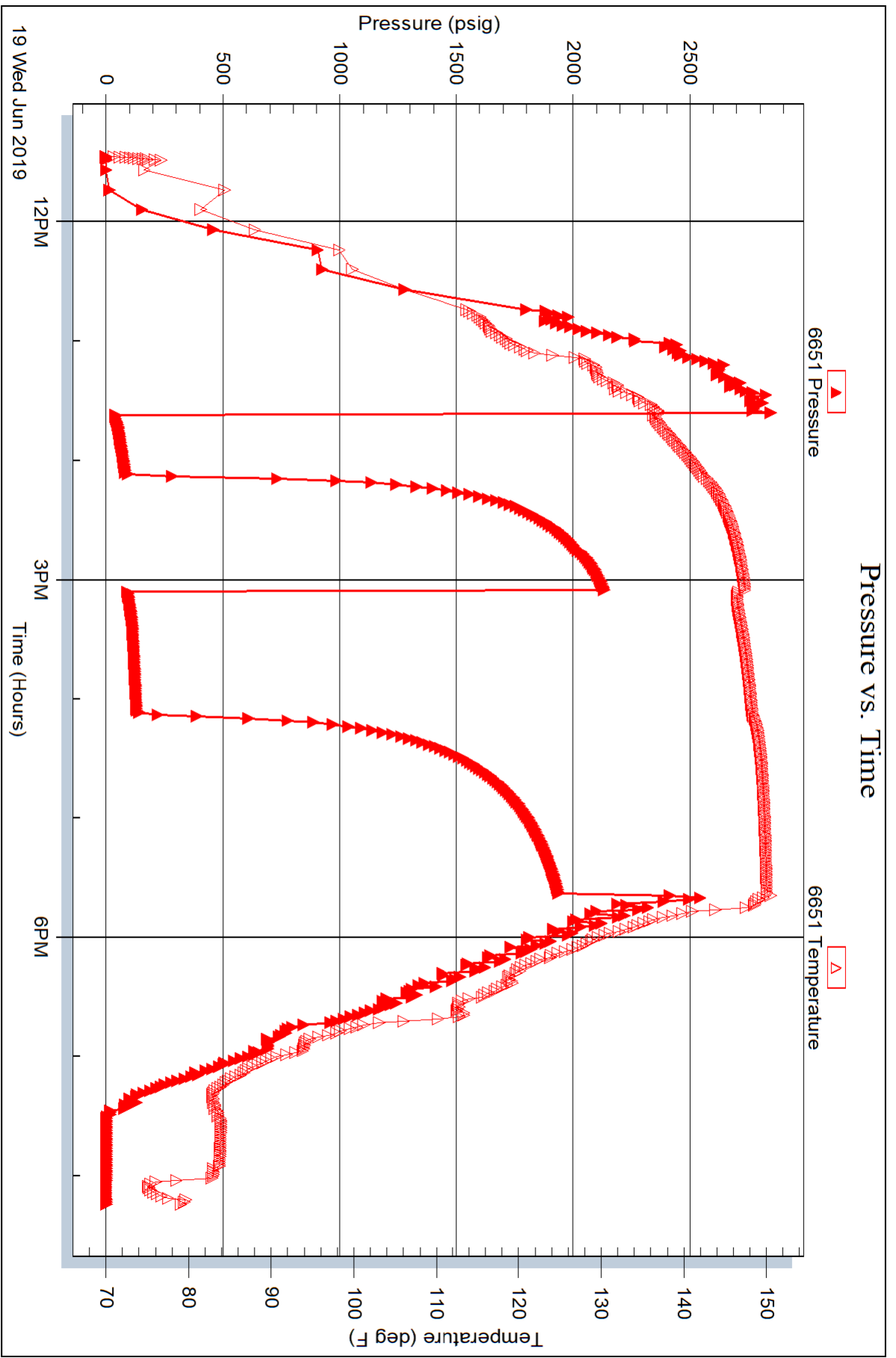
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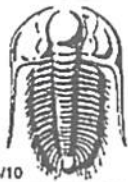
Inside

Stelbar Oil Corp

Okeson #1-36

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 65233

Well Name & No. Okeson 1-36 Test No. 1 Date 6-19-19
 Company Stelbar oil corp Elevation 3837 KB 3824 GL
 Address 1625 NW Waterfront Pkwy Ste 200 Wichita, KS 67206
 Co. Rep / Geo. Dave Goldark Rig Sterling 5
 Location: Sec. 36 Twp 155 Rge. 42 W Co. Wallace State KS

Interval Tested 5207 5255 Zone Tested MISS
 Anchor Length 48 Drill Pipe Run 5009 Mud Wt. 8.1
 Top Packer Depth 5202 Drill Collars Run 175 Vis 55
 Bottom Packer Depth 5207 Wt. Pipe Run — WL 8.0
 Total Depth 5253 Chlorides 4600 ppm System LCM 10

Blow Description IF: 1/2 blow built to 4.
IS: NO return.
FF: surface blow built to 3 3/4.
FS: NO return.

Rec	Feet of	%gas	%oil	%water	%mud
<u>110</u>	<u>WCM</u>		<u>40</u>	<u>60</u>	
<u>115</u>	<u>MCW</u>		<u>90</u>	<u>10</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 225 BHT 150 Gravity — API RW .33 @ 85° F Chlorides 17,000 ppm
 (A) Initial Hydrostatic 2835 Test 1400 T-On Location 11:00
 (B) First Initial Flow 28 Jars 250 T-Started 11:27
 (C) First Final Flow 70 Safety Joint 75 T-Open 13:37
 (D) Initial Shut-In 2122 Circ Sub NIL T-Pulled 17:37
 (E) Second Initial Flow 78 Hourly Standby _____ T-Out 20:16
 (F) Second Final Flow 116 Mileage 168-168 Comments _____
 (G) Final Shut-In 1925 Sampler 250 _____
 (H) Final Hydrostatic 2530 Straddle _____
 Shale Packer 250 EM Tool _____
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Extra Copies _____
 Accessibility _____ Sub Total 0
 Sub Total 2393 Total 2393 MP/DST Disc't _____

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 65233 Date 6-19-19
 Company Name Stelbar oil Corp
 Lease Okeson 1-36 Test No. 1
 County Wallace Sec. 36 Twp. 15^s Rng. 42^w

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud _____ ML
 Water 2000 ML
 Other _____ ML
 Pressure 20 psi ML
 Total _____ ML

PIT MUD ANALYSIS

Chlorides 4600 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 55
 Mud Weight 9.1
 Filtrate 8.0
 Other LLM 10

SAMPLER ANALYSIS

Resistivity .33 ohms @ 85 F
 Chlorides 17000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity .33 ohms @ 85 F
 Chlorides 17000 ppm.
MIDDLE
 Resistivity .33 ohms @ 85 F
 Chlorides 17000 ppm.
BOTTOM
 Resistivity .33 ohms @ 85 F
 Chlorides 17000 ppm.