

resting the	Company,	Mull Drillir Inc hmitt #1-10	g	Cou Stat Drilli Com Elev Field Poo	nty: SCOTT e: Kansas	GĽ Icat
DATE	DST #4 F	ormation: Johnson	Test Interv 464		Total Dept	า: 4645'
Мау 01	Time (On: 07:47 05/01	Time Off:	13:49 05/01		
2019	Time (On Bottom: 10:17 05/0	1 Time Off I	Bottom: 11:52	2 05/01	
Recovered						
Foot BBLS	Descrip	tion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
5 0.0711	-	M	0	0	0	100
Total Recovered: 5 f Total Barrels Recove	-	Reversed Out NO		Recover	y at a gland	e
Initial Hydrostatic Press	sure 2181	PSI	0.05			
Initial F	Flow 11 to 12	PSI	DDD			
Initial Closed in Press	sure 709	PSI				
Final Flow Press		PSI	0			
Final Closed in Press		PSI			Re	covery
Final Hydrostatic Press		PSI				
Tempera	ture 114	°F		Gas 0%		Vater – Mud 0% 100%
Pressure Change Ir Close / Final C		%	GIP cubic foot	volume: 0		

Coperation: Uploading recovery & pressures	Compar	ny: Mull Drillin ny, Inc Schmitt #1-10	g c si D C E Fi	EC: 10 TWN: 17S RNG: 32W ounty: SCOTT tate: Kansas rilling Contractor: Duke Drilling ompany, Inc - Rig 4 levation: 2988 GL eld Name: Wildcat ool: WILDCAT ob Number: 338
DATE	DST #4	Formation: Johnson	Test Interval: 4545 - 4645'	Total Depth: 4645'
May 01	Т	ïme On: 07:47 05/01	Time Off: 13:49 05/0	1
2019	Т	ïme On Bottom: 10:17 05/0 ⁻	I Time Off Bottom: 11:	52 05/01
BUCKET MEASUREMENT 1st Open: Surface blow 1st Close: No BB				

2nd Open: Weak surface blow lasting 23 min.

2nd Close: No BB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



Operation: Uploading recovery & pressures

Company: Mull Drilling
Company, Inc
Lease: Schmitt #1-10

SEC: 10 TWN: 17S RNG: 32W County: SCOTT State: Kansas Drilling Contractor: Duke Drilling Company, Inc - Rig 4 Elevation: 2988 GL Field Name: Wildcat Pool: WILDCAT Job Number: 338

DATE	
May	
01	
2019	

DST #4 Formation: Johnson Te

Test Interval: 4545 -4645'

Total Depth: 4645'

 Time On: 07:47 05/01
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 Time On Bottom: 10:17 05/01
 Time Off Bottom: 11:52 05/01

Down Hole Makeup

Heads Up:	18.51 FT	Packer 1:	4539.71 FT
Drill Pipe:	4530.65 FT	Packer 2:	4544.71 FT
ID-3 1/2		Top Recorder:	4529.13 FT
Weight Pipe: ID-2 7/8	0 FT	Bottom Recorder:	4613 FT
Collars:	0 FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	100.29		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	61.29 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	33 FT		

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Mud Properties							
Mud Type: Chemical	Weight: 9.25	Viscosity: 60	Filtrate: 7.2	Chlorides: 2,300 ppm			

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	_	Gas Volume	Report	

1st Open			2nd Open				
Time	Orifice	PSI	MCF/D	Time	Orifice	PSI	MCF/D