



Company: Ritchie Exploration, Inc.
Lease: Weilert-Collins #1

SEC: 28 TWN: 16S RNG: 37W
 County: WICHITA
 State: Kansas
 Drilling Contractor: WW Drilling, LLC - Rig 12
 Elevation: 3369 GL
 Field Name: Wildcat
 Pool: Wildcat
 Job Number: 345
 API #: 15-203-2030357

Operation:
 Uploading recovery & pressures

Tester: Wil Steinbeck
 On-Site Contact: Max Lovely

DATE
 May
12
 2019

DST #1 **Formation: Lan A** **Test Interval: 4053 - 4096'** **Total Depth: 4096'**
 Time On: 14:19 05/12 Time Off: 21:24 05/12
 Time On Bottom: 16:35 05/12 Time Off Bottom: 18:35 05/12

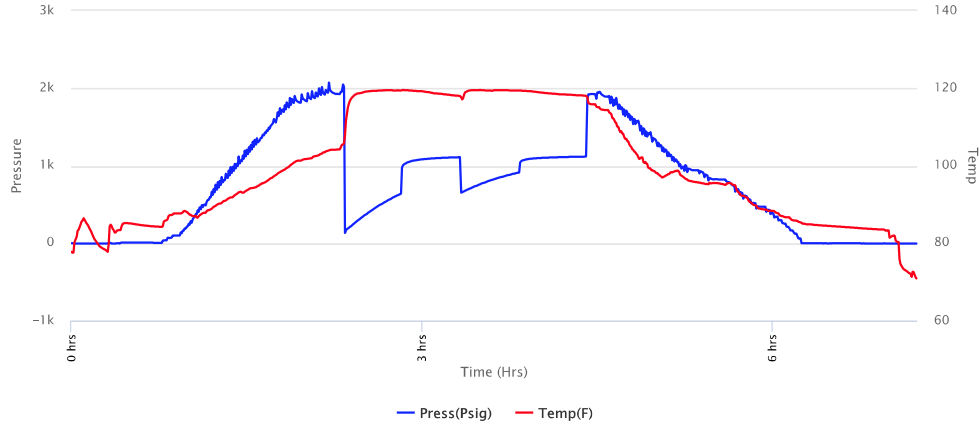
Electronic Volume Estimate:
 2367"

1st Open
 Minutes: 30
 Current Reading:
 154" at 30 min
 Max Reading: 154"

1st Close
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: 0"

2nd Open
 Minutes: 30
 Current Reading:
 90.1" at 30 min
 Max Reading: 90.1"

2nd Close
 Minutes: 30
 Current Reading:
 0" at 30 min
 Max Reading: 0"



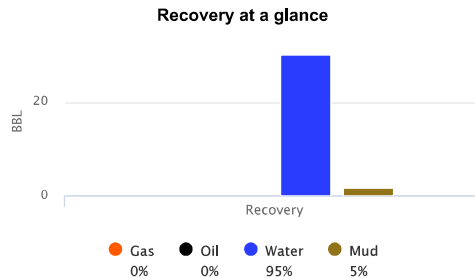
Recovered		Description of Fluid	Gas %	Oil %	Water %	Mud %
Foot	BBLs					
2350	31.7061401	SLMCW	0	0	95	5

Total Recovered: 2350 ft
 Total Barrels Recovered: 31.7061401

Reversed Out
 NO

Initial Hydrostatic Pressure	1930	PSI
Initial Flow	135 to 642	PSI
Initial Closed in Pressure	1112	PSI
Final Flow Pressure	654 to 915	PSI
Final Closed in Pressure	1120	PSI
Final Hydrostatic Pressure	1926	PSI
Temperature	120	°F

Pressure Change Initial Close / Final Close 0.0 %



GIP cubic foot volume: 0

BUCKET MEASUREMENT:

1st Open: BOB in 3 min
 1st Close: No Blow
 2nd Open: BOB in 3 min
 2nd Close: No Blow

REMARKS:

Tool plugged with cuttings.

Chlorides: 26000 ppm

