



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave # 725
 Wichita, KS 67202
 ATTN: Tom Dudgeon

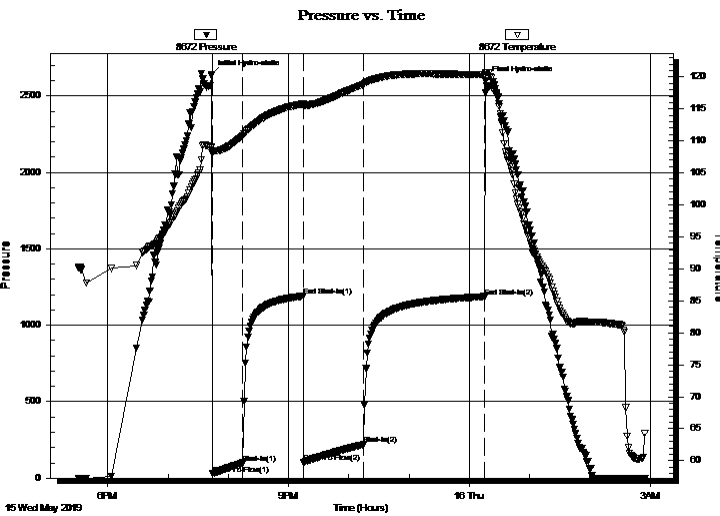
6-29S-22W Ford
Imel 4-6
 Job Ticket: 64969 **DST#: 2**
 Test Start: 2019.05.15 @ 17:31:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 19:44:02
 Time Test Ended: 02:54:47
 Interval: **5320.00 ft (KB) To 5370.00 ft (KB) (TVD)**
 Total Depth: 5370.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2523.00 ft (KB)
 2511.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8672 Inside
 Press@RunDepth: 219.63 psig @ 5321.00 ft (KB) Capacity: psig
 Start Date: 2019.05.15 End Date: 2019.05.16 Last Calib.: 2019.05.16
 Start Time: 17:31:01 End Time: 02:54:47 Time On Btm: 2019.05.15 @ 19:43:02
 Time Off Btm: 2019.05.16 @ 00:16:17

TEST COMMENT: IF: Fair Blow , Built to 10 inches
 IS: No Blow Back
 FF: Fair Blow , BOB in 55 minutes, Built to 12 1/2 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2637.47	109.00	Initial Hydro-static
1	27.09	108.00	Open To Flow (1)
32	99.51	110.82	Shut-In(1)
92	1190.26	115.74	End Shut-In(1)
92	103.81	115.49	Open To Flow (2)
152	219.63	118.86	Shut-In(2)
273	1187.55	120.41	End Shut-In(2)
274	2597.99	120.69	Final Hydro-static

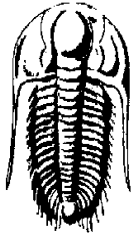
Recovery

Length (ft)	Description	Volume (bbl)
248.00	Water	3.48
124.00	MCW 10%M 90%W	1.74
30.00	MCW 20%M 80%W	0.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



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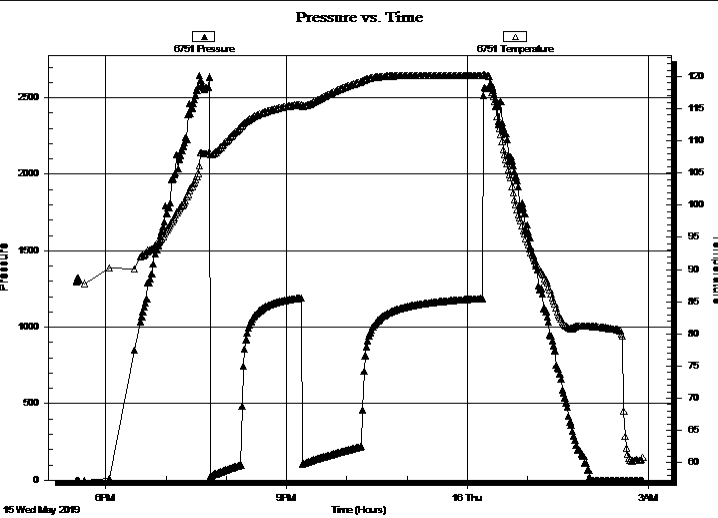
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 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2523.00 ft (KB)
 2511.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 6751 Outside
 Press@RunDepth: psig @ 5321.00 ft (KB) Capacity: psig
 Start Date: 2019.05.15 End Date: 2019.05.16 Last Calib.: 2019.05.16
 Start Time: 17:31:01 End Time: 02:54:47 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Fair Blow , Built to 10 inches
 IS: No Blow Back
 FF: Fair Blow , BOB in 55 minutes, Built to 12 1/2 inches
 FS: No Blow Back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
248.00	Water	3.48
124.00	MCW 10%M 90%W	1.74
30.00	MCW 20%M 80%W	0.42

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

6-29S-22W Ford

200 W Douglas Ave # 725
Wichita, KS 67202

Imel 4-6

Job Ticket: 64969

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2019.05.15 @ 17:31:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

60000 ppm

Viscosity: 58.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9900.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
248.00	Water	3.479
124.00	MCW 10%M 90%W	1.739
30.00	MCW 20%M 80%W	0.421

Total Length: 402.00 ft Total Volume: 5.639 bbl

Num Fluid Samples: 0

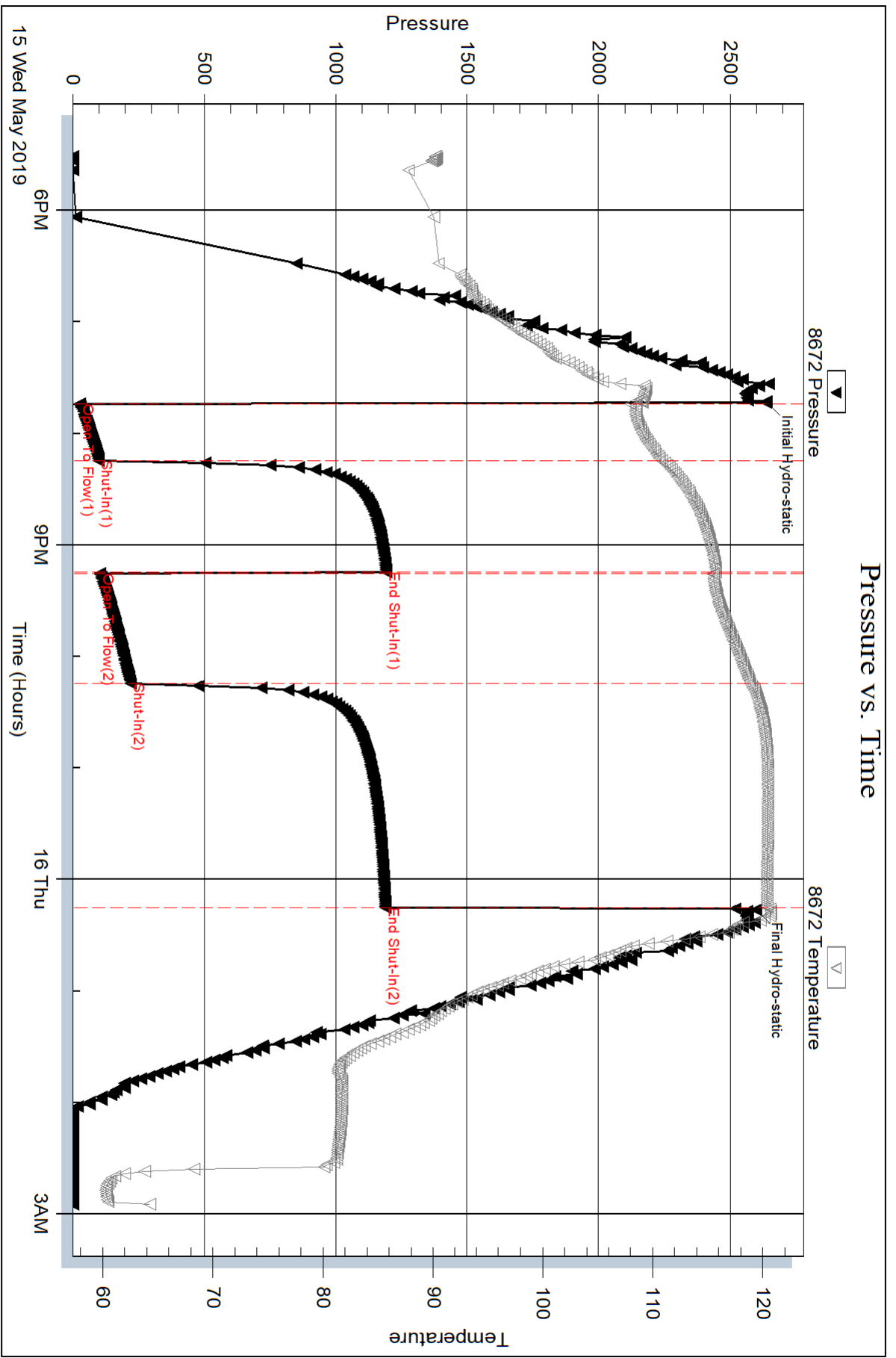
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .12 @ 75 degrees



Serial #: 6751

Outside Vincent Oil Corporation

Inel 4-6

DST Test Number: 2

