

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

OIL AND GAS LEASE

AGREEMENT made and entered into effective the 3rd day of August, 2021, by and between:

Jones & Buck Development, LLC, hereinafter referred to as Party of the First Part and/or Lessor (whether one or more), and

Kyler Finney d/b/a Finney Oil Company, hereinafter referred to as Party of the Second Party and/or Lessee (whether one or more).

WITNESSETH: That the said Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, the receipt and sufficiency of which is hereby acknowledged by Lessor, and of the covenants and agreements hereinafter contained on the part of the Lessee to be paid, kept and performed, Lessor has granted, demised, leased and let and by these presents does grant, demise, lease and let unto said Lessee, for the sole and only purpose of mining, exploring, developing and operating for oil and gas, hydrocarbons, all gases and their respective constituent produces, injecting gas, water, other fluids and air into subsurface strata, and laying pipelines and building tanks, roadways, power stations, storing oil and other necessary structures and things thereon, to produce, save, treat, process, store, transport, market and take care of said products, the following described real estate together with any reversionary rights and after-acquired interests therein, situated in **MONTGOMERY COUNTY, KANSAS**, and described as follows, to-wit:

Tract 1: ✓ ✓
S/2 NW/4 except the East 610 feet thereof, and N/2 NW/4 in Section 9,
Township 33 south, Range 14 East, Montgomery County, Kansas

Tract2: ✓
N/2 SW/4 except the East 610 feet thereof, in Section 9,
Township 33 South,
Range 14 East, Montgomery County, Kansas

Tract 3: ✓
NE/4 in Section 8, Township 33 South, Range 14East,
Montgomery
County, Kansas, less the cemetery described as follows:
Commencing at the NW corner, thence south 16 rods, thence
East 10 rods, thence North 16 rods, thence west 10 rods to
place of beginning.

It is agreed that this lease shall remain in full force for a **Primary Term of One (1) year** from the above date, and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.



IN CONSIDERATION OF the premises the said Lessee covenants and agrees:

A. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect Lessee's wells, the equal ONE EIGHTH (1/8th) part of all oil produced and saved from the leased premises.

B. To pay to Lessor for gas from each well where gas only is found the equal ONE EIGHTH (1/8th) of the gross proceeds at the prevailing market rate, subject to prorated expenses of transportation and treatment.

C. If production of oil and/or gas in paying quantities is not obtained by Lessee on or before the expiration of the Primary Term shown above, this lease shall terminate as to all parties.

D. Lessee may at any time execute and deliver to Lessor, or place of record, a release or releases covering any portion or portions of the leased premises and thereby surrender this lease as to such portion or portions and be relieved of all exploration and development obligations as to the acreage surrendered.

E. If the Lessor owns a less interest in the leased premises than the entire and undivided fee simple estate therein, then the royalties and any rentals herein provided shall be paid the Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.

F. Lessee shall have the right to use, free of cost, gas, oil and water produced on said leased premises for Lessee's operation thereon, except water from wells of Lessor.

G. When requested by Lessor, Lessee shall bury Lessee's pipelines below plow depth.

H. No well shall be drilled nearer than 200 feet to the dwelling or barn, if any, located on the leased premises without the written consent of Lessor.

I. Lessee shall pay for damages caused by its operations to growing crops on the leased premises.

J. Lessee shall have the right at any time to remove all leasehold equipment placed on the leased premises, including the right to draw and remove casing.

K. If the Lessee has commenced drilling, re-establishment of production or other like exploration and development activities on a well or wells located on the leased premises, the Lessee shall have the right to continue such activities until completion thereof, exercising due reasonable diligence and dispatch. If oil and or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with the like effect as if such well had been completed within the Primary Term first mentioned above.

L. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants herein contained shall extend to their respective heirs, executors, administrators, trustees, successors or assigns, but no change in the fee title ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written, recorded transfer or assignment or a true copy thereof; and it is hereby agreed in the event this lease shall be

assigned as to a part or as to parts of the leased premises and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him, her or them on an acreage basis, such default shall not operate to defeat or affect this lease in so far as it covers a part or parts of said leased premises upon which the said Lessee or any assignee thereof shall make due payments of said rentals.

M. If the leased premises are now or hereafter owned in severalty or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties and/or rentals shall be paid to each separate owner in the proportion that the acreage owned by said owner bears to the entire leased premises. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the leased premises covered by this lease may hereafter be divided by sale, devise or otherwise, or to furnish separate measuring or receiving tanks for the oil and/or gas produced from such separate tracts.

N. Where there is a gas well or wells on the lands covered by this lease, including wells capable of producing gas condensate or distillate, whether it be before or after the primary term hereof, and such well or wells are shut-in and there is no other production, drilling operations or other operations being conducted capable of keeping this lease in force under any of its provisions, Lessee or any assignee thereof shall pay as a non-recourse advance on royalty to Lessor the sum of \$250.00 per year, such payment to begin accruing and be made to Lessor beginning on or before the anniversary date of this lease next ensuing after the expiration of ninety (90) days from the date such shut-in royalty triggering well or wells are shut-in, and thereafter on each anniversary date of this lease during the period such wells are shut-in, and upon payment it shall be considered that this lease is maintained in full force and effect.

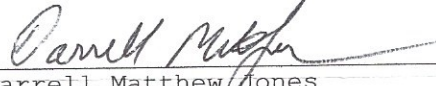
O. Lessee shall notify Lessor in advance before any new well or tank batter location is established; Lessee shall pay to Lessor, in advance, the sum of \$500.00 as "location damages" for each such new well and/or tank battery established; all locations for new wells and/or tank batteries shall, upon cessation of use thereof, be restored by the Lessee to an near original condition as can reasonably be expected.

P. Lessor hereby warrants and agrees to defend the title to the leased premises herein described and agrees that the Lessee shall have the right any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the above leased premises in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof and may reimburse themselves from any rental or royalties accruing hereunder.

Q. The ownership of the minerals expires in ten years from a date in 2014 and, at that time, ownership of the minerals will vest 50% with the James E. Gordon Revocable Trust Dated May 10, 1985 and 50% in the Vicki L. Gordon Revocable Trust Dated May 10, 1985.

IN WITNESS WHEREOF, witness our signature as of the date first above shown.

Jones & Buck Development, LLC



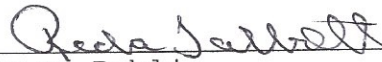
Darrell Matthew Jones
Managing Member

ACKNOWLEDGMENT

STATE OF KANSAS, COUNTY OF CHAUTAUQUA, ss:

Before me on the 3rd day of August, 2021, appeared **Darrell Matthew Jones**, Lessor shown above, who is personally known to me or who displayed satisfactory evidence of his identity to me, and he duly acknowledged the execution of the above and foregoing Oil and Gas Lease.

IN WITNESS WHEREOF I have hereunto set my hand and affixed my official seal as of the date last above written.



Notary Public

My app't. expires: 2/5/25



State of Kansas, Montgomery County
This instrument was filed for
Record on August 4, 2021 11:17 AM
Recorded in Book 705 Page 1329- 1332
Fee: \$72.00 202103215



Marilyn Calhoun
Marilyn Calhoun, Register of Deeds

AGREEMENT

THIS AGREEMENT is entered into effective August 1, 2016 by and between Jones & Buck Development, LLC, a Kansas limited liability company, and Kansas Energy Company, L.C., a Kansas limited liability company, hereafter collectively Seller, and Jones Oil Exploration, LLC, a Kansas limited liability company, hereafter Buyer.

WHEREAS, either Jones & Buck Development, LLC or Kansas Energy Company, L.C. (related entities) own the property being sold, but for purposes of this agreement are referred to collectively as Seller;

AND WHEREAS, Seller owns the working interest of the oil and gas leases described in Exhibit A with the exception of the Patterson property in which Seller owns 100% of the minerals.

NOW THEREFORE, in consideration of the mutual covenants and agreements hereinafter contained, the parties agree to the following:

1. Property: Seller agrees to sell and convey unto Buyer, and Buyer agrees to purchase from Seller, all Seller's right, title and interest in the working interest of the oil and gas leases located in Montgomery County, Kansas, more particularly described in Exhibit A attached hereto and incorporated herein by reference, as well as the mineral interest of the Patterson property described therein. In addition, Seller shall assign, sell and convey unto Buyer a Ford winch truck, the Montgomery County trencher, miscellaneous oil field equipment related to the leases, and a boxcar.

2. Purchase Price: Buyer shall pay Seller a purchase price of _____ the following manner: Buyer shall pay Seller the purchase price in _____ installments bearing _____ per annum amortized over _____ thereafter until paid in full. Buyer may prepay in whole or in part the unpaid principal balance due at any time.

3. Closing Documents: Seller shall execute an assignment of the working interests of the oil and gas leases being sold to Buyer, ~~plus a mineral deed on the Patterson property~~, all of which shall be held in escrow by a mutually agreed third party until such time as Buyer has satisfied all payment requirements hereunder. At such time, the assignment and mineral deed shall be released to Buyer for recording purposes. With regard to the personal property being sold and conveyed by Seller to Buyer, this agreement shall constitute the Bill of Sale from Seller to Buyer on those items. Seller shall execute such other documents as are necessary to convey title to the items of personal property being sold to Buyer.

4. Seller Representations: Seller represents and warrants the following:
- a. Seller shall have all regular producing wells pulled and pumping as of the effective date of this agreement.
 - b. Seller shall have all injection wells in compliance with all KCC rules and regulations on the effective date of this agreement and further agrees to maintain all injection wells during the term of this agreement.

- c. Some or all of the leases being sold by Seller to Buyer are subject to a mortgage and security agreement in favor of Seller's lender, Yates Center Branch Bank, Yates Center, Kansas. At such time as Buyer makes full and final payment to Seller, Seller shall obtain a full and complete release of any mortgage or security interest, or other lien, in favor of Seller's lender.

5. Operation of Leases: The leases are currently operated by Kansas Energy Company, LLC (hereafter Kansas Energy). Kansas Energy agrees to allow the leases to be operated under its operator's license until such time as this agreement is terminated.

6. Production Payments: The parties may elect to not modify existing division orders and, in that event, revenues from the leases will be received by Seller which agrees to immediately transfer such payments received to the credit of Buyer as directed by Buyer. To the extent that certain expenses and taxes related to the leases remain in the name of Seller, such as the electric bill, Buyer shall promptly reimburse Seller the cost of said expenses and taxes upon presentation.

7. Buyer's Obligations: Buyer shall be responsible for the following:
- a. Buyer shall be responsible for the day to day operation and maintenance of the leases during the term of this agreement.
 - b. Buyer shall be responsible for all spills, leaks, accidents, and any and all other liability during the term of this agreement and agrees to acquire appropriate liability insurance which is customary for operation of oil and gas leases.
 - c. Buyer agrees to indemnify and hold harmless from all costs, expenses and fees incurred due to any claim or liability arising from or which occurs during Buyer's operation of the leases.

8. Injection Wells: Buyer shall be permitted to hook up injection wells on any or all of the leases, and in that event, Buyer shall be permitted to deduct the cost of hooking up injection wells from the purchase price under this agreement. Seller agrees to supply the labor to hook up the injection wells. Expenses for which Buyer shall receive credit related to the injection wells shall include disposal lines, water pumps, electric boxes, and miscellaneous items customarily used for injection wells.

9. Taxes: Seller shall be responsible for all taxes and assessments on the property being sold for 2015 and all prior years. Taxes and assessments for 2016 shall be prorated as of August 1, 2016. Buyer shall thereafter be responsible for all taxes and assessments.

10. Default: In the event Buyer violates any term or condition of this agreement, or is more than three months behind in the required payments, and receives written notice from Seller of the violation, Buyer shall have fifteen (15) days within which to cure the violation. In the event Buyer is unable to cure the violation, Seller may elect to declare the agreement terminated and, in that event, Buyer shall surrender possession of the property Seller, and Seller may take control of the leases and operate them. Nothing contained herein shall be deemed as restricting all available legal or equitable remedies to either party.

11. Non-Assignment: Buyer shall not assign, transfer or convey any interest

in the property being sold to any third party without the prior written consent of Seller. This provision shall cover not only an assignment by Buyer to a new third party entity, but also the assignment of any interest in Buyer's limited liability company to a party not approved by Seller.

12. Binding Effect. This agreement shall be binding upon the heirs, successors and assigns of the parties hereto.

SELLER

JONES & BUCK DEVELOPMENT, LLC

By:


P. J. Buck, Managing Member

8/1/16

Date

KANSAS ENERGY COMPANY, L.C.

By:


P. J. Buck, Managing Member

8/1/16

Date

BUYER

JONES OIL EXPLORATION, LLC

DARRELL MATTHEW JONES REVOCABLE TRUST DATED FEBRUARY 12, 2010,
Managing Member

By:


Darrell Matthew Jones, Trustee

8/1/16

Date

EXHIBIT A

1. Darby

Lessor: J. F. Darby
Lessee: Harry Stekoll
Date: November 5, 1946
Recorded: Book 48 of Oil at Page 239
Legal description: N/2 NE/4 and SW/4 NE/4, Section 1, Township 33 South, Range 14 East, Montgomery County, Kansas, subject to Cemetery Deed dated October 25, 1879, recorded in Book Q of Deeds at Page 524 containing 352 square rods of land, more or less

2. Edds

Lessor: Neil R. Edds and Norma J. Edds
Lessee: Kansas Energy Company, LC
Date: September 5, 2011
Recorded: Book 598 at Page 113
Legal description: S/2 SE/4 of Section 27, Township 33 South, Range 14 East, Montgomery County, Kansas

3. Gay

Lessor: Leo Gullick
Lessee: Kansas Energy Company, LC
Date: May 31, 2011
Recorded: Book 596 at Page 404
Legal description: N/2 SE/4, Section 34, Township 33 South, Range 14 East, Montgomery County, Kansas

4. Greer

Lessor: Gilbert A. Greer and Helen Greer, et al
Lessee: R. W. Warner
Date: July 7, 1975
Recorded: Book 75 of Oil at Page 297
Legal description: S/2 NW/4, Section 1, Township 33 South, Range 14 East, Montgomery County, Kansas

5. **Gullick**

Lessor: Leo Gullick
Lessee: Kansas Energy Company, LC
Date: May 31, 2011
Recorded: Book 596 at Page 403
Legal description: N/2 SE/4 of Section 27, Township 33 South, Range 14 East, Montgomery County, Kansas

6. **Hoffman**

Lessor: Randy C. Hoffman, Trustee of the Betty J. Hoffman Revocable Trust
Lessee: Fidelity Energy, Inc.
Date: December 29, 2008
Recorded: Book 581 at Page 377
Legal description: Lot 2, S/2 NE/4, and NE/4 SE/4, Section 4, Township 33 South, Range 14 East, Montgomery County, Kansas

7. **Janzen South**

Lessor: Roger D. Janzen and Edna M. Janzen
Lessee: Fidelity Energy, Inc.
Date: June 15, 2005
Recorded: Book 549 at Page 581
Legal description: N/2 SW/4 and NW/4 SE/4 in Section 4; and S/2 SE/4 in Section 5; All in Township 33 South, Range 14 East, Montgomery County, Kansas

8. **Janzen North**

Lessor: Roger D. Janzen and Edna M. Janzen
Lessee: Foster Oil & Gas
Date: November 16, 1998
Recorded: Book 477 at Page 195
Legal description: NW/4 of Section 4, Township 33 South, Range 14 East, Montgomery County, Kansas

9. **Patterson**

The minerals on this property are owned 100% by Jones & Buck Development, LLC. There is no oil and gas lease. The ownership of the minerals expires in ten years from a date in 2014 and, at that time, ownership of the minerals will vest 50% with the James E. Gordon Revocable Trust Dated May 10, 1985 and 50% in the Vicki L. Gordon Revocable Trust Dated May 10, 1985. The property covered by the mineral deed is as follows:

Tract 1:

S/2 NW/4 except the East 610 feet thereof, and N/2 NW/4 in Section 9, Township 33 South, Range 14 East, Montgomery County, Kansas

Tract 2:

N/2 SW/4 except the East 610 feet thereof, in Section 9, Township 33 South, Range 14 East, Montgomery County, Kansas

Tract 3:

NE/4 in Section 8, Township 33 South, Range 14 East, Montgomery County, Kansas, less the cemetery described as follows:

Commencing at the NW corner, thence South 16 rods, thence East 10 rods, thence North 16 rods, thence West 10 rods to place of beginning

10. **Shaw (Malone)**

Lessor: Marilynn A. Malone and Thomas R. Malone
Lessee: Wayne E. Bright
Date: January 3, 2003
Recorded: Book 530 at Page 626
Legal description: SW/4 of Section 6, Township 34 South, Range 14 East, Montgomery County, Kansas

11. **Sullivan**

Lessor: E. K. Greer and Dorothy Greer
Lessee: George Steinberger
Date: October 2, 1936
Recorded: Book 43 of Oil at Page 523
Legal description: S/2 SW/4 of Section 36, Township 32 South, Range 14 East;
and
NW/4 of Section 1, Township 33 South, Range 14 East;
All in Montgomery County, Kansas

12. **Swearingen South**

Lessor: Lynn Swearingen and Dorothy G. Swearingen
Lessee: Robert E. Yoder
Date: October 20, 1980
Recorded: Book 85 of Oil at Page 108
Legal description: SW/4 of Section 8, Township 33 South, Range 15 East,
Montgomery County, Kansas

13. **Swearingen North**

Lessor: Lynn Swearingen and Dorothy G. Swearingen
Lessee: Robert E. Yoder
Date: October 20, 1980
Recorded: Book 85 of Oil at Page 107
Legal description: NW/4 of Section 8, Township 33 South, Range 15 East,
Montgomery County, Kansas, less highway

14. **Vaverka**

Lessor: Roger D. Janzen and Edna M. Janzen
Lessee: Fidelity Production, LLC
Date: January 18, 2004
Recorded: Book 537 at Page 38
Legal description: East 3/4ths N/2 SE/4 in Section 28, Township 33 South,
Range 15 East, Montgomery County, Kansas

15. Witt

Lessor: Keith L. Witt and Louise S. Witt
Lessee: Leon R. Harding
Date: August 30, 1976
Recorded: Book 80 of Oil at Page 435
Legal description: SE/4 SW/4 in Section 11, except railroad right of way; and
NE/4 NW/4 in Section 14;
All in Township 33 South, Range 15 East, Montgomery
County, Kansas