KOLAR Document ID: 1586489

	ATION COMMISSION Form T-1 April 2019 ERVATION DIVISION Form must be Typed Form must be Signed
TRANSFER OF INJECTION Form KSONA-1, Certification of Compliance	ANGE OF OPERATOR All blanks must be Filled N OR SURFACE PIT PERMIT with the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location:	
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	
Field Name:	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	
	Signature:
	n authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by Permit No.: Recommended action:	the new operator of the above named lease containing the surface pit permitted by No.:
Date:	Date:
Authorized Signature	Autnorized Signature
DISTRICT EPR	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1586489

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

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(Original compared with record)

FILED FOR RECORD

AUG 13 2021 Misi 300 Page 8/2 Fee 12300 Book Jue Q. Mc Car REGISTER OF DEEDS, FRANKLIN CO., KS INSTRUMENT # 3716

OIL AND GAS LEASE

AGREEMENT, made and entered into this 6th day of AvgvsT, 2021, by and between Mary Ann Chambers, a single person; Diane L. Bonzo, a single person; and Barbara Ann Burgoon, a single person, Party of the First Part, hereinafter called Lessor (whether one or more) and CCH Holdings, LLC, Party of the Second Part, hereinafter called Lessee.

WITNESSETH: That the said Lessor, for and in consideration of One Dollar (\$1.00) and other valuable consideration, cash in hand paid, receipt of which is hereby acknowledged, and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let exclusively unto said Lessee, for the sole and only purpose of mining and operating for oil and gas, and laying pipe lines, and building tanks, power stations and structures thereon to produce, save and take care of said products, all that certain tract of land situated in the County of Franklin, State of Kansas, described as follows, to-wit:

All that part of the N.1/2 of the N.E.1/4 of Sec. 31, Twp. 15, Rng. 21, lying North of the Atchison, Topeka and Santa Fe Railroad Right-of-Way, and containing 43 acres, more or less, in Franklin County, Kansas.

EXCEPT Beginning 855 feet West of the N.E. corner of the N.1/2 of the N.E.1/4 of Sec. 31, Twp. 15, Rng. 21, thence South 491 feet, thence West 491 feet, thence North 491 feet, thence East 491 feet to the point of beginning, containing 5 acres, more or less, Franklin County, Kansas,

AND EXCEPT Beginning at a point 1346 feet West of the N.E. corner of the N.E.1/4 of Sec. 31, Twp. 15, Rng. 21, thence South 624 feet, thence West 416 feet, thence North 624 feet, thence East 416 feet to the point of beginning, containing 5.95 acres, more or less, Franklin County, Kansas,

AND EXCEPT Beginning at the N.E. corner of the N.E.1/4 of Sec. 31, Twp. 15, Rng. 21, thence South 00 degrees 02 minutes 39 seconds West for a distance of 362.91 feet along the East line of said N.E.1/4 to a point on the North Right-of-Way line of the Atchison, Topeka and Santa Fe Railroad as now exists, thence South 77 degrees 19 minutes 59 seconds West for a distance of 1283.87 feet along said Right-of-Way line, thence North 00 degrees 00 minutes 00 seconds East for a distance of 397.9 feet, thence North 00 degrees 00 minutes 00 seconds for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 491 feet to a point on the North line of said N.E.1/4, thence North 90 degrees 00 minutes 00 seconds East for a distance of 855 feet along the North line to the point of beginning,

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said property contains 10.00 acres, more or less, Franklin County, Kansas.

Beginning 1346 feet West of the N.E. corner of the N.E.1/4 of Sec. 31, Twp. 15 S., Rng. 21 E. of the 6th P.M., thence South 624 feet, thence West 416 feet, thence North 624 feet, thence East 416 feet to the place of beginning, containing 5.95 acres, more or less, in Franklin County, Kansas.

Beginning 855 feet West of the N.E. corner of the N1/2 of the N.E.1/4 of Section 31, Township 15 S, Range 21 E. thence South 491 feet, thence West 491 feet, thence North 491 feet, thence East 491 feet to the point of beginning. Containing 5 acres more or less, Franklin County, Kansas.

It is agreed that this Lease shall remain in full force for a term one (1) year from this date, and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee.

In consideration of the premises, the said Lessee covenants and agrees:

1st. To deliver to the credit of Lessor, free of cost, in the pipe line to which Lessee may connect his wells, the equal fifteen percent (15%) part of all oil produced and saved from the leased premises.

2nd. To pay Lessor for gas from each well where gas only is found the equal fifteen percent (15%) of the gross proceeds at the prevailing market rate (but, as to gas sold by Lessee, in no event more than fifteen percent (15%) of the proceeds received by Lessee from such sales), for all gas used off the premises, said payments to be made at the time the gas is sold by Lessee.

3rd. To pay Lessor for gas produced from any oil well and used off the premises, or for the manufacture of gasoline or any other product a royalty of fifteen percent (15%) of the market value at the mouth of the well (but, as to gas sold by Lessee, in no event more than fifteen percent (15%) of the proceeds received by Lessee from such sales), payable monthly at the prevailing market price.

Should the first well drilled on the above described land be a dry hole, then, and in that event, if a second well is not commenced on said land within twelve months from the expiration of the last rental period for which rental has been paid, this lease shall terminate as to both parties, unless the Lessee on or before the expiration of said twelve months shall resume the payment of rentals in the same amount and in the same manner as hereinbefore provided. And it is agreed that upon the resumption of the payment of rentals, as above provided, that the last preceding paragraph hereof, governing the payment of rentals and the effect thereof, shall continue in force just as though there had been no interruption in the rental payments.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties and rentals herein provided shall be paid the Lessor only in the proportion which his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operation thereon, except water from wells of Lessor.

When requested by Lessor, Lessee shall bury his pipe lines below plow depth.

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No well shall be drilled nearer than 200 feet to the house or barn now on said premises, without written consent of the Lessor.

Lessee shall pay for damages caused by its operations to growing crops on said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the Lessee shall commence to drill a well within the term of this Lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this Lease shall continue and be in force with the like effect as if such well had been completed within the term of years herein first mentioned.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof; and it is hereby agreed in the event this Lease shall be assigned as to a part or as to parts of the above described lands and the assignee or assignees of such part or parts shall fail or make default in the payment of the proportionate part of the rents due from him or them on an acreage basis, such default shall not operate to defeat or affect this Lease in so far as it covers a part or parts of said lands upon which the said Lessee or any assignee thereof shall make due payments of said rentals. If the leased premises are now or hereafter owned in severality or in separate tracts, the premises, nevertheless, may be developed and operated as an entirety, and the royalties shall be paid to each separate owner in the proportion that the acreage owned by him bears to the entire leased area. There shall be no obligation on the part of the Lessee to offset wells on separate tracts into which the land covered by this Lease may hereafter be divided by sale, devise, or otherwise, or to furnish separate measuring or receiving tanks for the oil produced from such separate tracts.

Lessor hereby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor by payment, any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof.

All express or implied covenants of this Lease shall be subject to all federal and state laws, executive orders, rules or regulations, and this Lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such law, order, rule or regulation.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises or any strata covered by this lease by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper county.

Upon the execution of this Lease the existing wells, oil and gas related equipment, pump jacks, tanks, separators and other oil and gas related fixtures and personal property shall become the sole property of Lessee and may be used by Lessee its operations hereunder.

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Lessee agrees not to situate the surface location of any new well upon the following described portion of the leased premises without Lessors prior consent to do so:

Beginning 1346 feet West of the N.E. corner of the N.E.1/4 of Sec. 31, Twp. 15 S., Rng. 21 E. of the 6th P.M., thence South 624 feet, thence West 416 feet, thence North 624 feet, thence East 416 feet to the place of beginning, containing 5.95 acres, more or less, in Franklin County, Kansas.

Beginning 855 feet West of the N.E. corner of the N1/2 of the N.E.1/4 of Section 31, Township 15 S, Range 21 E. thence South 491 feet, thence West 491 feet, thence North 491 feet, thence East 491 feet to the point of beginning. Containing 5 acres more or less, Franklin County, Kansas.

WHEREOF, witness our hands as of the day and year first above written.

Mary Ann Chambers
Diane L. Bonzo
Barbara Ann Burgoon
LESSOR
CCH Holdings, LLC
By: Carl C. Thy Managing Member
LESSEE
Page 4

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Lessee agrees not to situate the surface location of any new well upon the following described portion of the leased premises without Lessors prior consent to do so:

Beginning 1346 feet West of the N.E. corner of the N.E. 1/4 of Sec. 31, Twp. 15 S., Rng. 21 E. of the 6th P.M., thence South 624 feet, thence West 416 feet, thence North 624 feet, thence East 416 feet to the place of beginning, containing 5.95 acres, more or less, in Franklin County, Kansas.

Beginning 855 feet West of the N.E. corner of the N1/2 of the N.E.1/4 of Section 31, Township 15 S, Range 21 E. thence South 491 feet, thence West 491 feet, thence North 491 feet, thence East 491 feet to the point of beginning. Containing 5 acres more or less, Franklin County, Kansas.

WHEREOF, witness our hands as of the day and year first above written.

Chambers Mary Ann Chambers Diane L. Bonz

Barbara Ann Burgoon

LESSOR

CCH HOLDINGS, LLC

By: _____Carl C. Hughes

Managing Member

LESSEE

		BOOK <u>300</u> PAGES	717
STATE OF KANSAS COUNTY OF FRANKLIN, ss:			
This instrument was acknowledged Mary Ann Chambers, a single person.	before me on	day of	, 2021,
Appointment/Commission Expires:			Notary Pu
STATE OF KANSAS COUNTY OF FRANKLIN, ss:	anan anang ang ang ang ang ang ang ang a		
This instrument was acknowledged Diane L. Bonzo, a single person.	before me on	_ day of	, 2021
Appointment/Commission Expires:			Notary Pı
STATE OF KANSAS COUNTY OF FRANKLIN, ss:			
This instrument was acknowledged Barbara Ann Burgoon, a single person.	before me on <u></u>	_day of <u>Aug</u>	, 2021
	Reba M	attack	Notary Pi
STATE OF KANSAS		NOTARY PUBLIC - State of K Reba Matlock My Appt. Expires 9-28	
COUNTY OF FRANKLIN, ss: This instrument was acknowledged to C. Hughes, Managing Member of CCH Hol	before me on <u>12</u> th d dings, LLC, a Kansa	ay of <u>August</u> s s limited liability co	_, 2021, by mpany.
	Heather D	Scholle	Notary P
Appointment/Commission Expires: 3-18-みイ	Page 5	NOTARY PUBLIC - State of HEATHER D. SCH	ansas

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	BC	ok <u>300</u> page <u>818</u>	
STATE OF KANSAS COUNTY OF FRANKLIN, ss:	10	t o	
This instrument was acknowledg Mary Ann Chambers, a single person.	led before me on $\frac{28}{\sqrt{3}}$ da	ay of July_, 2021	, by
	Jeanette	Silk Notary Pl	ublic
Appointment/Commission Expires: 3 -	28-2022		ublic
STATE OF KANSAS	Jeanette Selk Notary Public State of Kansas My Commission Expires	3	
COUNTY OF FRANKLIN, ss:	03-28-2022		
This instrument was acknowledg Diane L. Bonzo, a single person.	ged before me on <u></u>	ay of <u>July</u> , 202	I, by
	Jeanet	- Sell	
Appointment/Commission Expires: 3^{-2}	1 /	Notary P	ublic
	Jeane	tte Selk	
STATE OF KANSAS COUNTY OF FRANKLIN, ss:	State o My Commis	/ Public f Kansas ssion Expires 3-2022	
This instrument was acknowledg Barbara Ann Burgoon, a single person.	ged before me on d	ay of, 202	1, by
Appointment/Commission Expires:		Notary P	ublic
STATE OF KANSAS COUNTY OF FRANKLIN, ss:	X		
This instrument was acknowledg C. Hughes, Managing Member of CCH	ed before me onday Holdings, LLC, a Kansas li	of, 2021, by mited liability company.	/ Carl
Appointment/Commission Expires:		Notary F	Public
	Page 5		
	II. 11		

CCH Holdings, LLC 3131 Virginia Rd. Wellsville, Kansas 66092 913-963-9127

August 6th, 2021

To whom it may concern,

This letter is confirming that CCH Holdings, LLC. will have H B Energy, LLC (OP. #34817) be the operator of the Burgoon lease in Franklin Co., Ks.. (Sec. 31, Twp. 15, Rng. 21)

Effective August 6th, 2021

Carl C. Hughes (Clay Hughes) Owner- CCH Holdings, LLC 3131 Virginia Rd Wellsville, Ks. 66092 913-963-9127