

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit

permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

ASSIGNMENT AND BILL OF SALE

STATE OF KANSAS

COUNTY OF MORRIS

Eagle Energy Resources, LLC, a Texas limited liability partnership, ("Assignor"), whose mailing address is 153 S. Broadway St., La Porte, Texas 77571, for Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, do hereby GRANT, BARGAIN, SELL, CONVEY, ASSIGN, TRANSFER, SET OVER, and DELIVER, effective as of August 15, 2021, 12:01 a.m. local time at the location of the Assets ("the Effective Date"), un to 3K Gas Producers, LLC, whose address is located at 2674 280th, Lincolnville, KS 66858, ("Assignee"), all of Assignor's right title and interest in and to the following:

- (A) All of the leasehold interests, royalty interests, overriding royalty interests, payments out of production, reversionary rights, and contractual rights to production in and to (i) those interests described in the leases, subleases, assignments and other instruments, (the "Leases"); (ii) along with those wells (the "Wells") both described in Exhibit "A", attached to and made a part hereof; (iii) all easements, rights of way, and other rights, privileges, benefits and powers with respect to the use and occupation of the surface of, and the subsurface depths under, the land covered by the Leases; (iv) all rights in respect of any pooled or unitized acreage located in whole or in part within each of the Leases, including all Oil and Gas production from the pool or unit allocated to any such Leases and all interests in any wells within the unit or pool associated with such Leases (the "Units"), regardless of whether such unit or pool production comes from wells located within or without the Leases;
- (B) All of the oil and gas associated hydrocarbons ("Oil and Gas") in and under or otherwise attributable that are covered by the Leases and the Units or produced from the Wells;
- (C) To the extent assignable and applicable to the Assets, all licenses, servitudes, gas purchase and sale contracts (including interests and rights, if any, with respect to any take-or-pay, buydown and buyout agreements) to the extent that the same pertain or relate to periods after the Effective Date, crude purchase and sale agreements, farm-in agreements, farmout agreements, bottom hole agreements, acreage contribution agreements, operating agreements, unit agreements, processing agreements, options, leases of equipment or facilities, joint venture agreements, pooling agreements, transportation agreements, rights-of-way and other contracts, agreements and rights, which are owned by Assignor, in whole or in part, and are appurtenant to the Leases (collectively, the "Contracts").

- (D) Subject to licensing restrictions, all of the real, personal and mixed property and facilities located in, on or adjacent to the Leases or used solely in the operation thereof which is owned by Assignor, in whole or in part, including, without limitation, well equipment; casing; tanks; platforms; crude oil, natural gas, condensate or products in storage severed after the Effective Date; tubing compressors pumps; motors; fixtures machinery and other equipment pipelines; field processing equipment; inventory and all other improvements solely to the extent used in the operation thereof (except geophysical and seismic records, data and information owned or licensed by Assignor) (the "Related Assets");
- (E) To the extent assignable, all governmental permits, licenses and authorizations, as well as any applications for the same, solely to the extent related to the Leases or the use thereof; and
- (F) Copies of all of Assignor's files, records and data relating to the items described in subsections (A), (8), (C), (D) and (E) above, including, without limitation, title records (title curative documents) surveys maps and drawings; agreements; correspondence geological records and information (subject to licensing restrictions); production records, electric logs, core data, pressure data, decline curves, graphical production curves and all related matters and construction documents (except (i) to the extent the transfer, delivery or copying of such records may be restricted by agreement with a third party; (ii) all documents and instruments of Assignor that may be protected by the attorney-client privilege; and (iii) all accounting and Tax (as defined below) files, books, records, Tax returns and Tax work papers related to such items (collectively the "Records").
- (G) As used herein, "Excluded Assets" means the following:
 - (a) Any mineral or royalty interest not specifically described in Exhibit "A".
 - (b) Any pipelines, fixtures, equipment, and interests in land owned by third parties;
 - (c) Computer equipment (including transmitters), telecommunication equipment, vehicles, tools, boats, pulling machines and other equipment and material temporarily located on the Leases or expressly excluded by Assignor from the sale;
 - (d) All seismic and geophysical data and interpretations of any of such data.
- (H) As used herein, "Tax" or "Taxes" means any federal, state, or local income tax, ad valorem tax, excise tax, sales tax, use tax, franchise tax, real or person property tax, transfer tax, gross receipts tax, or other tax, assessment duty, fee, levy, or other governmental charge related to the Assets, together with and including without limitation, any and all interest fines, penalties and additions to tax resulting from, relating to, or incurred in connection with any such tax or any contest or dispute thereof.

TO HAVE AND TO HOLD the Assets unto Assignee, its successors and assigns, forever.

This Assignment is made and accepted expressly subject to the following terms and conditions:

1. THIS ASSIGNMENT IS BEING CONVEYED "AS IS" AND IS MADE WITHOUT WARRANTY OF ANY KIND, EXPRESS, IMPLIED IN FACT OR STATUTORY, WHETHER OF TITLE OR REGULATORY OR OTHERWISE. ASSIGNOR EXPRESSLY DISCLAIMS ALL EXPRESS OR IMPLIED WARRANTIES.
2. ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES ANY WARRANTY AS TO THE CONDITION OF AN PERSONAL PROPERTY, EQUIPMENT, FIXTURES AND ITEMS OF MOVABLE PROPERTY COMPRISING ANY PART OF THE ASSETS, IT BEING EXPRESSLY UNDERSTOOD THAT SAID PERSONAL PROPERTY, FIXTURES, EQUIPMENT AND ITEMS ARE BEING CONVEYED TO ASSIGNEE "AS IS" AND "WHERE IS" AND WITHOUT WARRANTY OF MERCHANTABILITY, OPERATING CONDITION SAFETY, CONDITION OR FITNESS FOR A PARTICULAR PURPOSE, COMPLIANCE WITH GOVERNMENTAL REGULATIONS, ENVIRONMENTAL OR OTHER CONDITION OR OTHERWISE , EITHER EXPRESS OR IMPLIED.
3. To the extent permitted by law, Assignee shall be subrogated to Assignor's rights in and to representations, warranties and covenants given by third parties, solely with respect to the extent related to the Assets. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce the covenants. Representations and warranties, if any, which Assignor is entitled to enforce, solely with respect to the extent related to the Assets.
4. (a) ASSIGNEE AGREES TO FULLY PROTECT, INDEMNIFY DEFEND AND HOLD HARMLESS ASSIGNOR AND ASSIGNORS AND ASSIGNOR'S AFFILIATES AND ASSIGNORS AND ITS AFFILIATES OFFICERS, DIRECTORS, EMPLOYEES AND REPRESENTATIVES (COLLECTIVELY "ASSIGNOR GROUP") FROM AND AGAINST ANY AND ALL CLAIMS, LOSSES, DAMAGES, DEMANDS, SUITS, CAUSES OF ACTION AND LIABILITIES (INCLUDING, WITHOUT LIMITATION, ATTORNEYS FEES, COURT COSTS, AND COSTS OF LITIGATION AND INVESTIGATION (COLLECTIVELY, "CLAIMS") ARISING OUT OF, OR CONNECTED WITH, DIRECTLY OR INDIRECTLY, OWNERSHIP OR OPERATION OF THE PROPERTIES OR ANY PART THEREOF ON AND AFTER THE EFFECTIVE DATE RELATING TO : (i) INJURY OR DEATH OF ANY PERSON(S) WHOMSOEVER, (ii) DAMAGES TO OR LOSS OF ANY PROPERTY OR RESOURCES, (iii) BREACH OF CONTRACT, (iv) BREACH OF ASSIGNEE'S OBLIGATIONS ASSUMPTIONS AND WARRANTIES UNDER THIS ASSIGNMENT, (v) COMMON LAW CAUSES OF ACTION SUCH AS NEGLIGENCE STRICT LIABILITY, NUISANCE OR TRESPASS AND/OR (vi) FAULT IMPOSED BY LAW OR REGULATION. THESE INDEMNITY AND DEFENSE OBLIGATIONS APPLY REGARDLESS OF CAUSE OR OF ANY NEGLIGENT ACTS OR OMISSIONS (INCLUDING SOLE NEGLIGENCE, CONCURRENT NEGLIGENCE OR STRICT LIABILITY), BREACH OF DUTY (STATUTORY OR OTHERWISE), VIOLATION OF LAW, OR OTHER FAULT OF ASSIGNOR GROUP, OR ANY PRE-EXISTING DEFECT. THESE INDEMNITY AND DEFENSE OBLIGATIONS SHALL NOT APPLY TO THE EXTENT OF ANY GROSS NEGLIGENCE OR WILLFUL MISCONDUCT ON THE PART OF ASSIGNOR GROUP.

(b) Assignee shall timely and fully perform and discharge all duties and obligations of the Assets' owner on and after the Effective Date, including without limitation, site restoration, environmental remediation, pollution clean-up, plugging and abandonment of all existing and future wells, pipelines and facilities.

(c) Assignee acknowledges that the Assets have been used for hydrocarbon exploration, production, transportation and related activities. Assignee represents that it is fully aware that oil and gas producing formations may contain naturally occurring radioactive material ("NORM"). Production activities may result in a concentration of NORM levels on production equipment and pipe so that, when brought to the surface, a health hazard may exist in connection with removal, handling and/or disposal of the NORM-contaminated equipment or pipe, if proper environmental regulatory and industrial hygiene procedures are not followed. Assignee assumes all responsibility for the presence of NORM on the Properties whether prior to or after the Effective Date and for all matters arising therefrom.

5. Provisions of this Assignment in "bold" or capitalized type satisfy any requirement of the "express negligence rule" and other requirement at law or in equity that provisions be conspicuously marked or highlighted.
6. All funds held by Assignor in suspense attributable to proceeds of production from the Assets after the Effective Date shall be delivered to Assignee promptly following the execution and recordation of this Assignment, and Assignee thereafter shall have the sole responsibility with regard thereto and shall indemnify and hold Assignor harmless from and against any and all Claims related thereto.
7. Assignee shall pay all ad valorem taxes now or hereafter assessed against the Assets covered thereby, insofar only as such ad valorem taxes are applicable to or pertain to the Assets assigned by Assignor to Assignee hereunder, the production from and the Wells and Related Assets therein or obtained in connection therewith. Assignor and its option may elect to pay the ad valorem taxes for the current year and if Assignor so elects to pay such taxes, Assignee herein agrees to reimburse Assignor for its proportionate share of the taxes immediately upon receipt of Assignor's statement for such taxes.
8. Assignor shall execute and deliver to Assignee, from time to time, such other and additional instruments, notices, division orders, transfer orders and other documents as Assignee may reasonably request and do all such other and further acts and things as may be reasonably necessary to grant, convey and assign to Assignee the Assets and to satisfy the intent of the Assignment more fully and effectively.
9. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns.

IN WITNESS WHEREOF, Assignor and Assignee have executed this Assignment on the date set forth in their respective acknowledgements below, but effective for all purposes as of the Effective Date.

ASSIGNOR:
EAGLE ENERGY RESOURCES, LLC

ASSIGNEE:
3K GAS PRODUCERS LLC

By [Signature]

By [Signature]

Douglas W. Shows
Title: President

Charles Kremeier
Title: President

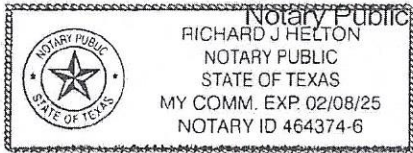
THE STATE OF TEXAS

COUNTY OF HARRIS

On this 9 day of August, 2021, before me appeared Douglas W. Shows, to me personally known, who, being by me duly sworn did say that he is the President of Eagle Energy Resources, LLC, and that the instrument was signed on behalf of such entity, and that he acknowledged the instrument to be the free act and deed of such entity.

My Commission Expires: 02/08/2025

[Signature]



Notary Public in and for the State of Texas

THE STATE OF KANSAS

COUNTY OF Dickinson

On this 13th day of August 2021, before me appeared Charles Kremeier, to me personally known, who, being by me duly sworn did say that he is the President of 3K Gas Producers LLC, and that the instrument was signed on behalf of such entity, and that he acknowledged the instrument to be the free act and deed of such entity.

My Commission Expires: 8/29/2021

[Signature]
Notary Public in and for the State of Kansas

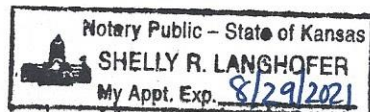


EXHIBIT "A"

ATTACHED TO AND MADE A PART OF THAT CERTAIN ASSIGNMENT AND BILL OF SALE BY AND BETWEEN EAGLE ENERGY RESOURCES, LLC AS ASSIGNOR AND 3K GAS PRODUCERS, LLC AS ASSIGNEE, COVERING THE FOLLOWING LEASES, WELLS AND OTHER REAL AND PERSONAL PROPERTY IN MORRIS COUNTY, KANSAS.

RINDT 14

DATE: MAY 15, 1978

LESSOR: E.A. RINDT AND EVELYN C. RINDT, HUSBAND AND WIFE

LESSEE: B.E. SHELTON

RECORDED: BOOK 21 PAGE 467

LEGAL: ALL OF THE S/2 OF SECTION 14, LYING SOUTH OF THE MISSOURI PACIFIC R.R. AND THE NORTHWEST QUARTER OF SECTION 23, TOWNSHIP 16 SOUTH, RANGE 5 EAST, MORRIS COUNTY, KANSAS.

RINDT 14

DATE: OCTOBER 30, 1981

LESSOR: E.A. RINDT AND EVELYN C. RINDT, HUSBAND AND WIFE

LESSEE: MIDWESTERN OIL PRODUCERS, INC.

RECORDED: BOOK 27 PAGE 715

LEGAL: SE/4 LYING SOUTH OF THE MISSOURI PACIFIC R.R. SECTION 14-16S-5E MORRIS COUNTY, KANSAS

RINDT 14B

DATE: FEBRUARY 15, 1991

LESSOR: E.A. RINDT & EVELYN C. RINDT, TRUSTEES OF THE E.A. RINDT LIVING TRUST DTD 5/17/90

LESSEE: THOMPSON & ASSOCIATES MKTG., INC.

RECORDED: BOOK 36 PAGE 683

LEGAL: SE/4 LYING SOUTH OF THE MISSOURI PACIFIC RAILROAD IN SECTION 14-16S-5E MORRIS COUNTY, KANSAS

RINDT 22

DATE: AUGUST 1, 1978

LESSOR: EVELYN C. RINDT AND E.A. RINDT, WIFE AND HUSBAND

LESSEE: MACK OIL COMPANY

RECORDED: BOOK 22 PAGE 37

LEGAL: E/2 OF SECTION 22-16S-5E MORRIS COUNTY, KANSAS

RINDT 22 & 23

DATE: SEPTEMBER 24, 1981

LESSOR: DR. E.A. RINDT AND EVELYN C. RINDT, HUSBAND AND WIFE
LESSEE: DISCOVERY OIL, LTD.

RECORDED: BOOK 27 PAGE 676

LEGAL: E/2 OF SECTION 22-16S-SE & NW/4 OF SECTION 23-16S-SE MORRIS COUNTY, KANSAS, WHICH WAS RATIFIED BY E.A. RINDT & EVELYN C. RINDT BY DOCUMENT RECORDED IN BOOK 37, PAGE 239, MORRIS COUNTY, KANSAS

KURTENBACH

DATE: JANUARY 17, 1978

LESSOR: RALPH E. KURTENBACH AND ROSEMARY KURTENBACH, HUSBAND AND WIFE AND
MARGUERITE HERPICH AND WILLIAM HERPICH, HER HUSBAND

LESSEE: J. FRED HAMBRIGHT RECORDED:

BOOK 21 PAGE 390

LEGAL: NE/4 OF SECTION 15-16S-SEMORRIS COUNTY, KANSAS

KURTENBACH

DATE: APRIL 19, 1990

LESSOR: RALPH E. KURTENBACH AND ROSEMARY KURTENBACH, HUSBAND AND WIFELESSEE:
DAVID H. HEILMAN

RECORDED: BOOK 36 PAGE 530

LEGAL: NE/4 (LESS SE/4 SW/4 NE/4) OF SECTION 15-16S- SE, MORRIS COUNTY, KANSAS

KURTENBACH SWD

DATE: MAY 14, 1992

LESSOR: RALPH KURTENBACH AND ROSEMARY KURTENBACHLESSEE:
SHAWNEE INVESTMENT COMPANY, INC.

RECORDED: BOOK 37 PAGE 188

LEGAL: NE/4 OF SECTION 15-16S-SE MORRIS COUNTY, KANSAS

KURTENBACH

DATE: APRIL 19, 1982

LESSOR: RALPH KURTENBACH AND ROSEMARY J. KURTENBACH, HUSBAND AND WIFELESSEE: HY
ENERGY CORP.

RECORDED: BOOK 29 PAGES 519

LEGAL: A TRACT OF LAND IN THE NW/4 LYING NORTH OF THE RAILROAD RIGHT-OF-WAY AS
FOLLOWS: FROM A POINT OF BEGINNING AT THE NORTHEAST CORNER OF SAID NORTHWEST
QUARTER, THENCE WEST 347 FEET, THENCE SOUTH 742.8 FEET, THENCE EAST 347 FEET,
THENCE NORTH 742.8 FEET TO THE POINT OF BEGINNING, IN SECTION 15- 16S-5E MORRIS
COUNTY, KANSAS

KURTENBACH

DATE: FEBRUARY 20, 1986

LESSOR: ARNOLD H. TIEMAN

LESSEE: STAR COMMUNICATIONS, INC.

RECORDED: BOOK 35 PAGE 79

LEGAL: ALL THAT PART OF THE NW/4 OF SECTION 15-16S-SE LYING NORTH OF THE MISSOURI
PACIFIC RAILROAD EXCEPT THE EAST 347' THEREOF AND EXCEPT THE FOLLOWING
DESCRIBED TRACT: BEGINNING AT A POINT 347' WEST AND 1432' SOUTH OF THE NE CORNER OF
SAID QUARTER SECTION; THENCE SOUTH 130' MORE OR LESS TO THE NORTH RIGHT-OF-WAY
OF THE MISSOURI PACIFIC RAILROAD ; THENCE WEST ALONG SAID RIGHT-OF-WAY 640' MORE
OR LESS; THENCE IN A NORTHERLY DIRECTION 560' TO A POINT 487' MORE- OR LESS WEST
OF THE EAST LINE OF SAID QUARTER SECTION; AND 450' NORTH OF SAID RAILROAD RIGHT-
OF-WAY; THENCE SOUTH 310' MORE OR LESS; THENCE IN A NORTHEASTERLY DIRECTION ON A
CURVE OF 10.57.5 FEET RADIOUS TO THE RIGHT 133.9' TO A POINT 347' AND 1392' SOUTH OF THE NE
CORNER OF SAID QUARTER SECTION, THENCE SOUTH 40' MORE OR LESS TO POINT OF
BEGINNING, CONTAINING APPROXIMATELY 133 ACRES MORE OR LESS; MORRIS COUNTY,
KANSAS.