

resting the	Compan	y: Mull Dril y, Inc eougher #′	-	Co Sta Dri Rig Ele Fie Po Jol		WW Drilling, LLC -
DATE	DST #4	Formation: Ft. Sco	ott Test Interv 440		Total Depth: 4	405'
June 07	Tin	ne On: 16:15 06/07	Time Off:	22:41 06/07	,	
2019	Tin	ne On Bottom: 18:44	06/07 Time Off I	Bottom: 20:1	19 06/07	
	1					
<u>Recovered</u>						
Foot BBLS		<u>cription of Fluid</u>	<u>Gas %</u>	<u>Oil %</u>	<u>Water %</u>	<u>Mud %</u>
6 0.0295	52	Μ	0	0	0	100
Total Recovered: 6 f Total Barrels Recove	-	Reversed Out NO		Recove	ry at a glance	
Initial Hydrostatic Pres	sure 211) PSI	0.02			
Initial			BBL			
Initial Closed in Pres	-	-				
Final Flow Pres	sure 16 to	21 PSI				
Final Closed in Pres	sure 58	PSI	0		Recovery	
Final Hydrostatic Press	sure 210	6 PSI			Recovery	
Tempera		°F	•	Gas O%	Oil Vater	Mud 100%
Pressure Change I	nitial 83.	5 %				
Close / Final C	lose		GIP cubic foot	volume: 0		



Operation:

Uploading recovery &

pressures

Company: Mull Drilling Company, Inc Lease: Beougher #1-30

SEC: 30 TWN: 13S RNG: 27W County: GOVE State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 2697 GL Field Name: Wildcat Pool: WILDCAT Job Number: 351 API #: 15-063-222358

DATE June 07 2019

DST #4 Formation: Ft. Scott

Test Interval: 4340 -Total Depth: 4405' 4405'

Time On: 16:15 06/07

Time Off: 22:41 06/07 Time On Bottom: 18:44 06/07 Time Off Bottom: 20:19 06/07

BUCKET MEASUREMENT:

1st Open: 1/4" Blow. Blow Didnt Build. 1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB



Operation: Uploading recovery & pressures

> DATE June 07 2019

Company: Mull Drilling
Company, Inc
Lease: Beougher #1-30

SEC: 30 TWN: 13S RNG: 27W County: GOVE State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 2697 GL Field Name: Wildcat Pool: WILDCAT Job Number: 351 API #: 15-063-222358

DST #4	Formation: Ft. Scott	Test Interval: 4340 - 4405'	Total Depth: 4405'
Tim	ne On: 16:15 06/07	Time Off: 22:41 06/07	
Tim	ne On Bottom: 18:44 06/07	Time Off Bottom: 20:19	06/07

Down Hole Makeup

Heads Up:	18.29 FT	Packer 1:	4335.09 FT
Drill Pipe:	4208.32 FT	Packer 2:	4340.09 FT
ID-3 1/2		Top Recorder:	4324.51 FT
Weight Pipe:	FT	Bottom Recorder:	4378 FT
ID-2 7/8		Well Bore Size:	7 7/8
Collars: ID-2 1/4	117.49 FT	Surface Choke:	1"
Test Tool:	33.57 FT	Bottom Choke:	5/8"
ID-3 1/2-FH			
Jars			
Safety Joint			
Total Anchor:	64.91		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	.5 FT		
Drill Pipe: (in anchor): ID-3 1/2	31.41 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	28 FT		

Coperation: Uploading recovery & pressures	Compan	y: Mull Drillin y, Inc Beougher #1-3	19 (3 5 50 E 5 7 50 F 5 5	SEC: 30 TWN: 13S RNG: 27W County: GOVE State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 8 Elevation: 2697 GL Field Name: Wildcat Pool: WILDCAT ob Number: 351 API #: 15-063-222358
DATE June	DST #4	Formation: Ft. Scott	Test Interval: 4340 - 4405'	Total Depth: 4405'
07	Ti	me On: 16:15 06/07	Time Off: 22:41 06/	07
2019	Ti	me On Bottom: 18:44 06/0	7 Time Off Bottom: 20):19 06/07

Viscosity: 59

Filtrate: 6

Chlorides: 3200 ppm

Mud Type: Chem

Weight: 9.3

EIIIO	
resting	110
C S TING	

Operation:

Uploading recovery &

pressures

Company: Mull Drilling Company, Inc Lease: Beougher #1-30

SEC: 30 TWN: 13S RNG: 27W County: GOVE State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 2697 GL Field Name: Wildcat Pool: WILDCAT Job Number: 351 API #: 15-063-222358

DATE				
June				
07				
2019				

DST #4 Formation: Ft. Scott Test Interval: 4340 -4405' Total Depth: 4405' Time On: 16:15 06/07 Time Off: 22:41 06/07 Time Off: 20:19 06/07 Time On Bottom: 18:44 06/07 Time Off Bottom: 20:19 06/07

Gas Volume Report

