



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W. Douglas AVE #725
 Wichita, KS 67202
 ATTN: Ken LeBlanc

5 - 29S. - 22W Ford, KS

Imel - Rotz # 2-5

Job Ticket: 63299

DST#: 3

Test Start: 2019.05.28 @ 10:30:00

GENERAL INFORMATION:

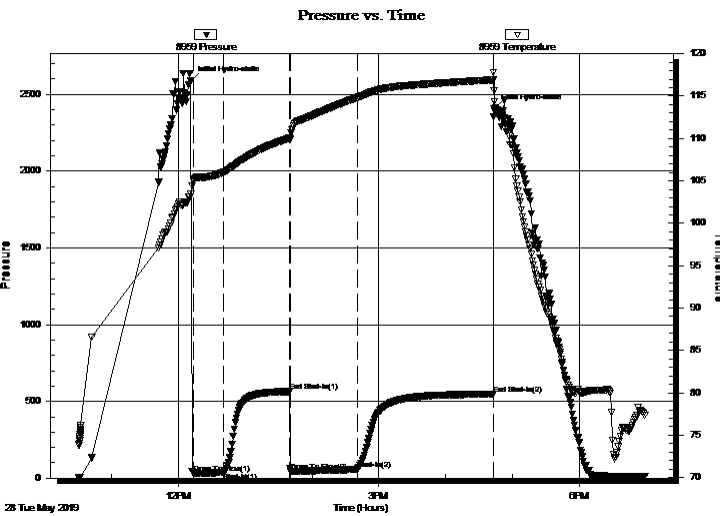
Formation: **Mississippian**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:13:20
 Time Test Ended: 18:59:50
 Interval: **5249.00 ft (KB) To 5260.00 ft (KB) (TVD)**
 Total Depth: 5260.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2516.00 ft (KB)
 2504.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8959

Inside

Press@RunDepth: 56.48 psig @ 5250.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.05.28 End Date: 2019.05.28 Last Calib.: 2019.05.28
 Start Time: 10:30:01 End Time: 18:59:50 Time On Btm: 2019.05.28 @ 12:11:10
 Time Off Btm: 2019.05.28 @ 16:43:30

TEST COMMENT: 30-IF-1/4" blow built to 9"
 60-ISI-No blow back
 60-FF- S.blow built to B.O.B (11inches) @ 47 mins (blow increased to 13")
 120-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2586.91	103.47	Initial Hydro-static
3	30.38	105.11	Open To Flow (1)
30	37.47	106.02	Shut-In(1)
89	564.22	110.05	End Shut-In(1)
90	41.44	109.99	Open To Flow (2)
150	56.48	114.80	Shut-In(2)
272	545.30	116.91	End Shut-In(2)
273	2406.99	115.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GSOMCW 3%G, 2%O, 20%M, 75%W	0.91
5.00	CO 100%O	0.07
0.00	250' GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Job Ticket: 63299 **DST#: 3**

Test Start: 2019.05.28 @ 10:30:00

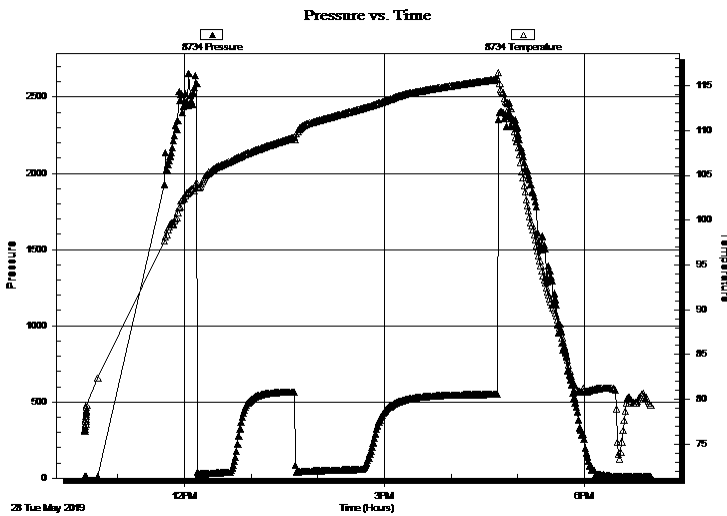
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 Unit No: 82
 Reference Elevations: 2516.00 ft (KB)
 2504.00 ft (CF)
 KB to GR/CF: 12.00 ft

Serial #: 8734 Outside

Press@RunDepth: psig @ 5250.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.05.28 End Date: 2019.05.28 Last Calib.: 2019.05.28
 Start Time: 10:30:01 End Time: 19:00:00 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-1/4" blow built to 9"
 60-ISI-No blow back
 60-FF- S.blow built to B.O.B (11inches) @ 47 mins (blow increased to 13")
 120-FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
65.00	GSOMCW 3%G, 2%O, 20%M, 75%W	0.91
5.00	CO 100%O	0.07
0.00	250' GIP	0.00

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

5 - 29S. - 22W Ford, KS

200 W. Douglas AVE #725
Wichita, KS 67202

Imel - Rotz # 2-5

Job Ticket: 63299

DST#: 3

ATTN: Ken LeBlanc

Test Start: 2019.05.28 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

36 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

67000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.39 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
65.00	GSOMCW 3%G, 2%O, 20%M, 75%W	0.912
5.00	CO 100%O	0.070
0.00	250' GIP	0.000

Total Length: 70.00 ft Total Volume: 0.982 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity of oil = 38.4 @ 84 degs
Gravity corrected to 36 @ 60 degs
RW= .120 @ 78.5 = 67,000PPM

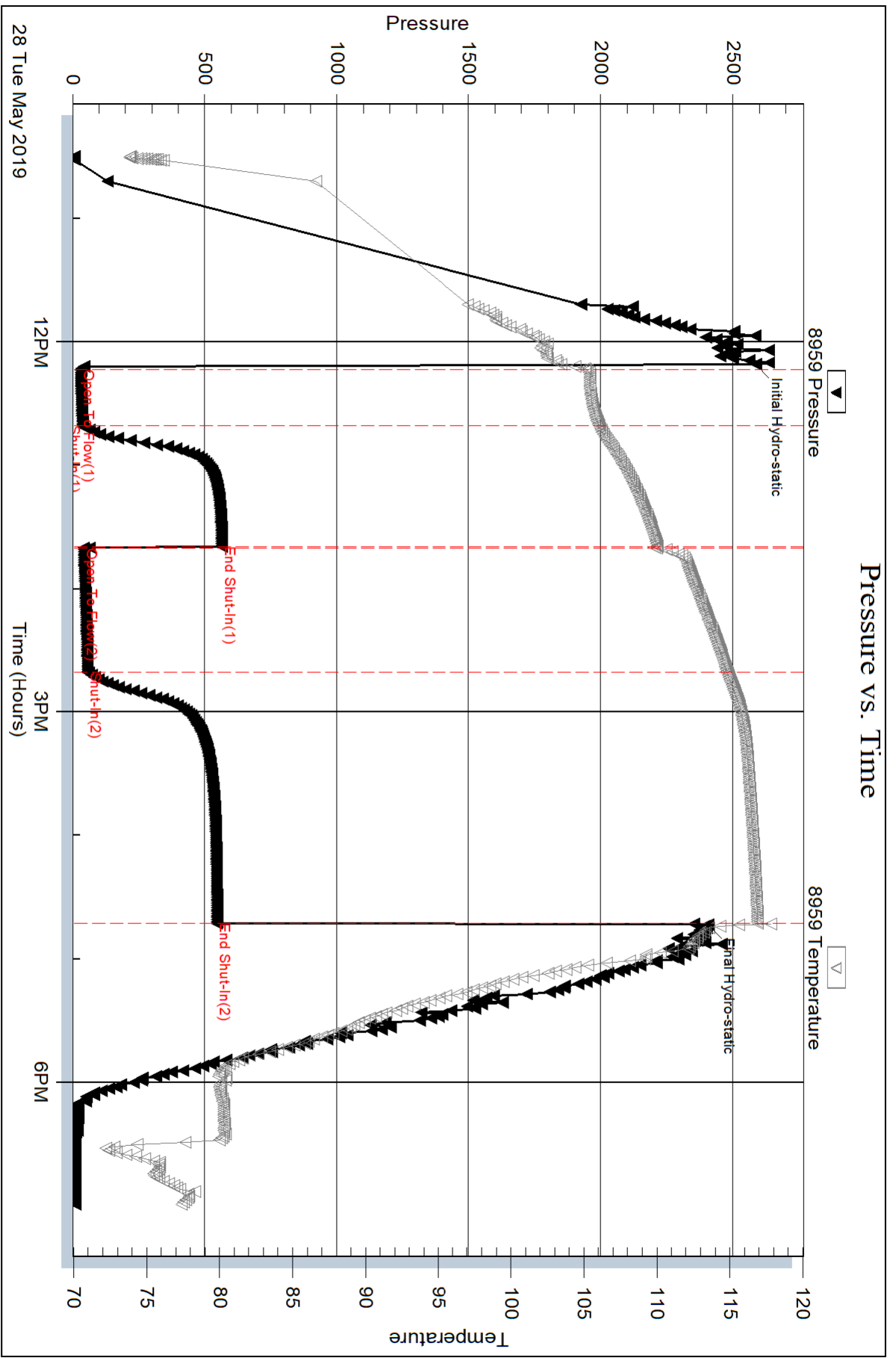
Serial #: 8959

Inside

Vincent Oil Corporation

Innel - Rotz # 2-5

DST Test Number: 3

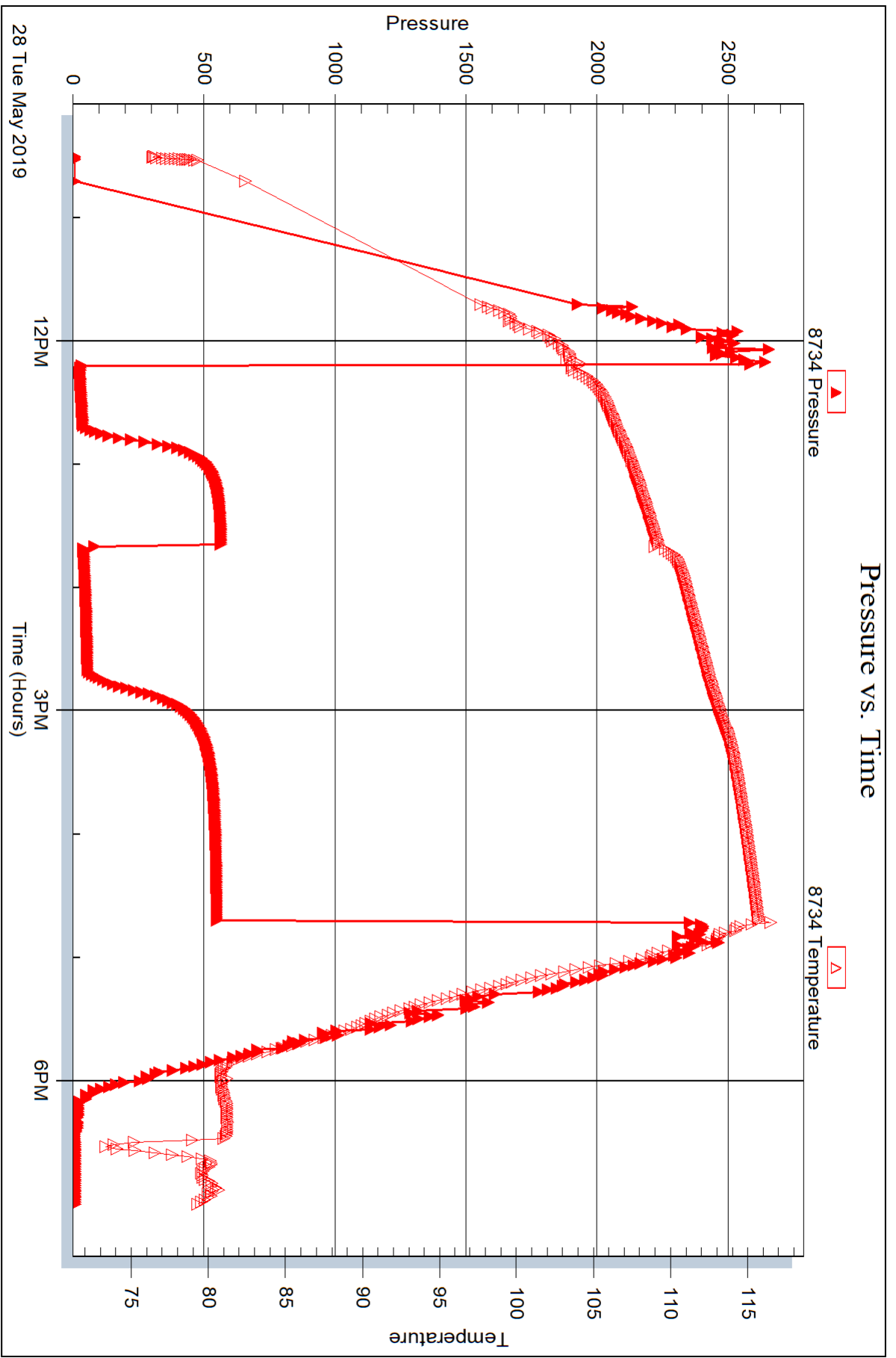


Serial #: 8734

Outside Vincent Oil Corporation

Innel - Rotz # 2-5

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 63299

Printed: 2019.05.28 @ 20:47:28