



DRILL STEM TEST REPORT

Prepared For: **Mai Oil Operations Inc**

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

ATTN: Wyatt Urban

Denker #9

10-22S-12W Stafford,KS

Start Date: 2019.08.03 @ 09:30:00

End Date: 2019.08.03 @ 15:54:02

Job Ticket #: 66286 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.08.06 @ 10:21:23



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

10-22S-12W Stafford,KS

Denker #9

Job Ticket: 66286

DST#: 1

Test Start: 2019.08.03 @ 09:30:00

GENERAL INFORMATION:

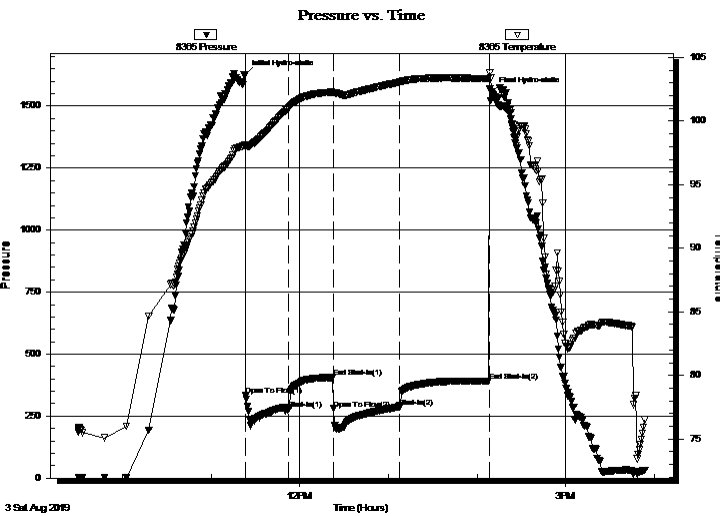
Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:23:17
 Time Test Ended: 15:54:02
 Interval: **3284.00 ft (KB) To 3360.00 ft (KB) (TVD)**
 Total Depth: 3360.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1864.00 ft (KB)
 1856.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8365

Inside

Press@RunDepth: 287.73 psig @ 3285.00 ft (KB) Capacity: psig
 Start Date: 2019.08.03 End Date: 2019.08.03 Last Calib.: 2019.08.03
 Start Time: 09:30:01 End Time: 15:54:02 Time On Btm: 2019.08.03 @ 11:22:47
 Time Off Btm: 2019.08.03 @ 14:10:02

TEST COMMENT: IF 30 Minutes/ BOB in 30 sec. / GTS in 1 1/2 minutes
 ISI 45 Minutes/ 4 1/2" blow back
 FF 45 Minutes/ BOB in 10 sec
 FSI 60 Minutes/ 40 inch blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1628.43	98.13	Initial Hydro-static
1	333.40	98.00	Open To Flow (1)
30	278.33	101.07	Shut-In(1)
60	405.36	102.26	End Shut-In(1)
60	280.22	102.24	Open To Flow (2)
105	287.73	103.05	Shut-In(2)
166	391.80	103.34	End Shut-In(2)
168	1559.32	102.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	GMW/ G 5% M 35% W 60%	4.35
248.00	GLMCW/ G 5% M 5% W 90%	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	8.28	652.02
Last Gas Rate	1.00	3.92	526.68
Max. Gas Rate	1.00	8.28	652.02



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DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

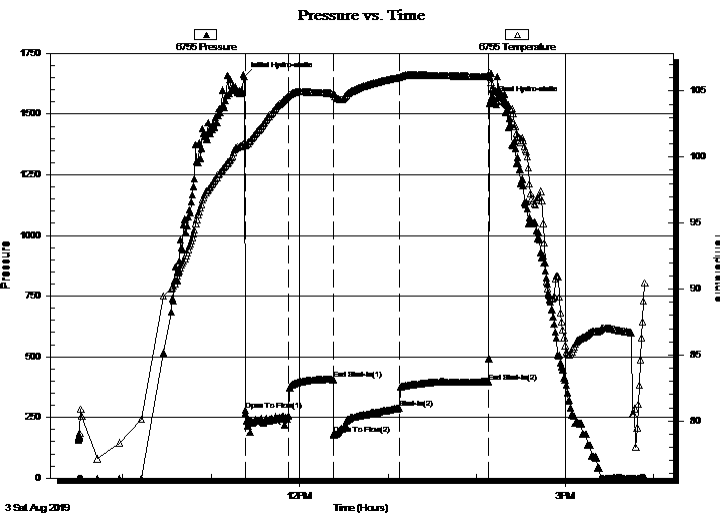
10-22S-12W Stafford,KS
Denker #9
 Job Ticket: 66286 **DST#: 1**
 Test Start: 2019.08.03 @ 09:30:00

GENERAL INFORMATION:

Formation: **Lansing**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:23:17
 Time Test Ended: 15:54:02
 Interval: **3284.00 ft (KB) To 3360.00 ft (KB) (TVD)**
 Total Depth: 3360.00 ft (KB) (TVD)
 Hole Diameter: 7.80 inches Hole Condition: Poor
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1864.00 ft (KB)
 1856.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 6755 Outside
 Press@RunDepth: 397.02 psig @ 3286.00 ft (KB) Capacity: psig
 Start Date: 2019.08.03 End Date: 2019.08.03 Last Calib.: 2019.08.03
 Start Time: 09:30:01 End Time: 15:54:02 Time On Btm: 2019.08.03 @ 11:22:32
 Time Off Btm: 2019.08.03 @ 14:09:32

TEST COMMENT: IF 30 Minutes/ BOB in 30 sec. / GTS in 1 1/2 minutes
 ISI 45 Minutes/ 4 1/2" blow back
 FF 45 Minutes/ BOB in 10 sec
 FSI 60 Minutes/ 40 inch blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1655.13	101.06	Initial Hydro-static
1	278.82	100.84	Open To Flow (1)
30	256.63	104.64	Shut-In(1)
60	405.98	104.80	End Shut-In(1)
61	181.68	104.75	Open To Flow (2)
105	287.58	106.03	Shut-In(2)
166	397.02	106.12	End Shut-In(2)
167	1556.29	106.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	GMW/ G 5% M 35% W 60%	4.35
248.00	GLMCW/ G 5% M 5% W 90%	3.48

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	1.00	8.28	652.02
Last Gas Rate	1.00	3.92	526.68
Max. Gas Rate	1.00	8.28	652.02



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mai Oil Operations Inc
8411 Preston Rd Suite 800
Dallas, TX 75225+5520
ATTN: Wyatt Urban

10-22S-12W Stafford,KS
Denker #9
Job Ticket: 66286 **DST#: 1**
Test Start: 2019.08.03 @ 09:30:00

Tool Information

Drill Pipe:	Length: 3290.00 ft	Diameter: 3.80 inches	Volume: 46.15 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 46.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 34000.00 lb
Depth to Top Packer:	3284.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	75.52 ft			
Tool Length:	95.52 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3269.00	
Hydraulic tool	5.00			3274.00	
Top Packer	5.00			3279.00	
Packer	5.00			3284.00	20.00 Bottom Of Top Packer
Recorder	1.00	8365	Inside	3285.00	
Recorder	1.00	6755	Outside	3286.00	
Anchor	5.00			3291.00	
Change Over Sub	1.00			3292.00	
Drill Pipe	63.52			3355.52	
Change Over Sub	1.00			3356.52	
Bullnose	3.00			3359.52	75.52 Anchor Tool

Total Tool Length: 95.52



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66286

DST#: 1

ATTN: Wyatt Urban

Test Start: 2019.08.03 @ 09:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 49.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	GMW/ G 5% M 35% W 60%	4.348
248.00	GLMCW/ G 5% M 5% W 90%	3.479

Total Length: 558.00 ft Total Volume: 7.827 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .078 ohms @ 99 deg



**TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66286

DST#: 1

ATTN: Wyatt Urban

Test Start: 2019.08.03 @ 09:30:00

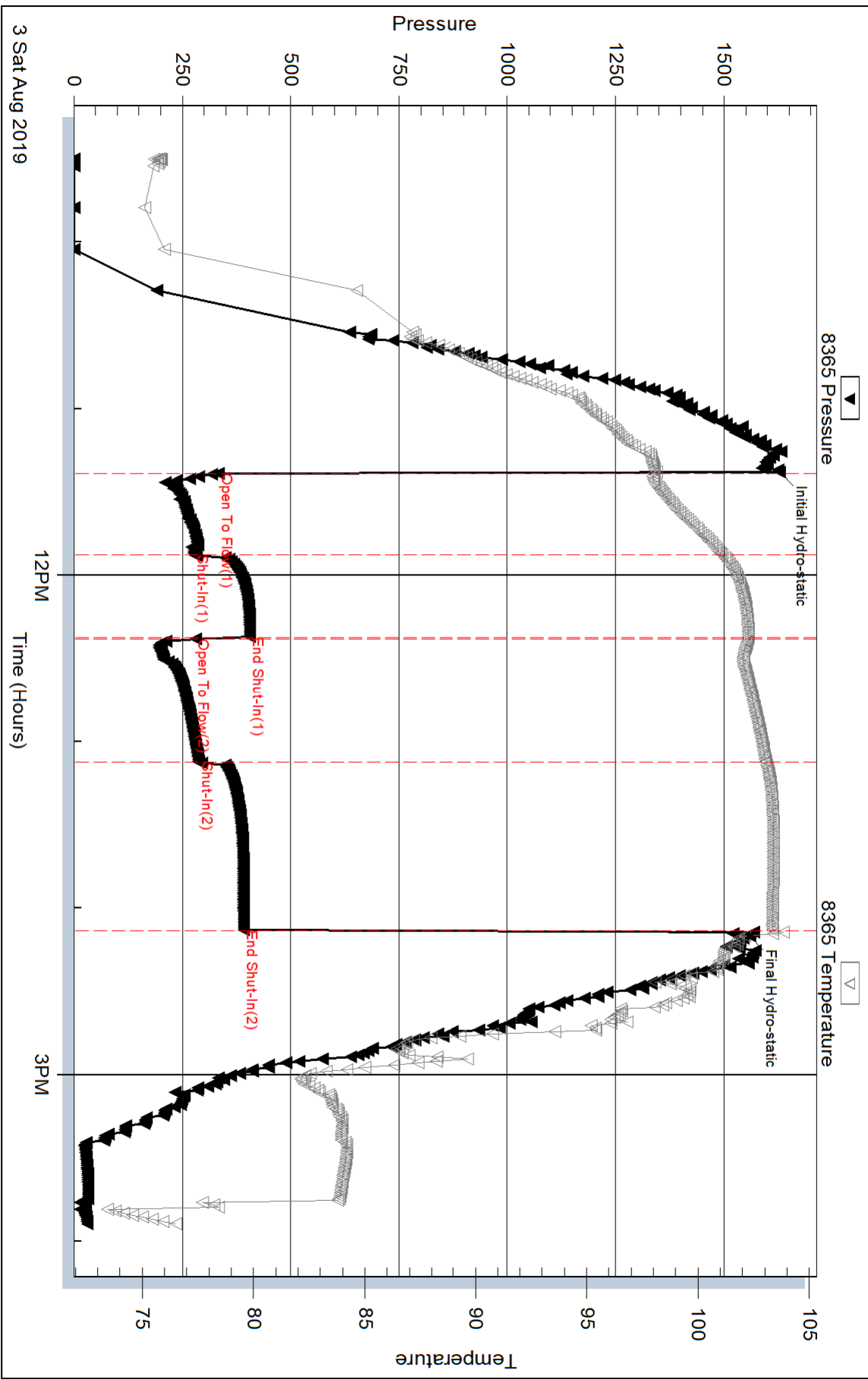
Gas Rates Information

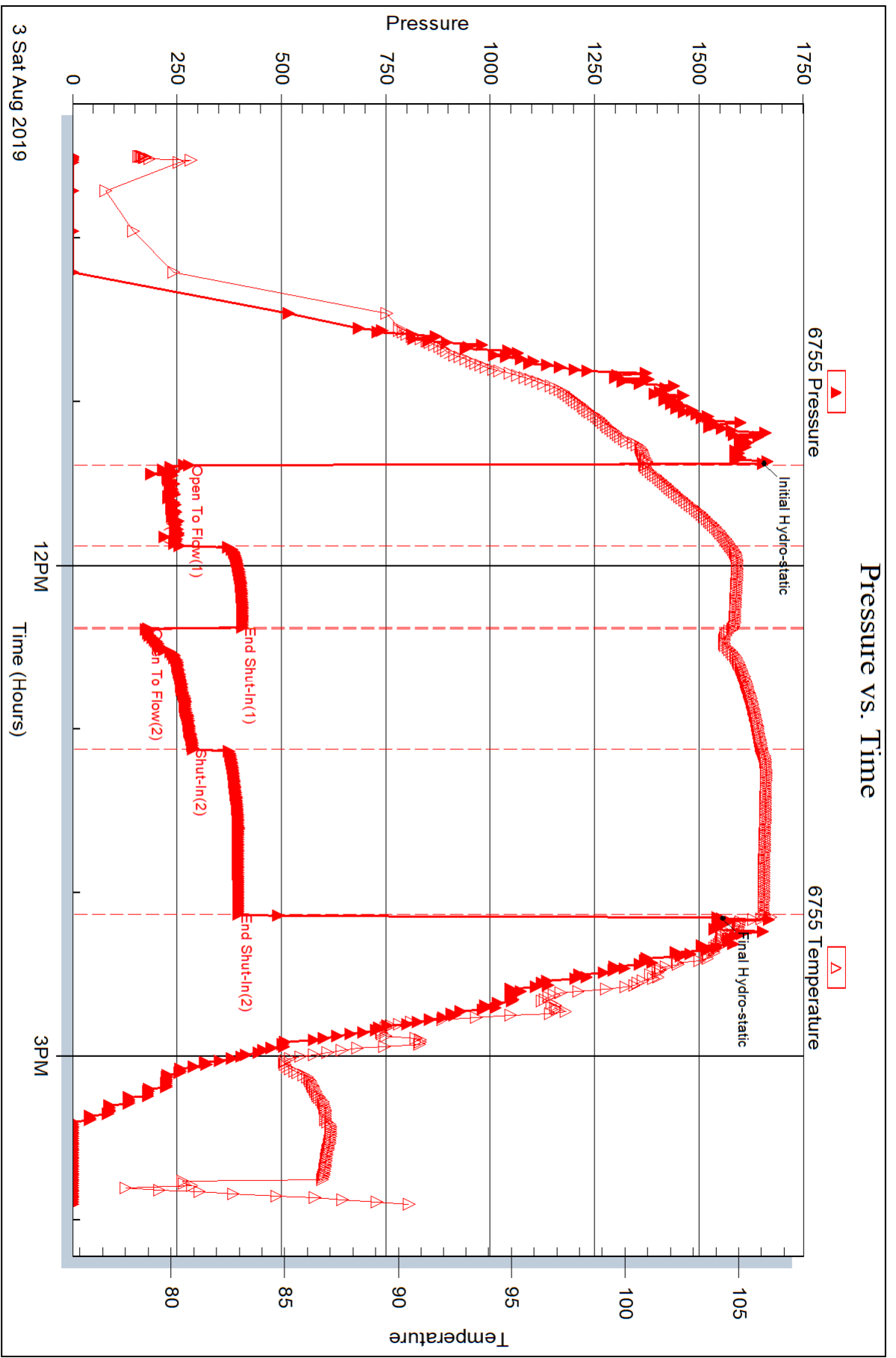
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	1.00	8.28	652.02
1	20	1.00	6.82	610.05
1	30	1.00	6.42	598.55
2	10	1.00	6.35	596.54
2	20	1.00	4.78	551.40
2	30	1.00	4.07	530.99
2	40	1.00	3.92	526.68
2	45	1.00	3.92	526.68

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Mai Oil Operations Inc**

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

ATTN: Wyatt Urban

Denker #9

10-22S-12W Stafford,KS

Start Date: 2019.08.04 @ 08:24:00

End Date: 2019.08.04 @ 14:18:02

Job Ticket #: 66287 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.08.06 @ 11:09:33



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations Inc
8411 Preston Rd Suite 800
Dallas, TX 75225+5520
ATTN: Wyatt Urban

10-22S-12W Stafford,KS

Denker #9

Job Ticket: 66287

DST#: 2

Test Start: 2019.08.04 @ 08:24:00

GENERAL INFORMATION:

Formation: **LKC H-K**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 10:55:02
 Tester: Ken Swinney
 Time Test Ended: 14:18:02
 Unit No: 72
 Interval: **3418.00 ft (KB) To 3503.00 ft (KB) (TVD)**
 Reference Elevations: 1864.00 ft (KB)
 Total Depth: 3503.00 ft (KB) (TVD)
 1856.00 ft (CF)
 Hole Diameter: 7.80 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

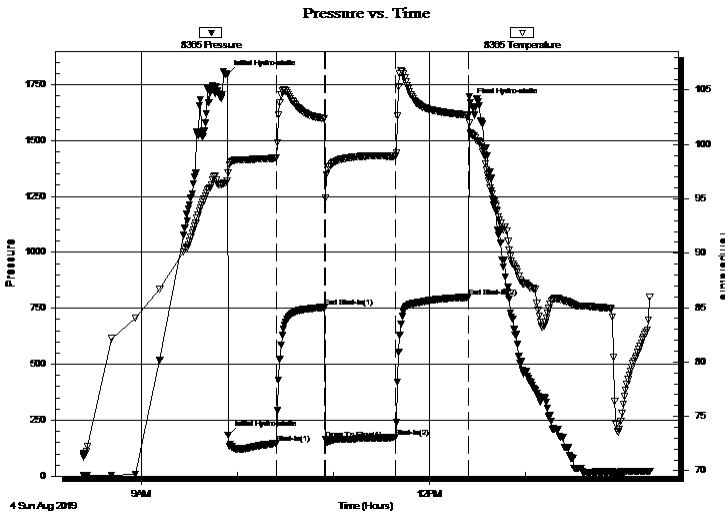
Serial #: 8365

Inside

Press@RunDepth: 172.90 psig @ 3419.00 ft (KB) Capacity: psig
 Start Date: 2019.08.04 End Date: 2019.08.04 Last Calib.: 2019.08.04
 Start Time: 08:24:01 End Time: 14:18:02 Time On Btm: 2019.08.04 @ 09:53:32
 Time Off Btm: 2019.08.04 @ 12:25:32

TEST COMMENT: IF 30 Minutes Blow to BOB in 30 sec GTS 3 minutes
 ISI 30 Minutes 2 1/2" blow back
 FF 45 Mintues Blow to BOB in 5 sec
 FSI 45 Mintues 1" blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1795.27	96.65	Initial Hydro-static
1	183.67	97.37	Initial Hydro-static
31	146.94	98.77	Shut-In(1)
61	754.30	102.36	End Shut-In(1)
62	166.13	95.05	Open To Flow (1)
106	172.90	98.94	Shut-In(2)
151	799.62	102.67	End Shut-In(2)
152	1668.37	101.08	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	GMCWO G 20 M10 W 30 O 40	4.35
124.00	GOCWM G 20 O 20 W 20 M 40	1.74
45.00	M 100%	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.63	7.64	235.84
Last Gas Rate	0.63	7.39	233.17
Max. Gas Rate	0.63	8.21	241.94



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

Mai Oil Operations Inc
8411 Preston Rd Suite 800
Dallas, TX 75225+5520
ATTN: Wyatt Urban

10-22S-12W Stafford,KS
Denker #9
Job Ticket: 66287 **DST#: 2**
Test Start: 2019.08.04 @ 08:24:00

Tool Information

Drill Pipe:	Length: 3418.00 ft	Diameter: 3.80 inches	Volume: 47.95 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 47.95 bbl</u>	Tool Chased 4.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3418.00 ft			Final 41000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	84.52 ft			
Tool Length:	104.52 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3403.00	
Hydraulic tool	5.00			3408.00	
Top Packer	5.00			3413.00	
Packer	5.00			3418.00	20.00 Bottom Of Top Packer
Recorder	1.00	8365	Inside	3419.00	
Recorder	1.00	6755	Outside	3420.00	
Anchor	14.00			3434.00	
Change Over Sub	1.00			3435.00	
Drill Pipe	63.52			3498.52	
Change Over Sub	1.00			3499.52	
Bullnose	3.00			3502.52	84.52 Anchor Tool

Total Tool Length: 104.52



**TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66287

DST#: 2

ATTN: Wyatt Urban

Test Start: 2019.08.04 @ 08:24:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

22000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
310.00	GMCWO G 20 M10 W 30 O 40	4.348
124.00	GOCWM G 20 O 20 W 20 M 40	1.739
45.00	M 100%	0.631

Total Length: 479.00 ft Total Volume: 6.718 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .206 ohms @ 100 deg



**TRILOBITE
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DRILL STEM TEST REPORT

GAS RATES

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66287

DST#: 2

ATTN: Wyatt Urban

Test Start: 2019.08.04 @ 08:24:00

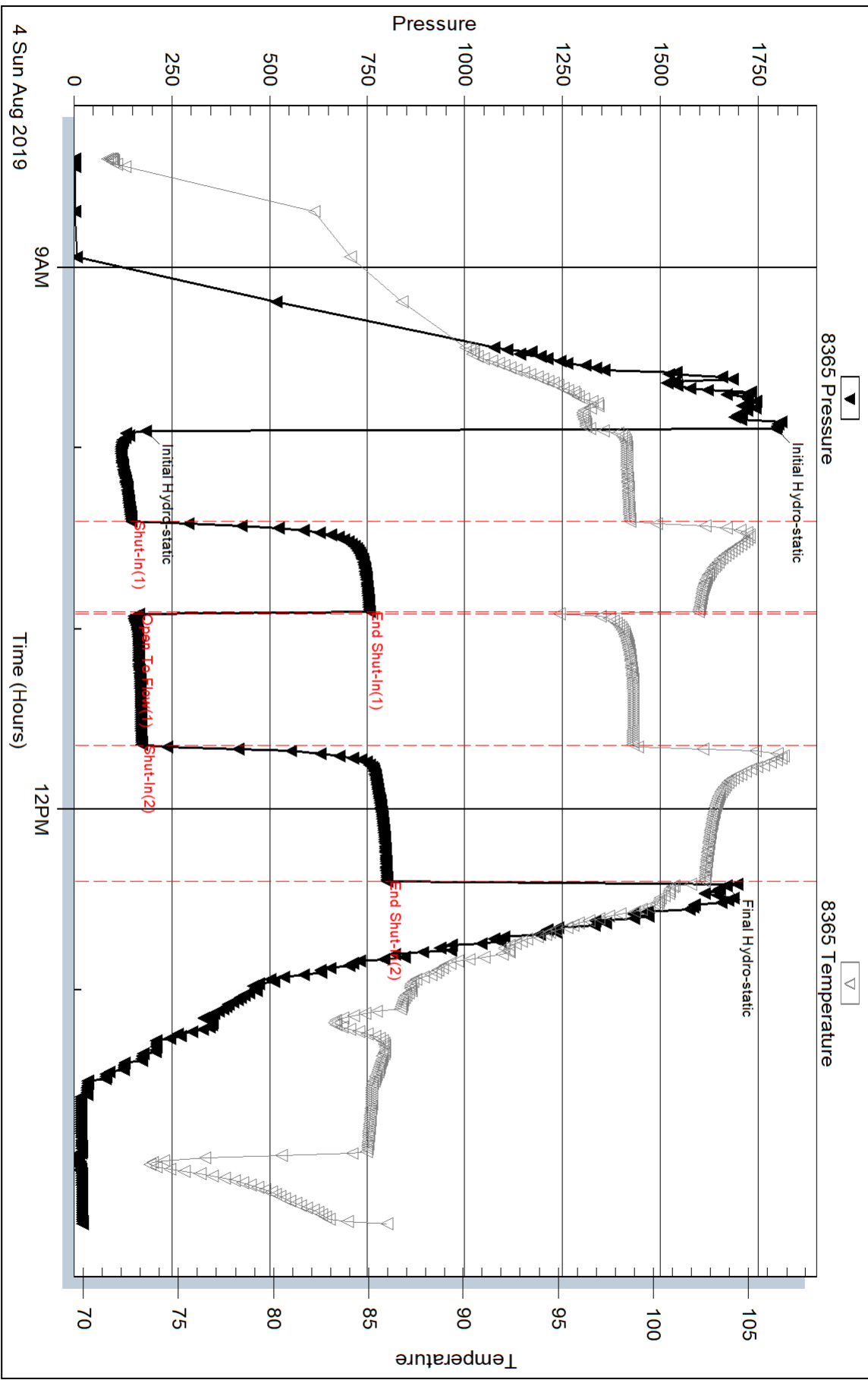
Gas Rates Information

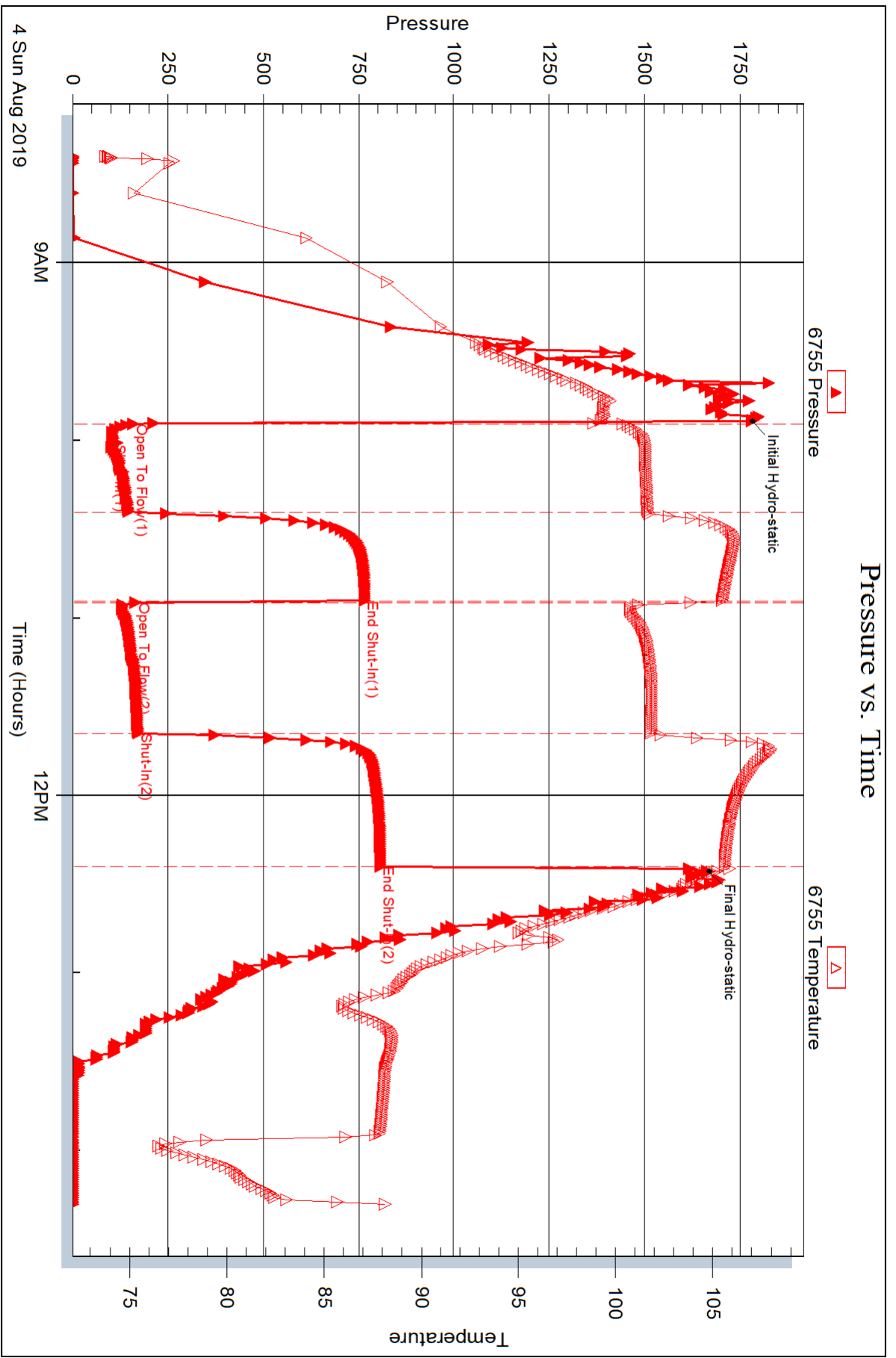
Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.63	7.64	235.84
1	20	0.63	7.86	238.20
1	30	0.63	7.57	235.10
2	10	0.75	2.93	270.69
2	20	0.75	2.57	265.07
2	30	0.63	8.21	241.94
2	40	0.63	7.64	235.84
2	45	0.63	7.39	233.17

Pressure vs. Time







DRILL STEM TEST REPORT

Prepared For: **Mai Oil Operations Inc**

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

ATTN: Wyatt Urban

Denker #9

10-22S-12W Stafford,KS

Start Date: 2019.08.05 @ 07:14:00

End Date: 2019.08.05 @ 13:46:02

Job Ticket #: 66288 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.08.06 @ 12:07:18



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

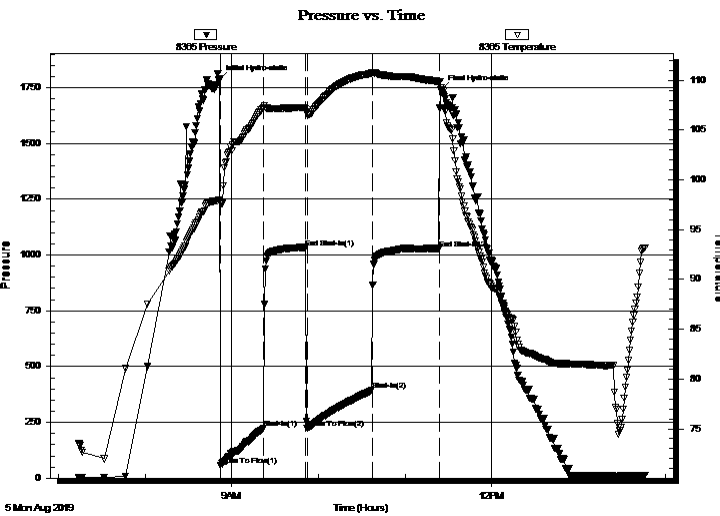
10-22S-12W Stafford,KS
Denker #9
 Job Ticket: 66288 **DST#: 3**
 Test Start: 2019.08.05 @ 07:14:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:52:17
 Time Test Ended: 13:46:02
 Interval: **3585.00 ft (KB) To 3659.00 ft (KB) (TVD)**
 Total Depth: 3659.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1864.00 ft (KB)
 1856.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 8365 Inside
 Press@RunDepth: 394.90 psig @ 3586.00 ft (KB) Capacity: psig
 Start Date: 2019.08.05 End Date: 2019.08.05 Last Calib.: 2019.08.05
 Start Time: 07:14:01 End Time: 13:46:02 Time On Btm: 2019.08.05 @ 08:51:32
 Time Off Btm: 2019.08.05 @ 11:24:47

TEST COMMENT: IF 30 Minutes Blow to BOB in 4 min Total build 74 1/2"
 ISI 30 Mintues 4" blow back
 FF 45 Mintues Blow to BOB in 5 1/2 min Total build 88"
 FSI 45 Mintues Light surface blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1786.43	98.00	Initial Hydro-static
1	58.35	97.67	Open To Flow (1)
31	222.28	107.28	Shut-In(1)
60	1033.06	107.16	End Shut-In(1)
61	223.41	106.71	Open To Flow (2)
106	394.90	110.72	Shut-In(2)
152	1028.88	109.83	End Shut-In(2)
154	1740.13	109.29	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	GSOCMW / G 5% O 5% M 10% W 80%	6.09
124.00	GOCMW / G 40% O 10% M 20% W 30%	1.74
310.00	GWCMO / G 45% W 15% M 20% O 20%	4.35
0.00	620 feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

10-22S-12W Stafford,KS

Denker #9

Job Ticket: 66288

DST#: 3

Test Start: 2019.08.05 @ 07:14:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 08:52:17
 Time Test Ended: 13:46:02
 Interval: **3585.00 ft (KB) To 3659.00 ft (KB) (TVD)**
 Total Depth: 3659.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1864.00 ft (KB)
 1856.00 ft (CF)
 KB to GR/CF: 8.00 ft

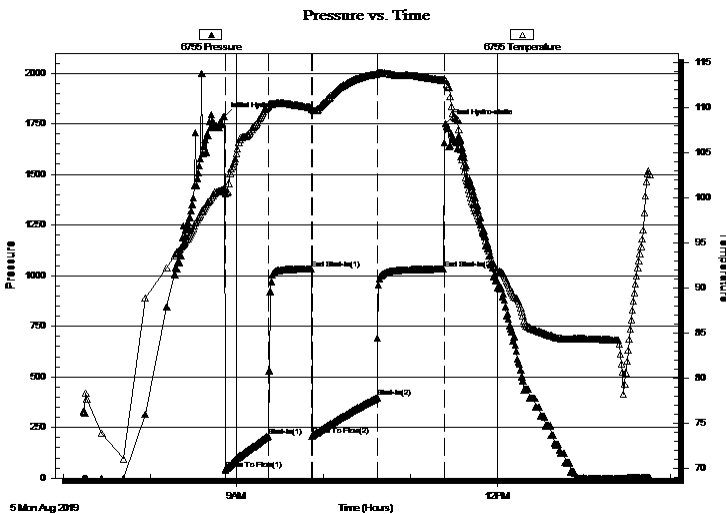
Serial #: 6755

Outside

Press@RunDepth: 1032.58 psig @ 3587.00 ft (KB) Capacity: psig
 Start Date: 2019.08.05 End Date: 2019.08.05 Last Calib.: 2019.08.05
 Start Time: 07:14:01 End Time: 13:46:02 Time On Btm: 2019.08.05 @ 08:51:32
 Time Off Btm: 2019.08.05 @ 11:24:32

TEST COMMENT: IF 30 Minutes Blow to BOB in 4 min Total build 74 1/2"
 ISI 30 Mintues 4" blow back
 FF 45 Mintues Blow to BOB in 5 1/2 min Total build 88"
 FSI 45 Mintues Light surface blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1786.18	100.94	Initial Hydro-static
1	42.72	100.47	Open To Flow (1)
31	208.40	110.20	Shut-In(1)
60	1033.38	109.92	End Shut-In(1)
61	209.76	109.74	Open To Flow (2)
106	397.70	113.73	Shut-In(2)
152	1032.58	113.01	End Shut-In(2)
153	1749.74	113.00	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	GSOCMW / G 5% O 5% M 10% W 80%	6.09
124.00	GOCMW / G 40% O 10% M 20% W 30%	1.74
310.00	GWCMO / G 45% W 15% M 20% O 20%	4.35
0.00	620 feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mai Oil Operations Inc
8411 Preston Rd Suite 800
Dallas, TX 75225+5520
ATTN: Wyatt Urban

10-22S-12W Stafford,KS
Denker #9
Job Ticket: 66288 **DST#: 3**
Test Start: 2019.08.05 @ 07:14:00

Tool Information

Drill Pipe:	Length: 3575.00 ft	Diameter: 3.80 inches	Volume: 50.15 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 55000.00 lb
			<u>Total Volume: 50.15 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 39000.00 lb
Depth to Top Packer:	3585.00 ft			Final 43000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	74.19 ft			
Tool Length:	94.19 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
-------------------------	--------------------	-------------------	-----------------	-------------------	-----------------------

Shut-In Tool	5.00			3570.00	
Hydraulic tool	5.00			3575.00	
Top Packer	5.00			3580.00	
Packer	5.00			3585.00	20.00 Bottom Of Top Packer
Recorder	1.00	8365	Inside	3586.00	
Recorder	1.00	6755	Outside	3587.00	
Anchor	36.00			3623.00	
Change Over Sub	1.00			3624.00	
Drill Pipe	31.19			3655.19	
Change Over Sub	1.00			3656.19	
Bullnose	3.00			3659.19	74.19 Anchor Tool

Total Tool Length: 94.19



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66288

DST#: 3

ATTN: Wyatt Urban

Test Start: 2019.08.05 @ 07:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

19000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	GSOCMW / G 5% O 5% M 10% W 80%	6.088
124.00	GOCMW / G 40% O 10% M 20% W 30%	1.739
310.00	GWCMO / G 45% W 15% M 20% O 20%	4.348
0.00	620 feet GIP	0.000

Total Length: 868.00 ft Total Volume: 12.175 bbl

Num Fluid Samples: 0

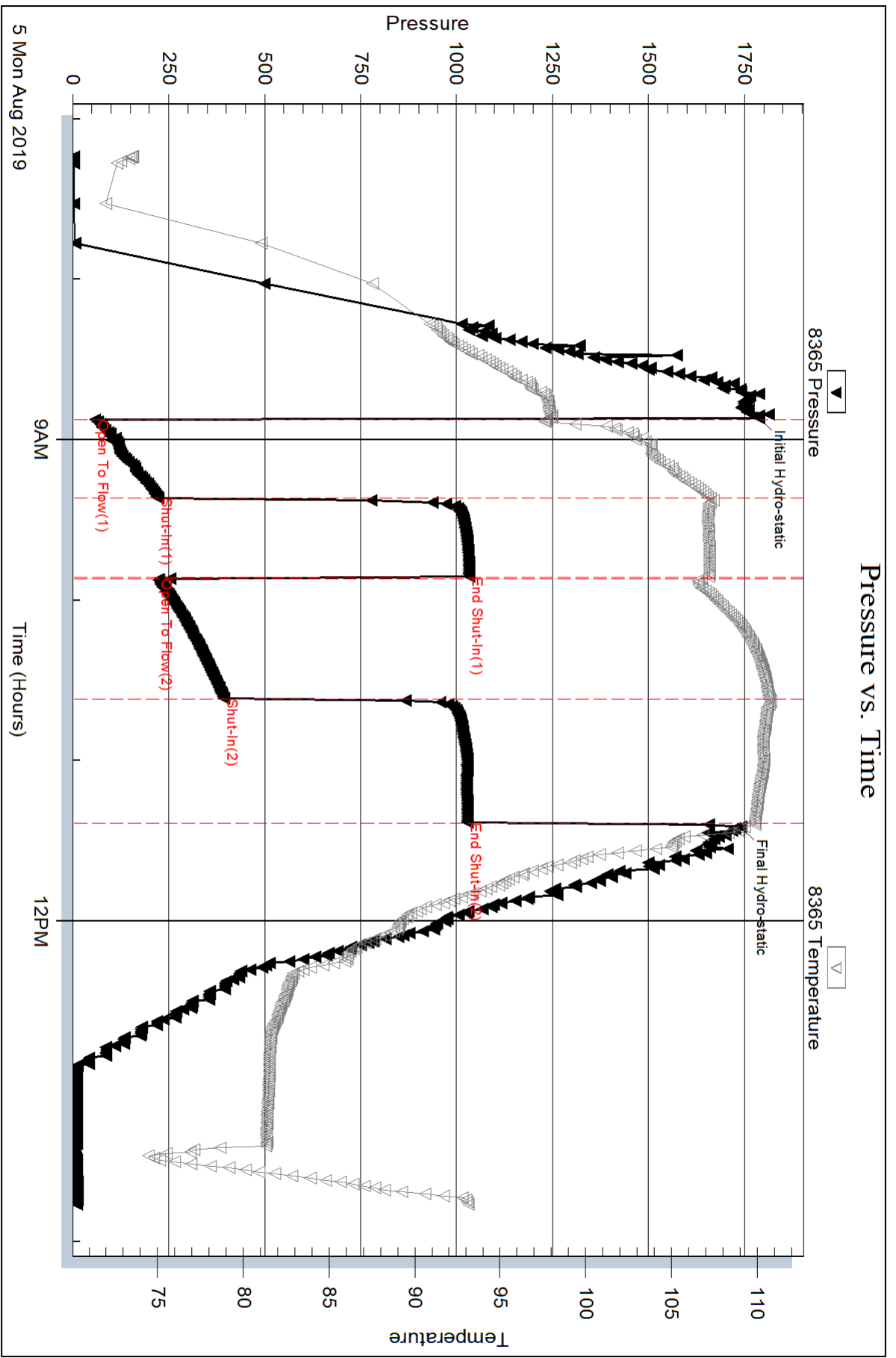
Num Gas Bombs: 0

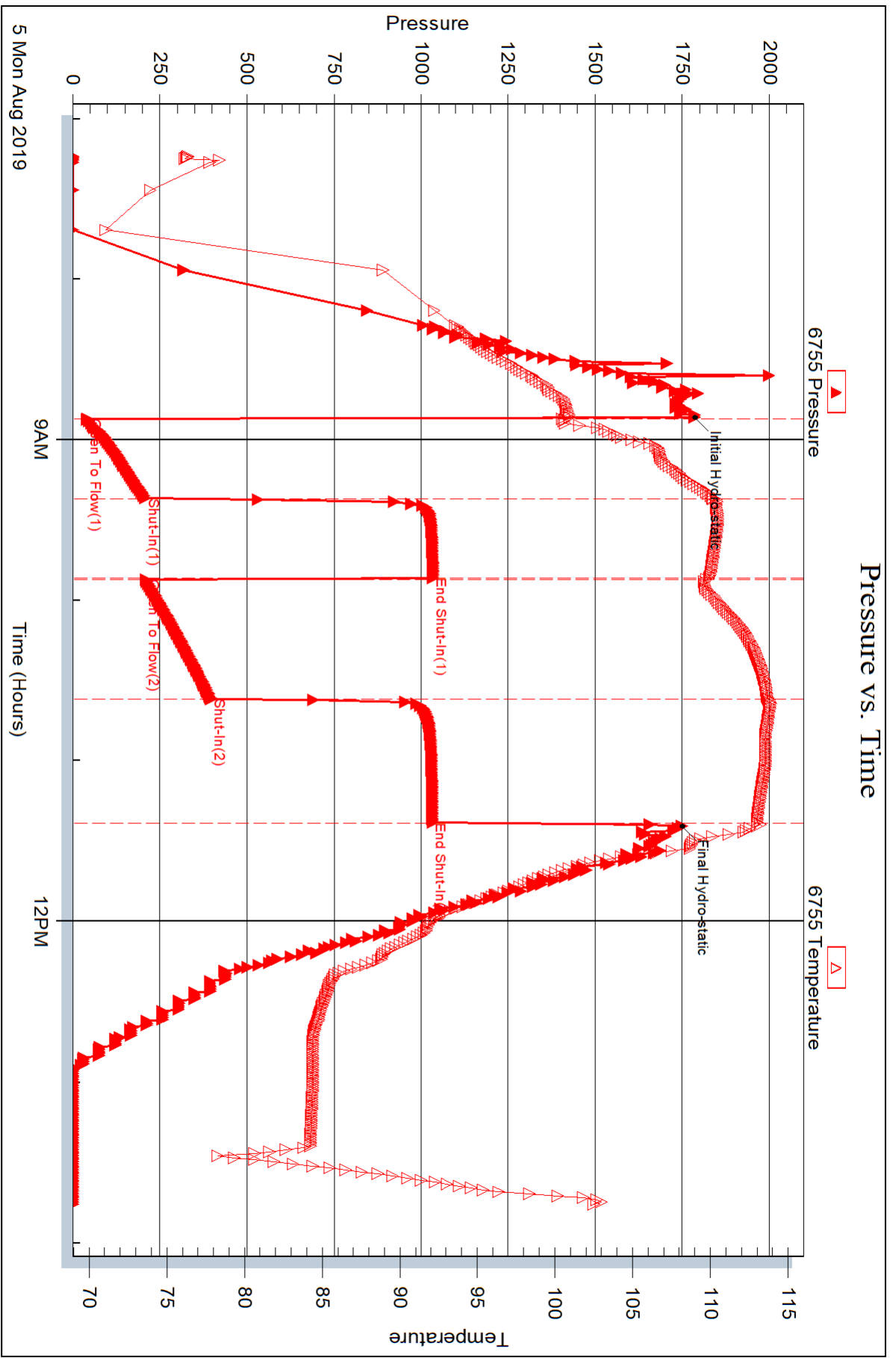
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Recovery Resistivity .250 ohms @ 92 deg.







DRILL STEM TEST REPORT

Prepared For: **Mai Oil Operations Inc**

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

ATTN: Wyatt Urban

Denker #9

10-22S-12W Stafford,KS

Start Date: 2019.08.05 @ 19:52:00

End Date: 2019.08.06 @ 02:14:02

Job Ticket #: 66289 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2019.08.06 @ 12:05:06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

10-22S-12W Stafford,KS

Denker #9

Job Ticket: 66289

DST#: 4

Test Start: 2019.08.05 @ 19:52:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:28:17
 Time Test Ended: 02:14:02
 Interval: **3655.00 ft (KB) To 3661.00 ft (KB) (TVD)**
 Total Depth: 3561.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ken Swinney
 Unit No: 72
 Reference Elevations: 1864.00 ft (KB)
 1856.00 ft (CF)
 KB to GR/CF: 8.00 ft

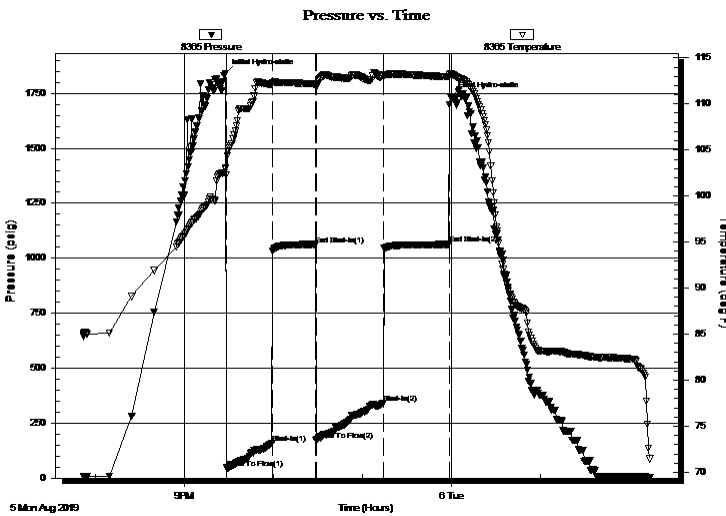
Serial #: 8365

Inside

Press@RunDepth: 340.10 psig @ 3557.00 ft (KB) Capacity: psig
 Start Date: 2019.08.05 End Date: 2019.08.06 Last Calib.: 2019.08.06
 Start Time: 19:52:01 End Time: 02:14:02 Time On Btm: 2019.08.05 @ 21:27:47
 Time Off Btm: 2019.08.06 @ 00:00:17

TEST COMMENT: IF 30 Minutes BOB 20 minutes - Total build 28"
 ISI 30 Minutes 8 inch blow back
 FF 45 Mintues BOB 8 minutes - Total build 63"
 FSI 45 Mintuse 11" blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1840.92	103.01	Initial Hydro-static
1	46.32	102.33	Open To Flow (1)
32	159.24	112.13	Shut-In(1)
61	1062.15	112.12	End Shut-In(1)
61	173.81	111.88	Open To Flow (2)
107	340.10	113.07	Shut-In(2)
151	1063.20	112.99	End Shut-In(2)
153	1734.58	113.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	GOCW / G 5% O 10% W 85%	6.09
124.00	GOCW / G 40% O 10% W 50%	1.74
186.00	GOCMW / 60% O 10% M 10% W 20 %	2.61
15.00	Clean Oil	0.21
0.00	605 feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations Inc
 8411 Preston Rd Suite 800
 Dallas, TX 75225+5520
 ATTN: Wyatt Urban

10-22S-12W Stafford,KS

Denker #9

Job Ticket: 66289

DST#: 4

Test Start: 2019.08.05 @ 19:52:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 21:28:17
 Tester: Ken Swinney
 Time Test Ended: 02:14:02
 Unit No: 72
 Interval: **3655.00 ft (KB) To 3661.00 ft (KB) (TVD)**
 Reference Elevations: 1864.00 ft (KB)
 Total Depth: 3561.00 ft (KB) (TVD)
 1856.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Fair
 KB to GR/CF: 8.00 ft

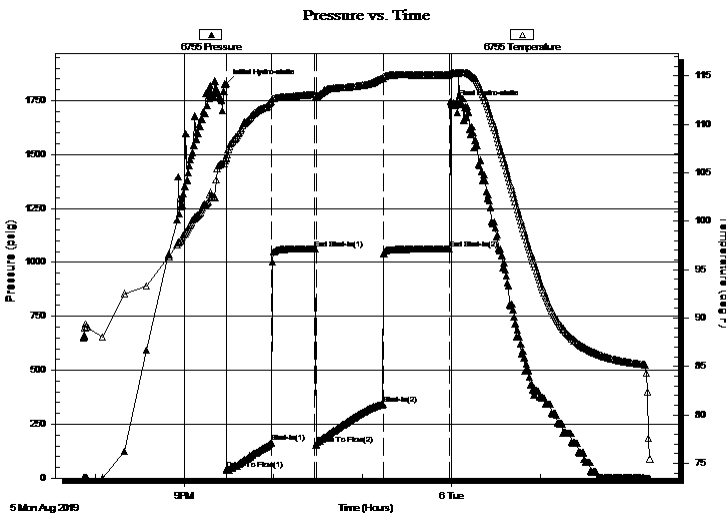
Serial #: 6755

Outside

Press@RunDepth: 1062.83 psig @ 3558.00 ft (KB) Capacity: psig
 Start Date: 2019.08.05 End Date: 2019.08.06 Last Calib.: 2019.08.06
 Start Time: 19:52:01 End Time: 02:14:02 Time On Btm: 2019.08.05 @ 21:28:02
 Time Off Btm: 2019.08.06 @ 00:00:02

TEST COMMENT: IF 30 Minutes BOB 20 minutes - Total build 28"
 ISI 30 Minutes 8 inch blow back
 FF 45 Mintues BOB 8 minutes - Total build 63"
 FSI 45 Mintuse 11" blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1829.32	106.52	Initial Hydro-static
1	40.00	106.59	Open To Flow (1)
31	165.16	112.40	Shut-In(1)
60	1063.24	113.09	End Shut-In(1)
61	154.90	112.91	Open To Flow (2)
106	341.95	114.78	Shut-In(2)
151	1062.83	115.14	End Shut-In(2)
152	1732.05	115.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
434.00	GOCW / G 5% O 10% W 85%	6.09
124.00	GOCW / G 40% O 10% W 50%	1.74
186.00	GOCMW / 60% O 10% M 10% W 20 %	2.61
15.00	Clean Oil	0.21
0.00	605 feet GIP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Mai Oil Operations Inc
8411 Preston Rd Suite 800
Dallas, TX 75225+5520
ATTN: Wyatt Urban

10-22S-12W Stafford,KS
Denker #9
Job Ticket: 66289 **DST#: 4**
Test Start: 2019.08.05 @ 19:52:00

Tool Information

Drill Pipe:	Length: 3566.00 ft	Diameter: 3.80 inches	Volume: 50.02 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 50.02 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial	39000.00 lb
Depth to Top Packer:	3555.00 ft			Final	41000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	6.00 ft				
Tool Length:	26.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut-In Tool	5.00			3540.00	
Hydraulic tool	5.00			3545.00	
Packer - Shale	5.00			3550.00	
Packer	5.00			3555.00	20.00 Bottom Of Top Packer
Anchor	1.00			3556.00	
Recorder	1.00	8365	Inside	3557.00	
Recorder	1.00	6755	Outside	3558.00	
Bullnose	3.00			3561.00	6.00 Anchor Tool

Total Tool Length: 26.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Mai Oil Operations Inc

10-22S-12W Stafford,KS

8411 Preston Rd Suite 800
Dallas, TX 75225+5520

Denker #9

Job Ticket: 66289

DST#: 4

ATTN: Wyatt Urban

Test Start: 2019.08.05 @ 19:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

37 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

20000 ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7600.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
434.00	GOCW / G 5% O 10% W 85%	6.088
124.00	GOCW / G 40% O 10% W 50%	1.739
186.00	GOCMW / 60% O 10% M 10% W 20 %	2.609
15.00	Clean Oil	0.210
0.00	605 feet GIP	0.000

Total Length: 759.00 ft Total Volume: 10.646 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

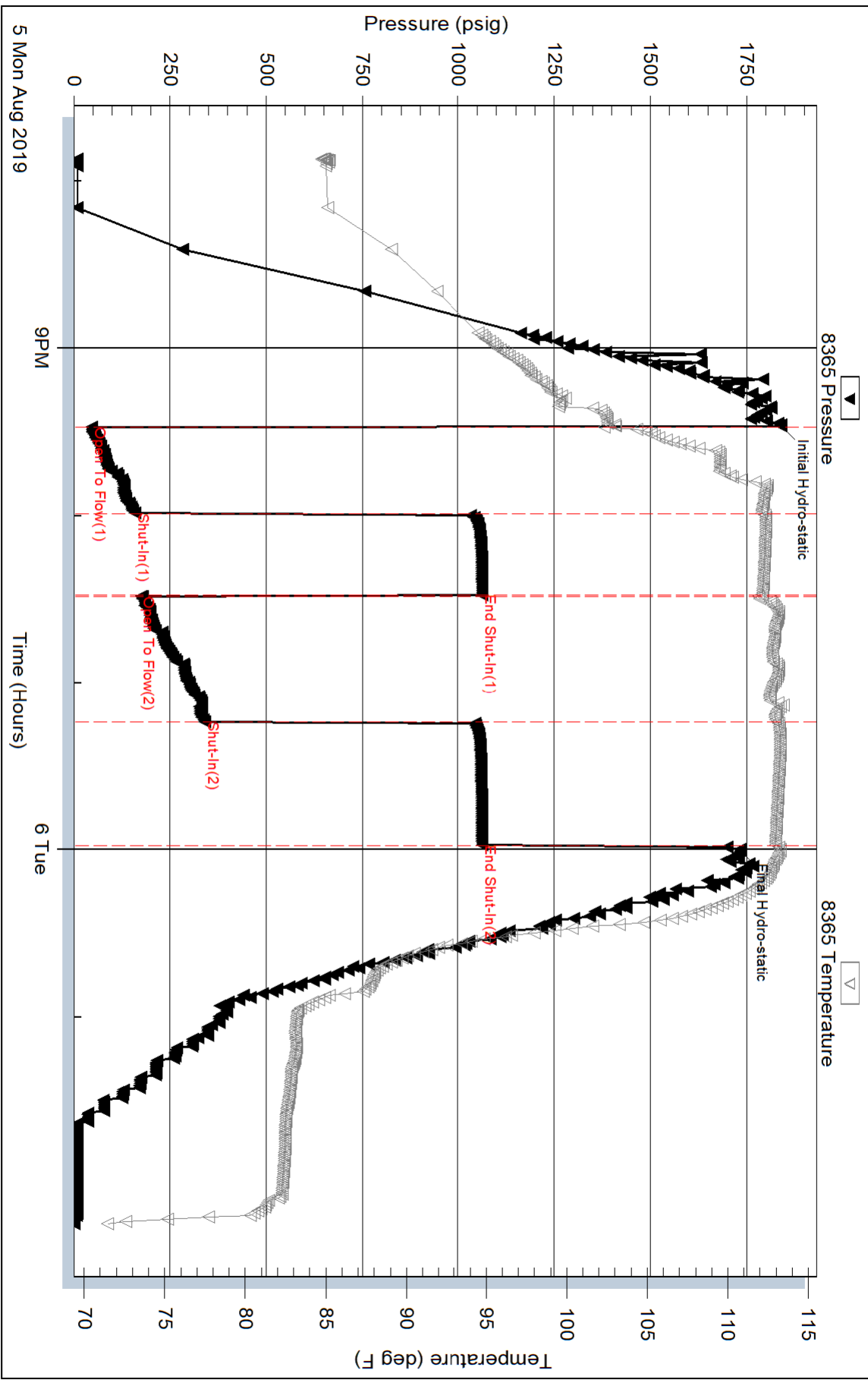
Serial #:

Laboratory Name:

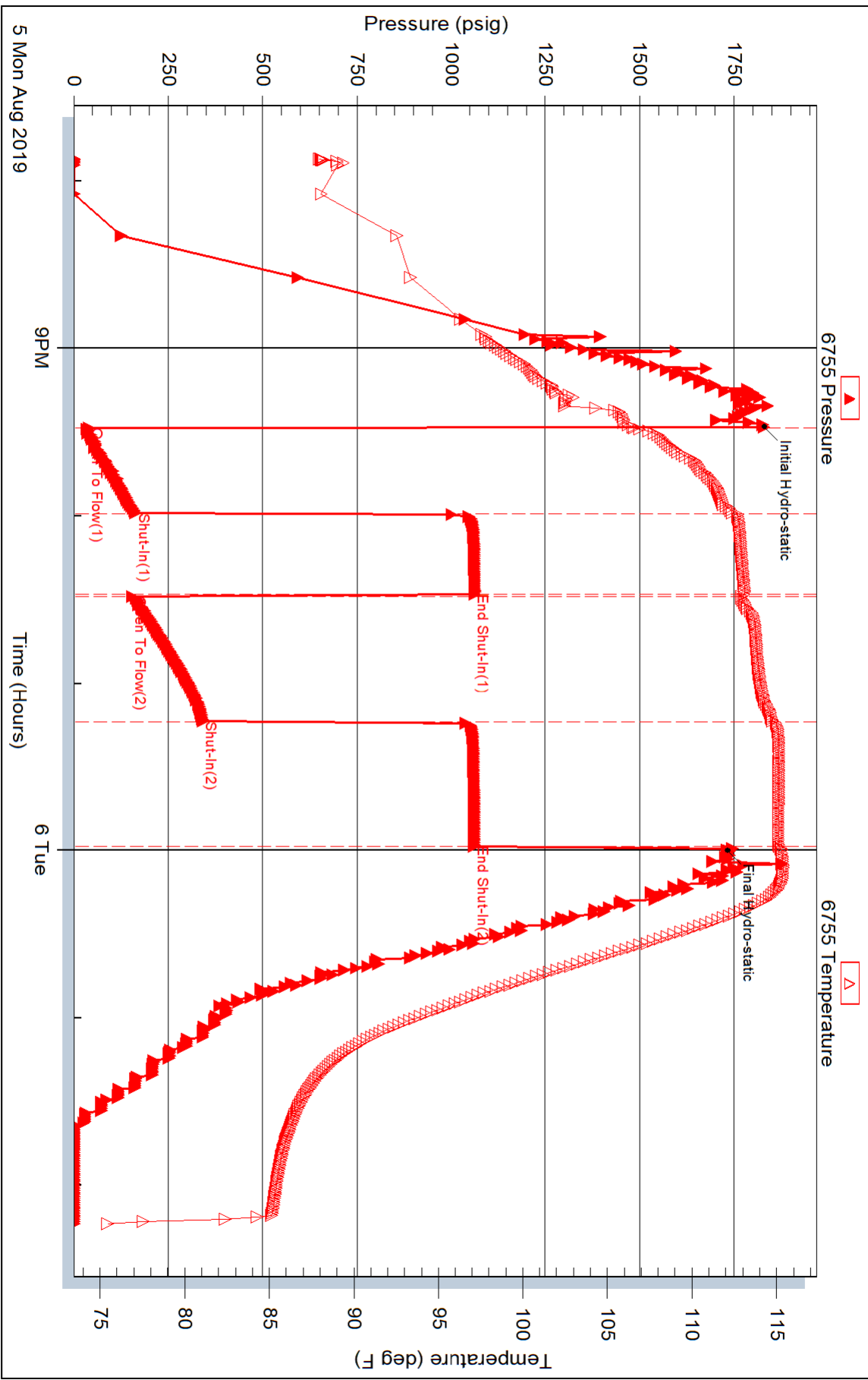
Laboratory Location:

Recovery Comments: Recovery Resistivity .290 ohms @ 76 deg

Pressure vs. Time



Pressure vs. Time





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66286

NO.

Well Name & No. Denker #9 Test No. 1 Date 3 AUG 19
 Company Mai O.I. Operations Inc. Elevation 1864 KB 1856 GL
 Address 8411 Preston Rd Suite 800 Dallas TX 75225+5520
 Co. Rep / Geo. Wyatt Urban Rig Southwind Rig 3
 Location: Sec. 10 Twp 22S Rge. 12W Co. Stafford State KS

Interval Tested 3284-3360 Zone Tested Lansing
 Anchor Length 76 Drill Pipe Run 3290 Mud Wt. 8.9
 Top Packer Depth 3299 Drill Collars Run — Vls 49
 Bottom Packer Depth 3284 Wt. Pipe Run — WL 7.6
 Total Depth 3360 Chlorides 5000 ppm System LCM 2#

Blow Description IF BOB 30 sec / Gas to surface 1 1/2 minutes
EST, 4 1/2 inch blow back

FF BOB 10 sec
PSI, 40 inch blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>GMW</u>	<u>5</u>		<u>60</u>	<u>35</u>
<u>248</u>	<u>GLMCW</u>	<u>5</u>		<u>90</u>	<u>5</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

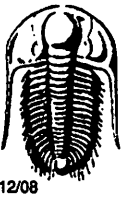
Rec Total 558 BHT 103 Gravity — API RW .078 @ 99 °F Chlorides 65,000 ppm

(A) Initial Hydrostatic 1628 Test 1200 T-On Location 8:19 am
 (B) First Initial Flow 333 Jars _____ T-Started 9:30 am
 (C) First Final Flow 278 Safety Joint _____ T-Open 11:22 am
 (D) Initial Shut-In 405 Circ Sub _____ T-Pulled 2:02 pm
 (E) Second Initial Flow 280 Hourly Standby _____ T-Out 3:55 pm
 (F) Second Final Flow 287 Mileage 44 44 Comments _____
 (G) Final Shut-In 391 Sampler _____
 (H) Final Hydrostatic 1559 Straddle _____
 Shale Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Initial Open 30 EM Tool _____
 Initial Shut-In 30 Ruined Shale Packer _____
 Final Flow 45 Ruined Packer _____
 Final Shut-In 60 Extra Copies _____
 Sub Total 0 Total 1244 MP/DST Disc't _____
 Sub Total 1244

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Gas Volume Report

Mai Oil Operations Inc Denker # 9

1

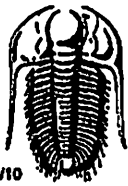
Operator

Well Name and No.

DST No.

Min.	Ins. of Water <u>PSIG</u>	Orifice Size	CF/D	Min.	Ins. of Water <u>PSIG</u>	Orifice Size	CF/D
10	8.28	1"	652.0	10	6.35	1"	596.5
20	6.82	1"	610.0	20	4.78	1"	551.4
30	6.42	1"	599.5	30	4.07	1"	530.9
				40	3.92	1"	526.6
				45	3.92	1"	526.6

Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66287

NO.

Well Name & No. Denker #9 Test No. 2 Date 4 AUG 19
 Company Mai Oil Operations Inc Elevation 1864 KB 1856 GL
 Address 8411 Preston Rd Sec. 1e 800 Dallas TX 75225-5520
 Co. Rep / Geo. Wyatt Urban Rig Southwind 3
 Location: Sec. 10 Twp 22S Rge. 12W Co. Stafford State KS

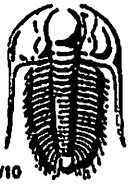
Interval Tested 3418-3503 Zone Tested Lansing H-K
 Anchor Length 85 Drill Pipe Run 3418 Mud Wt. 9.2
 Top Packer Depth 3413 Drill Collars Run - Vis 370
 Bottom Packer Depth 3418 Wt. Pipe Run - WL 1016
 Total Depth 3503 Chlorides 7900 ppm System LCM 1 #
 Blow Description IF Blow to BOB 30 sec / Gas to surface 3 min
PSI 2 1/2 inch blow back
FF Blow to BOB 5 sec. / ~~PSI~~
FST 1 inch blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>310</u>	<u>GMCWO</u>	<u>20</u>	<u>40</u>	<u>30</u>	<u>10</u>
<u>124</u>	<u>GOCWM</u>	<u>20</u>	<u>20</u>	<u>30</u>	<u>40</u>
<u>45</u>	<u>Mud</u>				<u>100</u>

Rec Total BHT 106 Gravity API RW .206 @ 100° F Chlorides 22000 ppm
 (A) Initial Hydrostatic 1795 Test 1200 T-On Location 7:54 am
 (B) First Initial Flow 183 Jars _____ T-Started 8:24 am
 (C) First Final Flow 146 Safety Joint _____ T-Open 9:53 am
 (D) Initial Shut-In 754 Circ Sub _____ T-Pulled 12:23 pm
 (E) Second Initial Flow 166 Hourly Standby _____ T-Out 2:18 pm
 (F) Second Final Flow 172 Mileage 44 44 Comments _____
 (G) Final Shut-In 799 Sampler _____
 (H) Final Hydrostatic 1668 Straddle _____ EM Tool _____
 Initial Open 30 Shale Packer _____ Ruined Shale Packer _____
 Initial Shut-In 30 Extra Packer _____ Ruined Packer _____
 Final Flow 45 Extra Recorder _____ Extra Copies _____
 Final Shut-In 45 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1244
 Sub Total 1244 MP/DST Disc'l _____

Approved By _____ Our Representative [Signature]

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66288

NO.

Well Name & No. Decker #9 Test No. 3 Date 5 AUG 19
 Company Mar O'l Operations Inc Elevation 1864 KB 1856 GL
 Address 844 Preston Rd Suite 800 Dallas TX 75225 + 5520
 Co. Rep / Geo. Wyatt Urban Rig Southwind 3
 Location: Sec. 10 Twp 22S Rge. 12W Co. Stafford State KS

Interval Tested 3585-3659 Zone Tested Arbuckle
 Anchor Length 74 Drill Pipe Run 3575 Mud Wt. 9.2
 Top Packer Depth 3580 Drill Collars Run ✓ Vis 47
 Bottom Packer Depth 3585 Wt. Pipe Run — WL 10.0
 Total Depth 3659 Chlorides 7600 ppm System LCM 1 #

Blow Description IF Blow to BOB 4 min / Total build 74 1/2 inches
ISI 4 inch blow back
FF Blow to BOB in 5 1/2 min / Total build 88 inches
FSI Light surface blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>434</u>	<u>650 CMW</u>	<u>5</u>	<u>5</u>	<u>80</u>	<u>10</u>
<u>124</u>	<u>60 CMW</u>	<u>40</u>	<u>10</u>	<u>30</u>	<u>20</u>
<u>310</u>	<u>64 CMW</u>	<u>45</u>	<u>20</u>	<u>15</u>	<u>20</u>
<u>620</u>	<u>GIP</u>				
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total BHT 110 Gravity API RW .750 @ 92 °F Chlorides 19000 ppm

(A) Initial Hydrostatic <u>1786</u>	<input checked="" type="checkbox"/> Test <u>1200</u>	T-On Location <u>6:28 am</u>
(B) First Initial Flow <u>58</u>	<input type="checkbox"/> Jars	T-Started <u>7:14 am</u>
(C) First Final Flow <u>222</u>	<input type="checkbox"/> Safety Joint	T-Open <u>8:52 am</u>
(D) Initial Shut-In <u>1033</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11:27 am</u>
(E) Second Initial Flow <u>223</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1:46 pm</u>
(F) Second Final Flow <u>394</u>	<input checked="" type="checkbox"/> Mileage <u>44 44</u>	Comments _____
(G) Final Shut-In <u>1028</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>1740</u>	<input type="checkbox"/> Straddle	_____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> EM Tool _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Shale Packer _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Ruined Packer _____
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby	<input type="checkbox"/> Extra Copies _____
	<input type="checkbox"/> Accessibility	Sub Total <u>0</u>
	Sub Total <u>1244</u>	Total <u>1244</u>
		MP/DST Disc't _____

Approved By _____ Our Representative _____

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66289

NO.

Well Name & No. Denker #9 Test No. 4 Date 5 AUG 19
 Company Mor Oil Operations Inc Elevation 1864 KB 1856 GL
 Address 8411 Preston Rd Suite 800 Dallas TX 75225-5520
 Co. Rep / Geo. Vyatt Urban Rig Southwind 3
 Location: Sec. 10 Twp 22S Rge. 12W Co. Stafford State KS

Interval Tested 3555-3561 Zone Tested Airbuckle
 Anchor Length 2 Drill Pipe Run 3566 Mud Wt. 9.2
 Top Packer Depth 3550 Drill Collars Run — Vis 47
 Bottom Packer Depth 3555 Wt. Pipe Run — WL 10.0
 Total Depth 3561 Chlorides 7600 ppm System LCM 1#

Blow Description IF BOB 20 min / Total build 28 inches
PSI 8 inch blow back
FF BOB 8 min / Total build 63 inches
PSI 11 inch blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>434</u>	<u>GOCW</u>	<u>5</u>	<u>10</u>	<u>85</u>	
<u>124</u>	<u>GOCW</u>	<u>40</u>	<u>10</u>	<u>50</u>	
<u>186</u>	<u>GOCMW</u>	<u>60</u>	<u>10</u>	<u>20</u>	<u>10</u>
<u>15</u>	<u>Clean oil</u>		<u>100</u>		
<u>605</u>	<u>GFP</u>	<u>100</u>			

Rec Total BHT 113 Gravity 37 API RW .290 @ 76 °F Chlorides 20,000 ppm

(A) Initial Hydrostatic <u>1840</u>	<input checked="" type="checkbox"/> Test <u>1200</u>	T-On Location <u>7:11 pm</u>
(B) First Initial Flow <u>46</u>	<input type="checkbox"/> Jars	T-Started <u>7:52 pm</u>
(C) First Final Flow <u>159</u>	<input type="checkbox"/> Safety Joint	T-Open <u>9:27 am</u>
(D) Initial Shut-In <u>1062</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>11:57 pm</u>
(E) Second Initial Flow <u>173</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>2:14 am</u>
(F) Second Final Flow <u>340</u>	<input checked="" type="checkbox"/> Mileage <u>44</u>	Comments
(G) Final Shut-In <u>1063</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>1734</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> EM Tool
Initial Open <u>30</u>	<input checked="" type="checkbox"/> Shale Packer <u>250</u>	<input type="checkbox"/> Ruined Shale Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Shut-In <u>45</u>	<input type="checkbox"/> Day Standby	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility	Total <u>1494</u>
	Sub Total <u>1494</u>	MP/DST Disc't

Approved By _____ Our Representative [Signature]

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