



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corp.
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Jim Hall

8/29/22 Ford, KS
Smith Unit 3-8
Job Ticket: 47653 **DST#: 1**
Test Start: 2019.06.09 @ 14:40:00

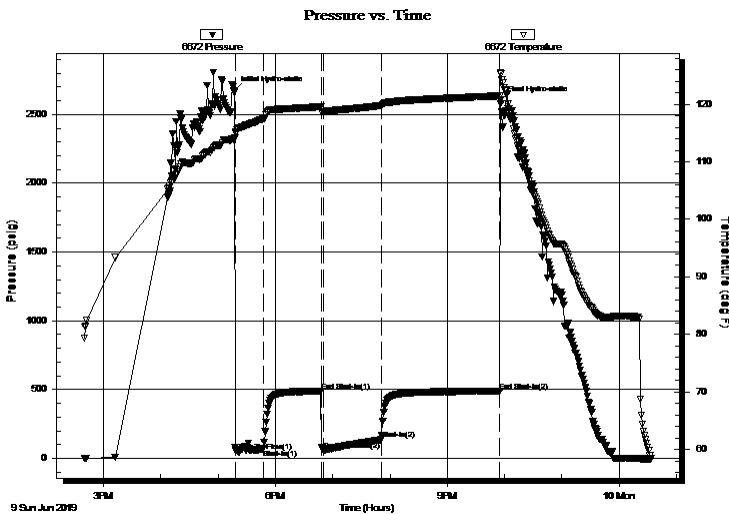
GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: 2521.00 ft (KB)
Time Tool Opened: 17:18:20
Time Test Ended: 00:33:45
Interval: **5253.00 ft (KB) To 5278.00 ft (KB) (TVD)**
Total Depth: 5278.00 ft (KB) (TVD)
Hole Diameter: 7.80 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Hagman
Unit No: 75
Reference Elevations: 2521.00 ft (KB)
2509.00 ft (CF)
KB to GR/CF: 12.00 ft

Serial #: 6672 Outside
Press@RunDepth: 136.25 psig @ 5255.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2019.06.09 End Date: 2019.06.10 Last Calib.: 1899.12.30
Start Time: 14:40:02 End Time: 00:33:45 Time On Btm: 2019.06.09 @ 17:16:40
Time Off Btm: 2019.06.09 @ 21:55:50

TEST COMMENT: IF: BOB 2 min., strong building blow, 243 inches
IS: No blow back
FF: BOB ASAO, GTS 35 min., 31 lbs
FS: Blow back 3 min, 2.1 inches

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2674.32	113.89	Initial Hydro-static
2	54.66	114.98	Open To Flow (1)
31	68.09	117.47	Shut-In(1)
92	487.73	119.60	End Shut-In(1)
94	59.38	118.73	Open To Flow (2)
155	136.25	119.80	Shut-In(2)
279	488.67	121.48	End Shut-In(2)
280	2604.30	125.55	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
220.00	watery gasy muddy oil 5%W,10%M,35%3.09%G	

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	20.60	13.10
Last Gas Rate	0.13	28.60	16.09
Max. Gas Rate	0.13	28.60	16.09



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FLUID SUMMARY

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8/29/22 Ford, KS

200 W Douglas Ave #725
Wichita, KS 67202

Smith Unit 3-8

Job Ticket: 47653

DST#: 1

ATTN: Jim Hall

Test Start: 2019.06.09 @ 14:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 64.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.59 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8400.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
220.00	watery gasy muddy oil 5%W,10%M,35%O,5C	3.086

Total Length: 220.00 ft Total Volume: 3.086 bbl

Num Fluid Samples: 0

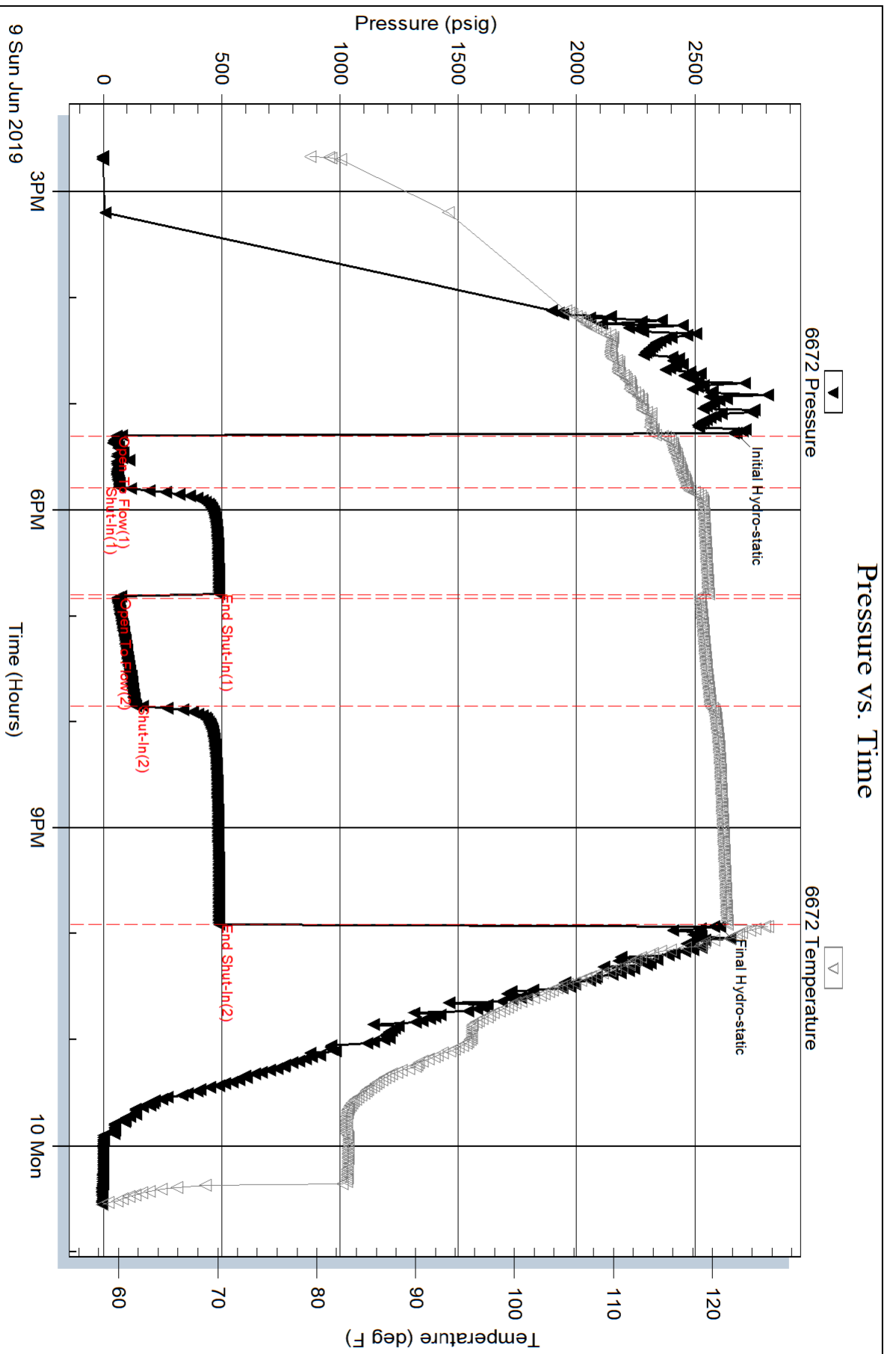
Num Gas Bombs: 1

Serial #:

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments: API (too frothy, sample saved to try later)



Serial #: 8289

Inside

Vincent Oil Corp.

Smith Unit 3-8

DST Test Number: 1

