

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____ . Recommended action: _____

permitted by No.: _____ .

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____

* Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____



STATE OF KANSAS, NEOSHO COUNTY, SS
KATHY MILNER, REGISTER OF DEEDS

Book: 554 Page: 496

Receipt #: 1024597
Pages Recorded: 8

Recording Fee: \$108.00

Kathy Milner

Date Recorded: 3/31/2021 10:18:09 AM

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ASSIGNMENT OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

FOR VALUABLE CONSIDERATION, the receipt and sufficiency of which is acknowledged, RJ ENERGY, LLC, a Kansas Limited Liability Company, hereinafter called Assignor, does hereby sell, assign, transfer and set over unto PRAIRIE ENERGY PARTNERS LP, a Missouri Limited Partnership, hereinafter called Assignee, all of Assignor's right, title and interest in and to the Oil and Gas Leases described on Exhibit A attached hereto, situated in Neosho County, Kansas, together with a like interest in and to all the rights incident and appurtenant thereto and the personal property, fixtures and equipment thereon, appurtenant thereto, or used or obtained in connection therewith, and a like interest in and to all of the oil, gas and other minerals in and under or now or hereafter produced from, or stored on, the said leases and any of them, insofar as said leases are described in said Exhibit A.

FOR THE SAME CONSIDERATION, Assignor covenants with the Assignee, its successors and assigns, that Assignor is the lawful owner of and has good title to the said leases and to the estate, right, title and interest in the above-assigned leases, and each and every one of them, as described in said Exhibit A, free and clear of all liens, encumbrances or adverse claims.

Executed this 17th day of March, 2021.

RJ ENERGY, LLC

by *Joleata Kent*
Joleata Kent, Member

STATE OF KANSAS, ANDERSON COUNTY } ss:

SUBSCRIBED and ACKNOWLEDGED before me on the 17th day of March, 2021, by Joleata Kent, member of RJ Energy, LLC, a Kansas Limited Liability Co., for and on behalf of the company.

Rose Marie Miller
Notary Public

My appointment expires
Sept 16, 2021

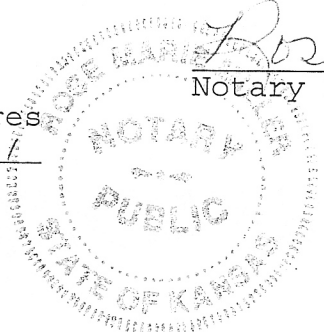


EXHIBIT A

Attached to and being a part of Assignment of
Oil and Gas Leases from RJ Energy, LLC
to Prairie Energy Partners, LP

LONG:

Lessor: Alvin L. Long and Grace Long, his wife
Lessee: Missouri Lead - Zinc Company
Dated: July 5, 1978
Recorded: August 22, 1978, in Book 76M of Leases, at
page 233/234 in Neosho County and on August
29, 1978, in Book 93, at page 549 in Crawford
County

Legal: The East Half (E½) of the Northeast Quarter
(NE¼) of Section 27, Township 30 South,
Range 21 East of the 6th P.M. in Neosho
County, Kansas; and, the Northwest Quarter
(NW¼) of Section 26, Township 30 South, Range
21 East of the 6th P.M., except a tract
beginning at a point 724 feet north of the
southwest corner of the Southeast Quarter
(SE¼) of the Northwest Quarter (NW¼), thence
East 253 feet, thence North 200 feet, thence
West 253 feet, thence South 200 feet to the
point of beginning; also except the east 10
acres of the East Half (E½) of the Northwest
Quarter (NW¼) of Section 26, Township 30
South, Range 21 East of the 6th P.M., in
Crawford County, Kansas

Net Revenue Interest: 0.78 of the whole

SARTIN:

Lessor: Frankey D. Sartin and Dorothy M. Sartin, his
wife
Lessee: Missouri Lead - Zinc Company
Dated: April 28, 1978
Recorded: July 26, 1978, in Book 76M of Leases, at
page 143/144 in Neosho County and in Book 93,

at page 293 in Crawford County

Legal: The West Half (W½) of the Southwest Quarter (SW¼) of Section 26, Township 30 South, Range 21 East of the 6th P.M. in Crawford County, Kansas; and, the East Half (E½) of the Southeast Quarter (SE¼) Section 27, Township 30 South, Range 21 East of the 6th P.M. in Neosho County, Kansas

Net Revenue Interest: 0.78 of the whole.

HILLER:

Lessor: John M. Hiller and Martha Jane Hiller, his wife

Lessee: Missouri Lead - Zinc Company

Dated: March 30, 1978

Recorded: July 11, 1978, in Book 76M of Leases, at page 75/76 in Neosho County and in Book 93, at page 207 in Crawford County

Legal: The West Half (W½) of the Northwest Quarter (NW¼) of Section 35, Township 30 South, Range 21 East of the 6th P.M. in Crawford County, Kansas; and, the East Half (E½) of the Northeast Quarter (NE¼) and the Northwest Quarter (NW¼) of the Northeast Quarter (NE¼) and the Northeast Quarter (NE¼) of the Northwest Quarter (NW¼) of Section 34, Township 30 South, Range 21 East of the 6th P.M. in Neosho County, Kansas

Net Revenue Interest: 0.78 of the whole.

DEVLIN:

Lessor: William M. Devlin and Mary N. Devlin, his wife

Lessee: Missouri Lead - Zinc Company

Dated: April 10, 1978

Recorded: October 18, 1978, in Book 10 of Leases, at page 169

Legal: Lots 2, 3 and 4; and the North Half (N½) of the Southeast Quarter (SE¼) of the Northwest Quarter (NW¼); and the North Half (N½) of the Southwest Quarter (SW¼); and the Southwest Quarter (SW¼) of the Northwest Quarter (NW¼); and the South Half (S½) of the Southeast Quarter (SE¼) of the Northwest Quarter (NW¼); all in Section 3, Township 31 South, Range 21 East of the 6th P.M., Labette County, Kansas.

Net Revenue Interest: 0.78 of the whole.

MCGOWN:

Lessor: Gerald R. McGown and Linda J. McGown, his wife

Lessee: Missouri Lead - Zinc Company

Dated: January 12, 1979

Recorded: March 6, 1979, in Book 10 of Leases, at page 228

Legal: The East Half (E½) of the Southeast Quarter (SE¼) of Section 4; and the South Half (S½) of the Southwest Quarter (SW¼) of Section 3; all in Township 31 South, Range 21 East of the 6th P.M., Labette County, Kansas.

Net Revenue Interest: 0.78 of the whole.

MCKINZIE:

Lessor: Vida McKinzie, a widow

Lessee: Hickory Creek Oil Company

Dated: August 14, 1979

Recorded: August 21, 1979, in Book 11 of Leases, at page 43

Legal: I. The North Half (N½) of the Northwest Quarter (NW¼) of the Southwest Quarter (SW¼) and the Southwest Quarter (SW¼) of the Northwest Quarter (NW¼) of the Southwest

Quarter (SW¼) of Section 15, Township 31 South, Range 21 East of the 6th P.M., except the following 3 tracts:

(1) Beginning at a point 52.2 feet east of the northwest corner of the Southwest Quarter (SW¼) of Section 15, thence East 145.8 feet, thence South 208 feet, thence West 208 feet, thence North 93.6 feet, thence East 52.2 feet, thence North 104.4 feet to place of beginning;

(2) Beginning at a point 208 feet east of the northwest corner of the Southwest Quarter (SW¼) of Section 15, thence East 199.7 feet, thence South 228 feet at an angle of 91°19" [sic], thence West 407.7 feet at an angle of 88°41" [sic] and parallel to the north line of the Southwest Quarter (SW¼), thence North 20 feet at an angle of 91°19" [sic], thence East 208 feet at an angle of 88°41" [sic] and parallel to the north line of the Southwest Quarter (SW¼), thence North 208 feet to the place of beginning; and,

(3) Beginning at the northeast corner of the Northwest Quarter (NW¼) of the Southwest Quarter (SW¼), thence South 660 feet, thence West 528 feet, thence North 660 feet, thence East 528 feet to the place of beginning.

II. Lot 4 in Section 16, Township 31 South, Range 21 East of the 6th P.M.; and,

III. That part of Lot 5 in Section 16, Township 31 South, Range 21 East of the 6th P.M., described as beginning at the southwest corner of Lot 5, thence North along the west line of Lot 5 to the north line of the South Half (S½) of the Southeast Quarter (SE¼), thence East 320 feet to the west bank of Hickory Creek, thence South along west bank 1360 feet to the south line of Section 16, thence West to the point of beginning.

"It is the intent of this lease to cover and include all of the lands owned by Lessor in Sections 15 and 16 in Township 31 South, Range 21 East, Labette County."

and all of said lands lying in Labette

County, Kansas

Net Revenue Interest: 0.78 of the whole.

WAMSLEY:

Lessor: Raymond F. Wamsley and Alice C. Wamsley, his wife

Lessee: Missouri Lead - Zinc Company

Dated: October 25, 1978

Recorded: July 23, 1979, in Book 11 of Leases, at page 7

Legal: A tract of land commencing at a point 20 rods west of the northeast corner of Section 16, Township 31 South, Range 21 East of the 6th P.M., thence West 65 rods, thence South 80 rods, thence West 75 rods, thence South 40 rods, thence East 160 rods, thence North 100 rods, thence West 20 rods, thence North 20 rods to the point of beginning; and the South Half (S½) of the South Half (S½) of the Northeast Quarter (NE¼) of Section 16, Township 31 South, Range 21 East of the 6th P.M., Labette County, Kansas

Net Revenue Interest: 0.78 of the whole.

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It is the intent of this assignment of leases to include all of the right, title and interest of Assignor in not only the leases specifically described above, but any other lease or interest in any lease which covers any of the real estate, or any part thereof, above described in this exhibit.

THIS AGREEMENT made and entered into this 1st day of January, 1928
by and between Ralph A. Vilmer and Maggie E. Vilmer, his wife
and Missouri Lead-Zinc Co., a Delaware Corporation lessor (whether
one or more), and Missouri Lead-Zinc Co., a Delaware Corporation lessee

WITNESSETH: Town and 9/00 Dollars (\$ 10.00) in hand paid, the receipt and
sufficiency of which is hereby acknowledged, and the covenants and agreements hereinafter contained, does hereby grant, demise, lease and let unto the said lessee, exclusively, its successors
and assigns, the following described land for the purpose of carrying on geological, geophysical and other exploratory work, including core drilling, and the drilling, mining, operating for,
producing and saving of oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and all other gases and their constituent parts, and other minerals produced in connection
with oil and gas operations hereunder, or as a by-product of oil and gas, and the exclusive right of injecting water, brine and other fluids and substances into the subsurface strata, with
rights of way and easements for laying pipe lines, telephone and telegraph lines, tanks, power houses, stations, ponds, roadways and other fixtures or structures for producing, treating and
carrying for such products, and any and all other rights and privileges necessary, incident to or convenient in the economical or efficient operation, alone or conjointly with other lands, of
said land for the production of said products or substances and the erection of structures thereon to produce, save and take care of said products and substances and the injection of water,
brine and other substances into the subsurface strata of said tract of land, together with any reversionary rights therein, said tract of land being situated in the County of
Neosho State of Kansas, and described as follows, to wit:

Comm. SW corner of SE 1/4 sec. 34, T30S, R21E, thence N. 108 rds., E. 50 rds.,
S. 48 rds., E. 30 rds., S. 60 rds., W. 80 rds. To pt. of beg.

of Section 34 Township 30S Range 21E together with all submerged lands, accretions, strips and goes
adjacent or contiguous thereto and owned or claimed by the lessor, which land shall, for the purpose of calculating the amount of any money payment permitted or required by the terms of
this lease be considered as containing exactly 45 acres, whether there is more or less.

TO HAVE AND TO HOLD the same (subject to the other provisions herein contained) for a term of Five (5) years from this date (hereafter called "Primary Term") and as long thereafter as oil, gas, gas condensate, gas distillate, casinghead gas, casinghead gasoline, and other minerals may be
produced from said lease premises or operations for the drilling or production thereof are continued as hereinafter provided.

- In consideration of the premises, it is hereby mutually agreed as follows:
- To deliver, free of cost, to the lessor at the well or at the lessee's option to pay to the lessor for such one-eighth (1/8th) the market price at the wellhead for oil of a like grade and gravity prevailing on the day such oil is run into the pipe line or storage tanks.
 - On gas, gas condensate, gas distillate, casinghead gas and all other gases, including their constituent parts, produced from said land and sold or used off the lease premises or in the manufacture of gasoline or other products, lessee shall pay to lessor a sum equal to one-eighth (1/8th) of the gross proceeds received from the sale of such produced substances where the same is sold at the mouth of the well or, if not sold at the mouth of the well, then one-eighth (1/8th) of the market value thereof at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
 - If gas from any well or wells on the premises capable of producing gas in commercial quantities is not sold or used off the premises or in the manufacture of gasoline for a period of one (1) year or more during which time there is no other production from the lease premises, then lessee shall become obligated to pay as royalty for such annual period a sum equal to the delay rentals provided in paragraph number 6 hereof, whether during or after the primary term, in consideration of the obligation so to pay, it shall within the meaning of all the terms of this lease, including the habendum clause, be conclusively deemed that gas is being produced from the premises during the time such gas is not sold or used.
 - On all other minerals produced and marketed, lessee shall pay one-eighth (1/8th) of the current market price at the mouth of the well, but in no event more than one-eighth (1/8th) of the net proceeds of the sale thereof.
 - If any gas well on the lease premises produces dry gas in excess of that needed for operations hereunder, lessor shall have the privilege, at his sole risk, cost and expense, of using such surplus gas for stoves and inside lights in the principal dwelling located upon the lease premises. Notwithstanding any of the provisions aforesaid, lessor shall have free use of oil, distillate, condensate, gas, casinghead gas, casinghead gasoline and all other petroleum products, water and other minerals and materials from the lease premises, except water from lessor's wells and tanks, for all operations hereunder.
 - If operations for the drilling of a well for oil or gas are not commenced on the lease premises on or before one (1) year from the date hereof, then this lease, except as otherwise provided, shall terminate as to both parties unless the lessee, on or before that date, shall pay or tender to lessor or to lessor's credit in the

Bank at _____ (or to any bank designated in writing by lessor whether or not such written designation is recorded), or its successor or successors, which bank and its successors are lessor's agents and shall continue as the depository bank for the receipt of any money payments permitted or required by the terms of this lease regardless of changes in the

ownership of said land or the right to receive rentals, the sum of Forty Five and 00/100 Dollars (\$ 45.00), which shall operate as a rental and cover the privilege of deferring the commencement of operations for the drilling of said well for a period of one (1) year from said date. In a like manner and upon like payments or tenders, the commencement of operations for the drilling of said well may be further deferred for the like periods successively. It is understood and agreed that the consideration first recited herein, the down payment, covers all the privileges, options and other rights conferred upon the lessee. Lessee may, at any time, execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises, as to any or all horizons, and thereupon this lease as to such portion or portions and be relieved of all obligations as to the portion surrendered, and where a part or portion of this lease is released as to all horizons, then rentals thereafter payable hereunder may be reduced in the proportion that the acreage covered by this lease is reduced by said release or releases. Payment or tender of rental may be made by draft or check of the lessee, transmitted, delivered or mailed to the authorized depository bank or to the lessor at his last known address (as shown by lessor's records) on or before the rental date, and the payment or tender shall be deemed to have been made when the check or draft is so transmitted, delivered or mailed.

7. It is expressly agreed that if lessee shall commence operations for the drilling of a well at any time while this lease is in force, this lease shall remain in force and its term shall continue for so long as such operations are prosecuted and, if production results therefrom, then so long as such production may continue. Should the first well drilled on the above described land be a dry hole or fail to establish production, then and in that event if a second well is not commenced on said land within twelve (12) months following the expiration of the last rental period for which rental has been paid for within twelve (12) months from the first anniversary of this lease if such well is drilled during the first year of the primary term, this lease shall terminate as to both parties unless the lessee on or before the expiration of the primary term of this lease, production on the lease premises shall cease from any cause (other than a cessation amount and in the same manner as hereinafter provided). If, within the primary term of this lease, production on the lease premises shall cease from any cause (other than a cessation contemplated in paragraph 3), this lease shall not terminate provided lessee resumes or commences operations for the drilling or reworking of a well within ninety (90) days from the date of such cessation, and this lease shall remain in force and effect during the prosecution of such operations, and if production results therefrom, then as long as such production continues or the well or wells are capable of producing.

8. Where required by lessor, lessee shall bury all pipe lines below ordinary plow depth in cultivated land. Lessee shall pay lessor for (1) damages caused by lessee's operations to all cultivated crops growing on said land, and (2) such other damages, if any, as may proximately result from lessee's negligence in the conduct of its operations. Lessee shall have the right, but shall not be obligated, at any time, either before or after expiration of this lease, to remove all fixtures and other property placed by lessee on the lease premises, including the right to draw and remove all casing. Any structures and facilities placed on the lease premises, by lessee for operations hereunder and any well or wells on the lease premises drilled or used for the injection of salt water or other fluids may also be used for lessee's operation on other lands in the same area; the right to so use such facilities may be continued beyond the term of this lease by payment in advance of the sum of One Hundred Dollars (\$100.00) per year. No well shall be drilled nearer than 200 feet to any house or barn now on the premises without the consent of lessor.

9. Lessee is granted the right, from time to time while this lease is in force, to pool into a separate operating unit or units all or any part of the land covered by this lease with other land, lease or leases, or interest therein (whether such other interests are pooled by a voluntary agreement on the part of the owners thereof or by the exercise of a right to pool by the lessee hereunder, when in lessee's judgment it is necessary or advisable in order to promote conservation, to properly develop or operate the land and interests to be pooled or to obtain a multiple proration allowable from any governmental agency having control over such matters. Any pooling hereunder may cover all oil and gas, or any one or more of the substances covered by this lease, and may cover one or more of all zones or formations underlying all or any portion or portions of the lease premises. Any unit formed by such pooling shall be of abutting or cornering tracts and shall not exceed 640 acres for gas, gas distillate or gas condensate and shall not exceed 80 acres for any other substance covered by this lease provided, or allocate a producing allowable based on acreage per well, then any such unit may embrace as much additional acreage as may be so prescribed or as may be permitted in located, or otherwise specified, except shut-in gas well royalties, lessor shall receive on production from the land covered by this lease which is placed in the pooled area as the amount of the surface acreage of the pooled area. Nothing herein contained shall authorize, in the absence of such pooling, would be payable hereunder to lessor on production from the land covered by this lease which is placed in the pooled area as the amount of the surface acreage of the pooled area. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate or be construed so as to enlarge or increase the obligations or burdens of the lessee, or diminish its rights. Specifically, but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may hereafter be divided, or to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge or notice to the lessee, no change in the ownership of said land or the right to receive rentals or royalties hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) days after lessee has been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change in ownership or interest. Such notice shall be supported by original or certified copies of all recorded documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct or indirect assignee, grantee, devise, administrator, executor, heir or successor to the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the land above described the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and default in the rental payment by one shall not affect the rights of the other leasehold owners.

10. The rights of either party hereunder may be assigned in whole or in part and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in the ownership of the land, rentals or royalties, however accomplished, shall operate or be construed so as to enlarge or increase the obligations or burdens of the lessee, or diminish its rights. Specifically, but not by way of limitation of the foregoing, the lessee shall not be required to offset wells on separate tracts into which the land covered by this lease may hereafter be divided, or to furnish separate measuring or receiving tanks. Notwithstanding any actual or constructive knowledge or notice to the lessee, no change in the ownership of said land or the right to receive rentals or royalties hereunder, or any interest therein, however accomplished, shall be binding on the lessee (except at lessee's option) until thirty (30) days after lessee has been furnished with written notice thereof, together with the supporting information hereinafter referred to, by the party claiming as the result of such change in ownership or interest. Such notice shall be supported by original or certified copies of all recorded documents and other instruments or proceedings necessary in lessee's opinion to establish the ownership of the claiming party. All advance payments of rentals made hereunder within thirty (30) days after receipt of said documents shall be binding on any direct or indirect assignee, grantee, devise, administrator, executor, heir or successor to the lessor. In the event of an assignment or sublease of this lease as to segregated portions of the land above described the rental payments hereunder shall be apportioned as to the several leasehold owners (including sublessees) ratably according to the surface area of each, and default in the rental payment by one shall not affect the rights of the other leasehold owners.

11. In the event lessor considers that the lessee has failed to comply with any obligation hereunder, express or implied, lessor shall notify lessee in writing, specifying in what respect lessor claims lessee has breached this lease. The service of such notice and elapse of sixty (60) days after the receipt of such notice shall constitute notice to lessee and shall be a condition precedent to any action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lessee shall meet or commence to meet the breaches alleged by lessor, lessee shall not be deemed in default hereunder.

12. If lessor owns a less interest than the entire fee or mineral estate (whether or not a lesser interest is stated above), the rentals and royalties herein provided shall be paid to lessor only in the proportion that his interest bears to the entire fee or mineral estate. If, however, during the life of this lease any reversion of interest to lessor should occur, then and in that event on the next succeeding rental anniversary after lessor shall have notified lessee of the occurrence of such reversion and shall have furnished lessee with satisfactory proof thereof, the rental shall be increased to cover the additional interest so acquired by the lessor.

13. All provisions hereof express or implied shall be subject to all federal and state laws and the orders, rules and regulations of all governmental agencies administering the same (and interpretations thereof by such agencies or courts having jurisdiction), and this lease shall not in any way be terminated wholly or partially nor shall the lessee be liable for damages for failure to comply with any of the express or implied covenants hereof if such failure is caused by any laws, orders, rules or regulations or interpretations thereof by said agencies or courts having jurisdiction. If lessee should be prevented during the last six (6) months of the primary term hereof from drilling a well hereunder by the order of any duly constituted authority having or asserting jurisdiction thereover, or if lessee should be unable during said period to drill a well hereunder due to equipment necessary in the drilling or completion thereof not being available from any cause, the primary term of this lease shall continue until six (6) months after said order is suspended and/or said equipment is available.

14. This lease and all of its terms and conditions shall be binding upon all successors of the lessors and the lessees. Should any one or more of the parties above named as lessors fail to execute this lease, it shall nevertheless be binding upon all lessors who do execute it. Notwithstanding any language herein to the contrary, it is expressly understood and agreed that any payment or payments made by the lessee to the owner of any interest subject to this lease shall be sufficient payment hereunder as to such interest notwithstanding the joinder herein of the spouse of any such party as a party-lessor for the purpose of waiving homestead, dower or inchoate rights of inheritance, if any.

15. Lessor hereby warrants and agrees to defend the title to the land above described and agrees that the lessee shall have the right at any time to redeem for lessor, by payment, any mortgages, taxes or other liens on the above described land in the event of default of payment by the lessor and the lessee shall be subrogated to the rights of the holder thereof, and lessor hereby agrees that any such payments made by the lessee for the lessor may, at lessee's option, be deducted from any amounts of money which may become due or payable to the lessor under the terms of this lease.

IN WITNESS WHEREOF, we on this 1st day and year first above written.
Ralph A. Vilmer Maggie E. Vilmer
Missouri Lead-Zinc Co. Ronald E. Solds
Attorney in Fact lessee

641

STATE OF Kansas
 COUNTY OF Labette SS.

ACKNOWLEDGMENT, Applicable for lands in Oklahoma, Kansas, Nebraska, North and South Dakota, Arizona, Colorado, Indiana, Mississippi, Oregon, Wyoming, and/or New Mexico.

BE IT REMEMBERED, That on this 31st day of January, A. D., 1978, before me, a Notary Public in and for said County and State, personally appeared Ralph A. and Maggie E. Vilmer, husband and wife

to me known to be the identical persons 3 described in and who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my official signature and affixed my notarial seal, the day and year first above written.

My commission expires October 31, 1980 Clyde E. Buchanan Notary Public
 (Oklahoma Form)

CORPORATION ACKNOWLEDGMENT

STATE OF Kansas County of Labette SS:

On this 31st day of January, A. D., 1978, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared Ronald E. Settle, on behalf of Missouri Lead-Zinc Co. to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its Attorney in fact and acknowledged to me that he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth. Given under my hand and seal the day and year last above written.

My commission expires: October 31, 1980 Clyde E. Buchanan Notary Public
 When instrument is executed by a corporation, the corporate name must be shown and instrument signed by its President or Vice-President and attested by its Secretary or Assistant Secretary and the Corporate Seal affixed.

5919

FORM 288-6JW

OIL AND GAS LEASE

FROM
Ralph H. Vilmer & W.
 TO
Missouri Lead-Zinc Co.

Dated January 31, 1978
 Lot Block Addition
 Township Section
 Range County
 Terms ss.

STATE OF Kansas County of Labette
 This instrument was filed for record on the 26 day of January, 1978 at 1:15 o'clock P. M., and recorded in Book 76M of 145-146 Fee \$ 6.00
Verdon J. Barnhardt
 County Clerk.

By Verdon J. Barnhardt Deputy
 RETURN TO

- Ratification of O. G. L. from James E. Moore To Missouri Lead-Zinc Co. Vol 76M Pg 235
- For Assign O. G. L. to Missouri Lead Zinc Co. To Hickory Creek Oil Co. See Vol. 78M Pg. 267-278
 - " Official Production "David W. Wacker (V. Pres. Hickory Creek) To The Public See Vol. 80M Pg. 570-572
 - " Assign to James E. Moore & W To Peoples Savings & Loan Assn. See Vol. 87M Pg. 222-227
 - " Assign OGL to Hickory Creek Oil Co. To Inco Resources, Inc. See Vol. 95M Pg. 280-285
 - " Assign ORR to Inco Resources, Inc. To Edward H. Howe Jr. & W See Vol. 96M Pg. 639-643
 - " Subordination agreement for Edward H. Howe Jr. To Mercantile Bank & Trust Co. See Vol. 98M Pg. 631-635
 - " Lien of Arkansas for Franklin Co. Dist. Court To The Public See Vol. 99M Pg. 131-220
 - " Journal Entry of Judgment for Mercantile Bank & Trust Co. To Inco Resources, Inc. et al See Vol. 99M Pg. 659-689
 - Assign O. G. L. for Mercantile Bank & Trust Co. To MBTC Energy, Inc. " " 100M " 145-151
 - Assign O. G. L. for Hickory Creek Oil Co. To Hickory - National Co. " " 102M " 631-634
 - Assign OGL to MBTC Energy, Inc. To Reese Exploration, Inc. " " 108M " 145-147
 - Assign OGL to Reese Exploration, Inc. To Raymond J. Freeman " " 108M " 261-264
 - Assign OGL to Raymond J. Freeman To Arkansas Energy, Inc. " " 108M Pg. 497-501
 - Assign & conveyance to Thanna Company To Midland Southern Corp. " " 114M Pg. 566-571
 - Assign ORR with to Southwest Properties, Inc. (by map) To Southwest Oil & Gas Services, Inc. 57M Vol. 119M Pg. 583-587
 - Assign OGL to Reese Oil Co. To The Texas Corporation See Vol. 121M Pg. 307-310
 - Assign OGL to Reese Oil Co. To L. James (The Gas Trust) See Vol. 124M Pg. 65-68

OPERATING AGREEMENT

Operator: RH Capital-Beets, LLC
2015 Clara Drive
Jefferson City, MO 65101

Owners: Prairie Energy Partners, LLC
2015 Clara Drive
Jefferson City, MO 65101

Effective Date: January 01, 2021

The Leases: Strauss Leases et al (See Exhibit A)

1). Designation of Operator. Operator is engaged hereunder by Owner to operate for the production of oil certain working interests in the Leases owned by Owner solely as an independent contractor operating under and governed by this Agreement. Operator shall maintain its good standing with the Kansas Corporation Commission, Oil and Gas Conservation Division, and shall be listed as the operator of record for the Leases with the Oil and Gas Conservation Divisions as to the Leases, subject to paragraph 9 below. However, Operator shall not incur any liability for plugging any of the wells located upon the Leases or obtain any Ownership of the Leases or any personal property located thereon as a result of this agreement or as the designation of Operator as the operator of record for the Leases with the Kansas Corporation Commission, Oil and Gas Conservation Division.

2. Standard of Performance. All work or services rendered or performed by Operator shall be done with due diligence, in a good and workmanlike manner, using skilled competent and experienced workmen and supervisors and in accordance with local oil and gas field practices. Operator shall comply with all laws, rules and regulations at all times and ensure that the **Leases**, all wells thereon, and any subcontractors hired to perform work upon the Leases comply with all laws, rules and regulations of any kind. All materials, equipment, supplies or manufactured articles furnished by Operator shall be new (unless otherwise approved by Owner), selected and used in accordance with good oilfield practice.

3. Operating Expenses and Production Revenue. All income and liabilities accrued and incurred

in the operation of the Leases shall be borne exclusively by Owner. During the term hereof, Operator will perform the work and services described fully on Exhibit "B" attached hereto and made a part hereof for all purposes. Any work provided or services performed by Operator which are not set forth on Exhibit "B" shall hereinafter be referred to as "Additional Services" and the performance and cost of any Additional Services must be approved by Owners in advance.

4. Necessary Equipment and Materials. Except for Additional Services that are performed in accordance with an estimate approved by Owner, all estimates provided, and work and services performed by Operator shall be based and performed on a competitive contract basis at prevailing rates in the area where the work is being performed provided, however, the parties agree that the Rate Sheet shall govern as to items reflected thereon.

5. Administrative Fee and Reimbursement. Owner shall pay Operator the amount set forth in Exhibit B, on the first of every month. To the extent Operator provides Additional Services, it shall also be entitled to payment and/or reimbursement for costs and expenses of such Additional Services based on the approved estimate.

6. Term. This Agreement shall remain in full force and effect until either party shall elect to terminate said agreement pursuant to paragraph 9 hereof.

7. Insurance. Before commencing services hereunder, Operator shall purchase and maintain for the benefit of Owner and Operator such insurance specified in Exhibit A attached hereto and made a part hereof by this reference and shall name Owner as an additional insured upon such policy. Operator will provide Owner with a certificate of such insurance and will obtain same from a company that is satisfactory to Owner. At all times while operations are conducted hereunder, Operator shall comply with the workmen's compensation law of the State where the operations are being conducted. Operator shall require all contractors engaged in work on or for the Leases to comply with the workmen's compensation laws of the State where the operations are being conducted.

Any subcontractor retained by Operator (after obtaining authorization from Owner) to provide services must likewise procure such insurance and it is Operator's obligation to ensure that such insurance is in place by submitting copies of such subcontractor's insurance certificates to Owner. Failure of Operator to comply with this provision shall be considered a material breach of the Agreement.

8. Leases Burdens. Operator shall bear the responsibility for ensuring that all Leases covenants

and production requirements are complied with.

9. Termination of Agreement. Either party may terminate this agreement at any time by delivering written notice to the other party not less than ninety (90) days prior to the desired termination date. Upon termination of this agreement each party shall be relieved of all duties and obligations arising subsequent to the date of termination. Upon the termination of this Agreement Owner shall promptly designate a new operator with the Kansas Corporation Division, Oil and Gas Conservation Division for the Leases and all wells located thereon.

10. Mining Partnership. The liability of the parties shall be several, not joint or collective. Each Owner shall be responsible only for its obligations and shall be liable only for its proportionate share of the costs of developing and operating the Leases. It is not the intention of the parties to create, nor shall this agreement be construed as creating a partnership or association or to render them liable as partners or joint venturers. Owner agrees that Operator is assuming a fiduciary relationship to Owner in performing the terms of this agreement and shall also owe a duty to Owner of good faith and fair dealing. In its relations with Operator under this agreement, the Owner shall not be considered fiduciaries or to have established a confidential relationship to Operator but rather shall be free to act on an arm's-length basis in accordance with their own respective self-interest, subject, however, to the obligation of the Owner to act in good faith in their dealings with Operator with respect to activities hereunder. Operator shall not act as an agent for Owner, nor hold itself out as an owner of the Leases or as an agent of Owner possessing legal authority to bind Owner.

11. Further Development. No Owner shall cause any additional wells to be drilled upon the Leases without first giving all other Owner the opportunity to participate in the cost of drilling said well. No well which is producing in paying quantities shall be deepened, plugged, plugged back, re-completed or side-tracked without the written consent of all remaining Owner. Operator shall not have any authority to require additional development or to select the manner in which any additional development is completed or to select the contractors who are used.

12. Settlement of Claims. Operator shall not have the right to compromise, settle and adjust any claim for damages which may be made by any landowner or adjoining landowner, which damage may result from the operation of the wells located upon the Leases, without first obtaining Owners prior written consent to the proposed compromise or settlement

13. Force Majeure. If any party is rendered unable, wholly or in part, by *force majeure* to carry out its obligations under this agreement, other than the obligation to make monetary

payments, that party shall give prompt written notice to the other party of the *force majeure* with reasonably full particulars concerning it; thereupon, the obligations of the party giving the notice, so far as it is affected by the *force majeure*, shall be suspended during, but no longer than, the continuance of the *force majeure*. The affected party shall use all possible diligence to remove the *force majeure* as quickly as possible.

14. Counterparts. This agreement may be executed in one or more counterparts as one agreement and shall be binding upon Operator and Owner, their heirs, devisees, legatees, administrators, executors, successors and assigns, when executed by Owner and Operator.

15. Joint Drafters. The parties shall be considered joint drafters of this Agreement so as not to construe this Agreement against one party as drafter more than the other.

16. Severability. In the event that one or more of the provisions hereof shall be held to be illegal, invalid, or unenforceable, such provisions shall be deemed severable and the remaining provisions hereof shall continue in full force and effect.

17. Amendments. This Agreement may be amended or modified only by a written instrument executed by the owner and Operator.

18. Applicable Law. This Agreement shall be governed, construed and enforced in accordance with the laws of Kansas. The venue of any action shall be in Greenwood County, Kansas.

19. Prior Agreements. This Agreement, as may be amended, and the exhibits attached hereto constitute the entire Agreement between Owner and Operator with respect to the operation of the Leases and supersedes all prior Agreements and understandings between the parties hereto relating to the subject matter hereof.

20. Waiver. No consent or waiver, express or implied, by either party to or of any breach or default by the other party in the performance of this Agreement shall be constructed as a consent or waiver to or of any subsequent breach or default in the performance by such other party of the same or any other obligations hereunder.

21. Notices. All notices permitted or required hereunder shall be deemed given upon depositing said notice in the United States mail postage prepaid addressed to the other party at the address shown above or such other address as may be subsequently designated by such party.

22. Time is of the Essence. Both parties agree that time is of the essence in this Agreement and that all things to be done, must be done timely and that any delay in the performance of any obligation contained herein, no matter how slight, shall be deemed a material default under this Agreement.

23. Third Party Beneficiaries. The parties stipulate and agree that this Agreement is not intended for the benefit of any third parties and that there shall be no third-party beneficiaries to this Agreement who shall be entitled to enforce the terms of this agreement against either of the parties hereto.

This Operating Agreement shall be effective on the effective date shown above.

Operator: RH Capital-Beets LLC

By: /s/Troy D. Renkemeyer
Troy D. Renkemeyer
Member-manager



Owner:

Prairie Energy Partners, LP

By: /s/Thomas J. Heckman
Thomas J. Heckman
Member-manager

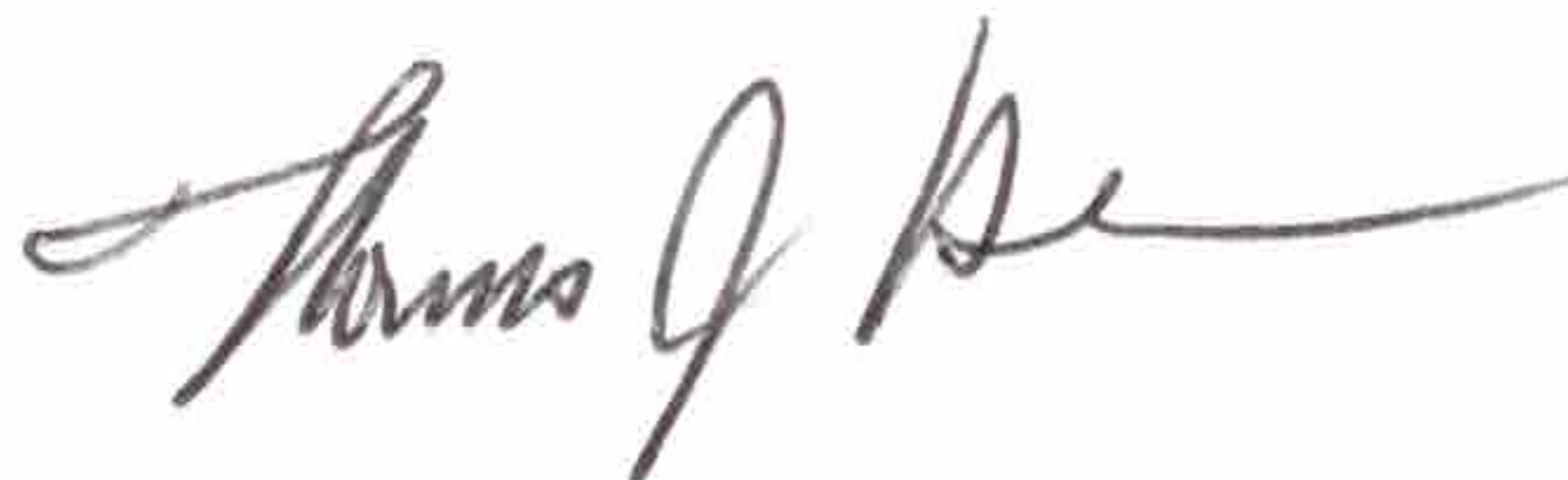


EXHIBIT A

(Description of oil and gas Leases to be Operated)

Legal : at page 293 in Crawford County
The West Half (W") of the Southwest Quarter
(SW%) of Section 26, Township 30 South, Range
21 East of the 6th P.M. in Crawford County,
Kansas; and, the East Half (E%) of the
Southeast Quarter (SE%) Section 27, Township
30 South, Range 21 East of the 6th P.M. in
Neosho County, Kansas

Net Revenue Interest : 0.78 of the whole.

HILLER :
Lessor : John M. Hiller and Martha Jane Hiller, his wife

Lessee : Missouri Lead - Zinc Company

Dated : March 30, 1978

Recorded : July 11, 1978, in Book 76M of Leases, at page 75/76 in Neosho
County and in Book 93 , at page 207 in Crawford County

The West Half (W%) of the Northwest Quarter
(NW%) of Section 35, Township 30 South, Range
21 East of the 6th P.M. in Crawford County,
Kansas; and, the East Half (E%) of the
Northeast Quarter (NE%) and the Northwest Quarter (NW%) of
the Northeast Quarter (NE%) and the Northeast Quarter (NE'L) of
the Northwest Quarter (NW%) of Section 34 , Township 30 South,
Range 21 East of the 6th P.M. in Neosho County, Kansas

Net Revenue Interest : 0.78 of the whole.

DEVLIN :

Lessor :

William M. Devlin and Mary N. Devlin, his wife

Lessee :

Missouri Lead - Zinc Company

Dated :

April 10, 1978

Recorded :

October 18, 1978, in Book 10 of Leases, at page 169

Quarter (SW%) of Section 15, Township 31 South, Range 21 East of the 6th P.M. , except the following 3 tracts :

(1) Beginning at a point 52 .2 feet east of the northwest corner of the Southwest Quarter (SW%) of Section 15, thence East 145.8 feet, thence South 208 feet, thence West 208 feet, thence North 93.6 feet, thence East 52 .2 feet, thence North 104.4 feet to place of beginning ;

(2) Beginning at a point 208 feet east of the northwest corner of the Southwest Quarter (SW%) of Section 15, thence East 199.7 feet, thence South 228 feet at an angle of $91^{\circ} 19'$ [sic] , thence West 407.7 feet at an angle of $88^{\circ} 41'$ [sic] and parallel to the north line of the Southwest Quarter (SW¹A) , thence North 20 feet at an angle of $91^{\circ} 19'$ [sic] , thence East 208 feet at an angle of $88^{\circ} 41'$ [sic] and parallel to the north line of the Southwest Quarter (SW%) , thence North 208 feet to the place of beginning; and,

(3) Beginning at the northeast corner of the Northwest Quarter (NW%) of the Southwest Quarter (SW%) , thence South 660 feet, thence West 528 feet, thence North 660 feet, thence East 528 feet to the place of beginning .

II. Lot 4 in Section 16, Township 31 South,
Range 21 East of the 6th P.M. ; and,

111. That part of Lot 5 in Section 16,
Township 31 South, Range 21 East of the 6th P.M. , described as
beginning at the southwest corner of Lot 5, thence North along the
west line of Lot 5 to the north line of the South Half (S%) of the
Southeast Quarter (SE%) , thence East 320 feet to the west bank of
Hickory Creek, thence South along west bank 1360 feet to the south
line of Section 16, thence West to the point of beginning .

"It is the intent of this lease to cover and include all of the lands
owned by Lessor in Sections 15 and 16 in Township 31 South,
Range 21 East, Labette County. " and all of said lands lying in
Labette

EXHIBIT B

(fee schedule and Services to be provided by Operator)

Monthly operating/supervision charge for producing well: \$250.00 per well

Overhead charge for the drilling of a well: \$1000.00 per well

Daily charge for supervision of running surface and production casing, well completion, well recompletion and major service work on wells and facilities: \$550 per day plus mileage

EXHIBIT C

(Insurance to be carried by Operator)

GENERAL REQUIREMENTS

A. Whether or not required by other provisions of the Contract, each of the insurance policies maintained by Operator must be endorsed as follows, in addition to any other requirements:

- (i.) To provide to Operator thirty (30) days prior written notice of cancellation, reduction of coverage or material change.
- (ii.) To provide adequate territorial limits for the location of the work performed under the Contract.
- (iii.) Operator's insurance described below shall be endorsed to provide that the underwriters and/or insurers thereof waive their rights of subrogation against Owner.
- (iv.) Owner shall be named on Operator's insurance described below as an additional insured (except with respect to Workers' Compensation Insurance).

B. Operator shall furnish for approval by the other party appropriate certificates of insurance at the request of Owner. All said insurance coverage shall be maintained in force by Operator during the term of the Contract.

C. All insurance shall be with an insurance company admitted to do business in the State where the services and work is to be performed and which has a Best's Insurance rating which is acceptable to Owner, to be determined in its sole discretion.

SPECIFIC INSURANCE REQUIREMENTS

A. Commercial General Liability Insurance. Occurrence form with minimum limits of liability for

bodily injury, death, and property damage of \$1,000,000 combined single limit per occurrence, and an aggregate annual minimum limit of \$2,000,000. Coverage shall include:

- (i.) Broad Form Blanket Contractual Liability specifically covering all liabilities and indemnifications assumed under this Agreement;
- (ii.) Independent Contractors Coverage for work let or sublet, with no exclusions, restrictions or limitations;
- (iii.) Premises/Operations;
- (iv.) Removal of any exclusions, restrictions, or limitation relating to explosion, collapse, or underground hazards.

B. Commercial Automobile Liability Insurance. Minimum limits of liability for injury, death or property damage of \$1,000,000 combined single limit per occurrence; Coverage shall include:

- (i.) Owned, hired and non-owned vehicles;

Operators's employees as Insureds.

Workers' Compensation and Employer's Liability Insurance. In accordance with statutory requirements of the states in which the work is being performed and complying with federal laws and requirements, with minimum Employer's Liability limits of \$1,000,000 per accident written to cover the employees of Operator. At minimum, Coverage shall include:

Occupational Disease;

- (ii.) Voluntary Compensation;

Alternate Employer and Borrowed Servant Endorsements in favor of Owner;