

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	Circle: FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

Marlaw, LLC
7 SW 26th Avenue
Great Bend, KS 67530

September 9, 2021

Kansas Corporation Commission
266 N Main St, Suite 220
Wichita, KS 67202

RE: T-1

Attached please find the Assignment, Bill of Sale from Argent Energy, Inc. to Marlaw, LLC. With an effective date of September 1, 2021. While Marlaw, LLC will own the interest in said leases, Marlaw will have LD Drilling, Inc. do the operations.

Please note all T-1 transferring operations from Argent Energy, Inc. to LD Drilling, Inc. is at Marlaw, LLC request.

Very truly yours,



Rashell Patten
Office Manager
Enclosures

ASSIGNMENT, BILL OF SALE AND CONVEYANCE OF ASSETS

THIS ASSIGNMENT, BILL OF SALE AND CONVEYANCE OF ASSETS ("Assignment"), dated effective September 1, 2021 at 12:01 a.m. (the "Effective Time") is made by and between Argent Energy, Inc. (hereinafter "Assignor"), and Marlaw, LLC (hereinafter "Assignee").

For \$10.00 and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignor hereby sells, assigns, transfers, grants, bargains and conveys to Assignee all of Assignor's right, title and interest in and to the following (all of which are called the "Assets"):

1. Assignor's right, title and interest ("Assignor's interests") in and to those certain oil and gas leases as shown on the attached Exhibit "A" (the "Subject Oil and Gas Leases") and any and all right, title and interest in and to the oil, gas and all other hydrocarbons in or under the lands covered by the Subject Oil and Gas Leases (the "Lands") and other hydrocarbons and products, whether liquid or gaseous, produced in association therewith ("Hydrocarbons") after the Effective Time and all other minerals of whatever nature in or under the Subject Oil and Gas Leases and Lands. Notwithstanding any provisions herein to the contrary, gas, oil and other Hydrocarbons which are produced prior to the Effective Time shall be the sole property of Assignor; the parties shall undertake such measures as are necessary to ensure timely and full payment of all sums due to Assignor with respect to sales of such gas, oil and other Hydrocarbons which are produced prior to the Effective Time.
2. Assignor's right, title and interest in and to the oil and gas wells located on the Subject Oil and Gas Leases and Lands, whether producing or non-producing and whether fully or properly described or not (the "Wells"), and all personal property and equipment associated with the Wells as of the Effective Time.
3. The rights, to the extent transferable, in and to existing and effective oil, gas, liquids, condensate, casinghead gas and natural gas sales, purchase, exchange, gathering, transportation and processing contracts, operating rights, operating agreements, balancing agreements, joint venture agreements, partnership agreements, farmout agreements and other contracts, agreements and instruments insofar only as they relate to Assignor's interests described in Paragraphs 1 and 2, excluding, however, any insurance contracts. It is agreed that Assignor shall remain operator of the Assets until September 1, 2021 at 12:01 a.m.

4. All of the personal property, fixtures, improvements, permits, licenses, approvals, servitudes, rights-of-way and easements associated with the Subject Oil and Gas Leases and other surface rights (including, but not limited to, any Wells, tanks, boilers, buildings, injection facilities, salt water disposal facilities, compression facilities, gathering systems, other appurtenances and facilities) located on or used in connection with or otherwise related to the exploration for or production, gathering, treatment, processing, storing, sale or disposal of Hydrocarbons or water produced from the properties and interests described in Paragraphs 1 through 3 to the extent that they are located on or used in the operation of the Assets as of the Effective Time, and all contract rights (including rights under the Subject Oil and Gas Leases to third parties) related thereto.

TO HAVE AND TO HOLD the Assets unto Assignee and its successors and assigns, subject to the terms of the Subject Oil and Gas Leases, and any overriding royalty interests and other leasehold burdens of record.

Assignor warrants title only to the extent of any claims arising by or through the Assignor but not otherwise.

This Assignment is made and accepted expressly subject to the following terms and conditions:

A. This Assignment is made without warranty of any kind, express, implied or statutory, other than the special warranty of title set forth herein. Assignor expressly disclaims and negates any warranty as to the condition of any personal property, equipment, fixtures and items of movable property comprising any part of the assets, including (i) merchantability or condition, (ii) fitness for a particular purpose, (iii) conformity to models or samples of materials, (iv) any rights of Assignee under applicable statutes to claim diminution of consideration, and (v) any claim by Assignee for damages because of defects, whether known or unknown, it being expressly understood by Assignee that said personal property, fixtures, equipment, and items are being conveyed to Assignee "as is," "where is," with all faults, and in their present condition and state of repair. Assignee represents and acknowledges that Assignee has inspected the assets and has investigated all governmental and other records and information available to Assignee, and Assignee will accept the assets "as is, where is, with all faults," accepting all risk of loss associated with said assets.

B. To the extent permitted by law, Assignee shall be subrogated to Assignor's rights in and to representations, warranties and covenants given by others with respect to the Assets. Assignor hereby grants and transfers to Assignee, its successors and assigns, to the extent so transferable and permitted by law, the benefit of and the right to enforce such covenants, representations and warranties, if any, which Assignor is entitled to enforce with respect to the Assets, but only to the extent not enforced by Assignor.

C. Assignee assumes and agrees to pay, perform, fulfill and discharge all claims, costs, expenses, liabilities and obligations accruing or relating to the owning, developing, exploring, operating or maintaining of the Assets or the producing, transporting and marketing of

Hydrocarbons from the Assets, relating to periods on and after the Effective Time, including, without limitation, environmental obligations and liabilities, the obligation to plug and abandon all Wells and reclaim all Well sites, and all obligations arising under all agreements covering or relating to the Assets, subject to Assignee's rights and obligations, and Assignee shall indemnify Assignor with respect to damages, expenses, costs or claims incurred by Assignor in connection with the foregoing.

D. Assignor has paid all ad valorem taxes which have been received prior to the Effective Time. The parties agree that ad valorem taxes which become due and owing after the Effective Time shall be paid by the Assignee without adjustment or proration.

E. Assignor and Assignee shall make every effort to have all stock tanks emptied on August 31, 2021. If not, such tanks will be gauged on that date and on September 1, 2021. Any oil above the pipeline draw-off on September 1, 2021 from stock tanks not emptied on August 31, 2021 shall be reimbursed to Assignor at the price received by it for the month of August, 2021.

F. This Assignment binds and inures to the benefit of Assignor and Assignee and their respective successors and assigns. This Assignment constitutes the entire agreement of the parties with respect to the foregoing. Assignor, at the reasonable request of Assignee, takes all reasonable action necessary to place Assignee in actual possession of the Assets assigned and conveyed herein and shall execute, acknowledge and deliver such further instruments of conveyance, sale, transfer and assignment, and take such other action as Assignee may reasonably request in order to more fully and effectively convey, sell, transfer and assign the pertinent right, title and interest in and to the Assets assigned and conveyed herein, provided that nothing herein shall enlarge Assignor's obligations herein or alter the disclaimer of warranties contained herein or change the "as is, where is" nature of the Assets conveyed to and accepted by Assignee.

EXECUTED on the date contained in the acknowledgment of this instrument, to be effective for all purposes as of the Effective Time.

ARGENT ENERGY, INC.

By: 
James C. Remsberg, President

MARLAW, LLC

By: 
Marilyn Davis, Member

ACKNOWLEDGMENTS

STATE OF KANSAS)
) ss:
COUNTY OF SEDGWICK)

BE IT REMEMBERED that on this 31 day of August, 2021, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came James C. Remsberg, President of Argent Energy, Inc., to me personally known to be the same person who, under oath, executed the foregoing instrument of writing and acknowledged the execution of the same for and on behalf of Argent Energy, Inc., and for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Brenda M. Fish
Notary Public

My appointment expires: 6/28/2023



STATE OF Kansas)
) ss:
COUNTY OF Barton)

BE IT REMEMBERED that on this 31 day of August, 2021, before me, the undersigned, a Notary Public in and for the County and State aforesaid, came Marilyn Davis, Member of Marlaw, LLC, to me personally known to be the same person who, under oath, executed the foregoing instrument of writing and acknowledged the execution of the same for and on behalf of Marlaw, LLC, and for the uses and purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

Rashell Patten
Notary Public - Rashell Patten

My appointment expires: 2/2/2023



Exhibit "A"
Rooks County, Kansas

City of Stockton 3-13 Lease

NW-NE-SE of Section 13, Township 7S, Range 18W

Dated September 15, 1993

Recorded October 8, 1993, Book 268, Page 60 in the records of Rooks, County Kansas

All of Grantor's undivided right, title and interest in beginning at a point 45' S of the NE/c of lot 21, Block 30, N of Main, City of Stockton, Kansas; thence W 660', thence N 683.54'; thence E 660' to a point 12.5' N of the NE/c of lot 22, Block 44; thence S 679.02' to the point of beginning. The unitized area, commonly referred to as the City of Stockton #3-13 Lease (currently operated by Argent Energy, Inc.) includes the N 45' of odd lots 21-25 of Block 30 N; the N 45' of odd lots 1-25 Block 31; the N 45' of odd lots 1-7 of Block 32; lots 1-8 Block 39; all of Block 40; lots 21-26 Block 41, even lots 22-26, Block 44; S/2 Block 45, even lots 2-8 Block 46 and all of the streets and alleys. Rook County, Kansas.