

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

| Well No. | API No. (YR DRLD/PRE '67) | Footage from Section Line (i.e. FSL = Feet from South Line) | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|----------|------------------------------|--|---------------------------|-----------------------------------|--------------------------------------|
| | | <i>Circle:</i> FSL/FNL | <i>Circle:</i> FEL/FWL | | |
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| _____ | _____ | _____ | _____ | _____ | _____ |
| _____ | _____ | _____ | _____ | _____ | _____ |

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

FORM OF ASSIGNMENT AND BILL OF SALE

STATE OF Colorado

COUNTY OF Jefferson

}
} LET IT BE KNOWN THAT:
}

Priority Oil & Gas LLC, ("Assignor"), for and in consideration of ONE HUNDRED DOLLARS (\$100.00) and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby assign, transfer, grant and convey unto **Smith Oil & Gas LLC**, with an address of 1540 Main St., Suite 218 #334, Windsor, CO 80550 ("Assignee"), all of Assignor's right, title and interest in and to the following (collectively the "Assets"):

- a. The oil, gas and other mineral leases, subject to any depth limitations, described on Exhibit A, attached hereto (the "Leases"), and any overriding royalty interest, royalty interest, non-working or carried interest, mineral fee interest, operating rights and other rights and interest in the lands covered thereby or pooled or unitized therewith (the "Lands"), together with all wells (whether producing, shut in or abandoned, and whether for production, produced water injection or disposal, water supply or otherwise) located on the Lands, as described on Exhibit B, attached hereto ("Wells"); together with facilities, tanks, gathering and injection lines and all other personal property located on the Leases and Lands associated with the Wells, including the three (3) inch high pressure steel discharge line from the Cherry Creek compressor station to the former Eureka compressor station interconnect located in the Southwest quarter of Section 8, T2S R41W;
- b. To the extent assignable or transferable, all contracts, agreements, drilling contracts, equipment leases, rental contracts, production sales and marketing contracts, operating agreements, service agreements, unit agreements, gas gathering and transportation agreements and other contracts, agreements and arrangements, excluding any farmout agreements, relating to the Leases, Lands and Wells, including, without limitation, those set forth on Exhibit C, attached hereto (the "Contracts"); and
- c. All files, records and data relating to the Leases, Lands, Wells, Gathering System and Contracts maintained by Priority including, without limitation, the following, if and to the extent that such files exist: all books, records, reports, manuals, files, title documents, including correspondence, records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, contract files, operations files, copies of tax and accounting records (but excluding Federal and state

income tax returns and records) and files, maps, core data, hydrocarbon analysis, well logs, mud logs, field studies together with other files, contracts and other records and data including all geologic and geophysical data and maps, but excluding from the foregoing those files, records and data subject to written unaffiliated third party contractual restrictions on disclosure or transfer (the "Records").

Excluded Assets. Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the sale, transfer and assignment contemplated hereby the following excluded properties, rights, and interests (collectively, the "Excluded Assets"):

(a) all trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Assets with respect to any period of time prior to the Effective Time;

(b) all hydrocarbons produced from or otherwise attributable to the Leases, Lands and Wells with respect to all periods prior to the Effective Time, including hydrocarbons in storage as of the Effective Time, together with all proceeds from the sale of such hydrocarbons, and all tax credits attributable thereto; and

(c) the rights below the base of the Niobrara formation in those certain Leases designated on Exhibit A.

No Warranty of Title. This Assignment is made and delivered by Assignor without covenant or warranty of title of any nature, or other covenants or warranties, in each case, whether express, implied or statutory.

Disclaimer. ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, SECONDARY OR TERTIARY RECOVERY OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE ASSETS, (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OR SIGNIFICANCE OF ANY INFORMATION, DATA, GEOLOGICAL OR GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) OR OTHER MATERIALS (WRITTEN OR ORAL) CONSTITUTING PART OF THE ASSETS, NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, (c) THE CONDITION, INCLUDING, THE ENVIRONMENTAL CONDITION OF THE ASSETS AND (d) THE COMPLIANCE OF ASSIGNOR'S PAST PRACTICES WITH THE TERMS AND PROVISIONS OF ANY

AGREEMENT IDENTIFIED ON EXHIBIT A, OR ANY SURFACE AGREEMENT, PERMIT OR CONTRACT OR APPLICABLE LAWS, INCLUDING ENVIRONMENTAL LAWS AND LAWS NOW OR HEREAFTER IN EFFECT, RELATING TO THE PROTECTION OF NATURAL RESOURCES. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES, BUILDINGS, AND GEOLOGICAL AND GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) CONSTITUTING A PART OF THE ASSETS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY THAT ANY DATA TRANSFERRED PURSUANT HERETO IS NONINFRINGEMENT, (v) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (vi) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (vii) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAWS, AND (viii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, OR LAWS RELATING TO THE PROTECTION OF THE ENVIRONMENT, HEALTH, SAFETY OR NATURAL RESOURCES OF RELATING TO THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, INCLUDING ASBESTOS CONTAINING MATERIAL, LEAD BASED PAINT OR MERCURY AND ANY OTHER HAZARDOUS SUBSTANCES OR WASTES, IT BEING THE EXPRESS INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE ASSETS, INCLUDING ALL PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND BUILDINGS INCLUDED IN THE ASSETS, SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT THE SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. ASSIGNEE REPRESENTS AND WARRANTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH ASSETS AS ASSIGNEE DEEMS APPROPRIATE. ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAWS (INCLUDING ENVIRONMENTAL LAWS AND LAWS RELATING TO THE PROTECTION OF NATURAL RESOURCES, HEALTH, SAFETY OR THE ENVIRONMENT) TO BE EFFECTIVE, THE DISCLAIMERS CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES. ASSIGNEE ACKNOWLEDGES THAT IT HAS BEEN INFORMED THAT OIL AND GAS PRODUCING FORMATIONS CAN CONTAIN NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM"). SCALE FORMATION OR SLUDGE DEPOSITS CAN CONCENTRATE LOW LEVELS OF NORM ON EQUIPMENT AND OTHER ASSETS. THE ASSETS SUBJECT TO THIS ASSIGNMENT AND BILL OF SALE MAY HAVE LEVELS OF NORM ABOVE BACKGROUND LEVELS, AND A HEALTH HAZARD MAY EXIST IN CONNECTION WITH THE ASSETS BY REASON

THEREOF, THEREFORE, ASSIGNEE MAY NEED TO AND SHALL FOLLOW SAFETY PROCEDURES WHEN HANDLING THE EQUIPMENT AND OTHER ASSETS.

Assumption and Indemnification. Assignee hereby assumes and shall discharge all obligations and liabilities with respect to the Assets, whether arising on, before or after the Effective Time. Assignee hereby releases Assignor from and shall fully protect, indemnify and defend Assignor, its affiliates and the respective members, officers, shareholders, partners, owners, agents, employees of Assignor and such affiliates and hold them harmless from and against any and all claims, demands, suits, causes of action, losses, damages, liabilities, fines, penalties and costs, including attorneys' fees and costs of litigation ("Claims), relating to, arising out of, or connected, directly or indirectly, with the ownership, use or operation of the Assets, or any part thereof, pertaining to the period of time prior to, at and after the Effective Time, no matter when asserted; including without limitation, Claims relating to (a) injury or death of any person or persons whomsoever, (b) damages to or loss of any property or resources, (c) common law causes of action such as negligence, gross negligence, strict liability, nuisance or trespass, (d) violation of environmental laws, (e) obligations to plug or re-plug any Wells, or (f) fault imposed by statute, rule, regulation or otherwise. The indemnity obligation and release provided herein shall apply regardless of cause or of any negligent acts or omissions of any indemnified entity or person.

Assigns. This Assignment and Bill of Sale shall be binding upon and inure to the benefits of the parties hereto and their respective successors and assigns; *provided, however*, that any assignment by Assignee shall not release Assignee of any of its obligations hereunder

Counterpart Execution. This Assignment and Bill of Sale may be executed in counterparts. If counterparts of this Assignment and Bill of Sale are executed, the signature pages from each counterpart may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment and Bill of Sale, but each counterpart shall be considered an original.

Exhibits. Exhibits referred to herein are hereby incorporated in and made a part of this Assignment and Bill of Sale for all purposes by such reference.

IN WITNESS WHEREOF, this instrument is executed the 31st day of August, 2021, but shall be effective as of 12:01 a.m., local time where the Assets are located on the 1st day of September 2021 (the "Effective Time").

Assignor:
Priority Oil & Gas LLC

Assignee:
Smith Oil & Gas LLC

By: Robbie Gries
Name: ROBBIE GRIES
Title: President

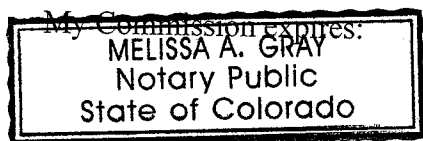
By: [Signature]
Name: Sheralyn Smith
Title: President

ACKNOWLEDGMENTS

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF Jefferson)

The foregoing instrument was acknowledged before me this 31st day of August, 2021, by Robbie Gries, as President of Priority Oil & Gas LLC, on behalf of such company.

Witness my hand and official seal.



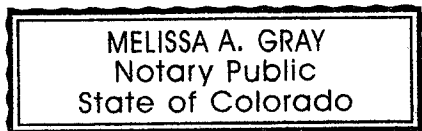
5/30/21
Melissa A. Gray
Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF Jefferson)

The foregoing instrument was acknowledged before me this 31st day of August, 2021, by Sheralyn Smith, as President of Smith Oil & Gas LLC, on behalf of such company.

Witness my hand and official seal.

My Commission expires:



5/30/21
Melissa A. Gray
Notary Public

EXHIBIT A
LEASES

All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|---|----------------|-------------------|-------------|-----------------|----------|------------|--|
| C00100 | Emil Lampe and Martha Lampe | 03/20/74 | T3S R41W Sec 30: Gr acs: 320.0000 Net acs: 160.0000 W/2 Sec 19: Gr acs: 400.0000 Net acs: 200.0000 S/2NW/4, S/2 | 3S 3S | 41W 41W | 30 19 | 360 | 34 | 65 | |
| C00101 | Foster Petroleum Corporation | 11/09/78 | T3S R41W Sec 30: Gr acs: 320.0000 Net acs: 160.0000 W/2 | 3S | 41W | 30 | 160 | 52 55 | 451 296 | |
| C00102 | Foster Petroleum Corporation | 03/29/79 | T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 40.0000 NE/4 | 3S | 41W | 30 | 40 | 54 55 | 191 294 | |
| C00103 | Kenneth Zimbelman and Dolores Loreta Sidman and Von Sidman Valjean Schultz and Ruben Schultz Marvin Zimbelman and Dora Zimbelman | 04/10/75 | T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 120.0000 NE 1/4 | 3S | 41W | 30 | 120 | 38 | 531 | |
| C00104 | Emil Zimbelman and Arrilla Zimbelman | 04/10/75 | T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 SE 1/4 | 3S | 41W | 30 | 160 | 38 | 497 | |
| C00105 | Gustav Hilt and Christina Hilt | 03/20/74 | T3S R42W Sec 10: Gr acs: 320.0000 Net acs: 320.0000 N/2 | 3S | 42W | 10 | 320 | 34 | 111 | Murfin reserved interests below the Niobrara Formation in NE/4 and E/2SE/4 |
| C00106 | Dan Van Dyke Edna Van Dyke | 05/02/74 | T3S R42W Sec 10: Gr acs: 320.0000 Net acs: 320.0000 S/2 | 3S | 42W | 10 | 320 | 34 51 | 241 556 | Murfin reserved interests below the Niobrara Formation in NE/4 and E/2SE/4 |
| C00107 | Raymond Raife & Fieda Raife | 04/08/74 | T3S R42W Sec 3: Gr acs: 320.0000 Net acs: 320.0000 E/2 Sec 2: Gr acs: 160.0000 Net acs: 160.0000 NW/4 Sec 1: Gr acs: 320.0000 Net acs: 320.0000 N/2 | 3S 3S 3S | 42W 42W 42W | 3 2 1 | 800 | 34 | 615 | Murfin/Swift Reserved interests below the Niobrara Formation in NE/4 and E/2SE/4 in Sec. 3, also the E/2NW/4 in Sec. 2 |
| C00108 | John Hilt and Lydia P. Hilt | 03/20/74 | T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NW/4 | 3S | 42W | 11 | 160 | 34 | 73 | Swift retained interests below the Niobrara Formation. |
| C00109 | Wilmer R. Hilt | 03/20/74 | T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SW/4 | 3S | 42W | 11 | 160 | 34 | 71 | |
| C00111 | Gilbert Hilt and Irene Hilt | 03/20/74 | T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SW/4 | 3S | 42W | 11 | 160 | 34 | 119 | |
| C00112 | Gilbert Hilt and Irene Hilt | 03/20/74 | T3S R42W Sec 14: Gr acs: 160.0000 Net acs: 160.0000 NW/4 | 3S | 42W | 14 | 160 | 34 | 117 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|---|----------|--|----------------|-------------------|----------------|-----------------|-----------|-----------|---|
| C00113 | Texaco Inc. | 11/16/80 | T3S R42W Sec 14: Gr acs: 320.0000 Net acs: 160.0000 Only the gas rights in the Niobrara formation in the NE/4 and SW/4 | 3S | 42W | 14 | 160 | 57 60 | 75 538 | Only the gas rights to Niobrara formation leased |
| C00115 | Gustav Hilt and Christina Hilt | 03/20/74 | T3S R42W Sec 14: Gr acs: 320.0000 Net acs: 160.0000 NE/4, SW/4 | 3S | 42W | 14 | 160 | 34 | 109 | |
| C00116 | Pearlie Briggs and Phyllis Heyliger, formerly Phyllis Briggs, only heirs of John Briggs, deceased | 04/08/76 | T3S R42W Sec 22: Gr acs: 320.0000 Net acs: 160.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2 | 3S 3S | 42W 42W | 22 23 | 320 | 41 | 491 | |
| C00117 | L.A. W. Vincent and Lela Mae Vincent | 03/12/76 | T3S R42W Sec 22: Gr acs: 320.0000 Net acs: 160.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2 | 3S 3S | 42W 42W | 22 23 | 320 | 41 | 347 | Shakespeare and others reserved all rights below the Niobrara Formation |
| C00118 | William Rueb, Jr. and Lydia Rueb | 03/20/74 | T3S R42W Sec 23: Gr acs: 320.0000 Net acs: 320.0000 E/2 | 3S | 42W | 23 | 320 | 34 | 69 | |
| C00119 | Delbert D. Raile | 03/20/74 | T3S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 24: Gr acs: 160.0000 Net acs: 160.0000 SW/4 T3S R42W Sec 25: Gr acs: 320.0000 Net acs: 160.0000 N/2 | 3S 3S 3S | 42W 42W 42W | 25 24 25 | 480 | 34 | 35 | |
| C00120 | Willard H. Zweygardt and Donna Zweygardt | 03/19/74 | T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4 | 3S | 42W | 24 | 80 | 34 | 75 | |
| C00121 | Leonard Miller and Helen Miller | 03/27/76 | T3S R42W Sec 13: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 14: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 24: Gr acs: 160.0000 Net acs: 160.0000 NW/4 | 3S 3S 3S | 42W 42W 42W | 13 14 24 | 480 | 41 | 409 | Shakespeare and others reserved all rights below the Niobrara Formation |
| C00122 | Bernice M. Evans, formerly Bernice M. Lampe a/k/a B | 10/17/78 | T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4 | 3S | 42W | 24 | 80 | 52 | 484 | |
| C00123 | Manson L. Jones and Bonnie L. Jones | 03/20/74 | T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Sec 13: Gr acs: 160.0000 Net acs: 160.0000 SE/4 T3S R41W Sec 19: Gr acs: 80.0000 Net acs: 80.0000 N/2NW/4 -RELEASED 2006 | 3S 3S 3S | 42W 42W 41W | 24 13 19 | 320 | 34 151 | 115 21 | Shakespeare and others reserved interest below the Niobrara |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|---|----------|---|----------|------------|----------|-----------------|------|------|---|
| C00124 | OXY USA, Inc. | 03/27/01 | T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 160.0000 N/2, SW/4 | 3S | 42W | 25 | 160 | 123 | 462 | All depths one hundred feet below the stratigraphic equivalent of the deepest depth drilled by lessee on the leased premises or lands pooled therewith terminated after primary term. |
| C00125 | Cross Timbers Oil Company | 04/16/01 | T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 53.3333 N/2 and SW/4 | 3S | 42W | 25 | 53.3333 | 123 | 527 | All depths either one hundred feet below the total depth drilled or below the base of the deepest producing formation, which is less, terminated after primary term, |
| C00126 | Link W. Zwegardt and Jerri Ann Zwegardt, Trustees of the Link Zwegardt Trust No. 1 and the Jerri Zwegardt Trust No. 1 | 03/06/01 | T3S R42W Sec 25: Gr acs: 158.0000 Net acs: 79.0000 Beginning at the Southwest corner of the SW/4 of Section 25, thence North along the West line of said Section, a distance of 20 rods; thence East and parallel to the South line of said Section a distance of 16 rods; thence South and parallel to the West line of said Section a distance of 20 rods; thence West along the South line of said Section a distance of 16 rods to the point of beginning. | 3S | 42W | 25 | 79 | 123 | 432 | |
| C00128 | Virginia Miley, a widow | 04/12/01 | T3S R42W Sec 25: Gr acs: 2.0000 Net acs: 1.0000 SW/4, less a 2 acre tract, more particularly described as follows: Beginning at the Southwest corner of the SW/4 of Section 25, thence North along the West line of said Section, a distance of 20 rods; thence East and parallel to the South line of said Section a distance of 16 rods; thence South and parallel to the West line of said Section a distance of 20 rods; thence West along the South line of said Section a distance of 16 rods to the point of beginning. | 3S | 42W | 25 | 1 | 123 | 437 | |
| C00129 | Clinton R. Schlepp and Vickie M. Schlepp | 03/29/01 | T3S R41W Sec 29: Gr acs: 160.0000 Net acs: 80.0000 SE/4 | 3S | 41W | 29 | 80 | 123 | 532 | |
| C00130 | Clinton R. Schlepp and Vickie M. Schlepp | 03/29/01 | T3S R41W Sec 29: Gr acs: 80.0000 Net acs: 40.0000 E/2NE/4 T3S R41W Sec 29: Gr acs: 82.3000 Net acs: 82.3000 Beginning at a point on the North Section line which is One Thousand Three Hundred Twenty Feet West of the Northeast corner of said Section Twenty Nine (29), thence West on said line a distance of Six Hundred Fifty one feet (651'); thence South at a right angle a distance of One Thousand Two Hundred Fifty Two feet (1,252'); thence West at a right angle a distance of One Thousand Three Hundred Forty Six feet (1,346'); thence South at a right angle a distance of One Thousand Three Hundred Eighty eight (1,388') to the Quarter Section line between the North Half and the South Half of Section Twenty Nine (29); thence East on said line a distance of One Thousand Nine Hundred Ninety seven feet (1,997'); thence North and parallel to the East Section line a distance of Two Thousand Six Hundred Forty feet (2,640') to the point of beginning. Said tract contains 82.3 acres, more or less. | 3S 3S | 41W 41W | 29 29 | 122.3 | 123 | 535 | |

LEASES
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|---------|--|----------|--|----------|------------|----------|-----------------|------|------|---|
| C00188 | Bruce A. Feikert and Sharon L. Feikert | 02/18/04 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 SE/4 | 3S | 42W | 27 | 80 | 136 | 742 | |
| C00189 | Ruben A. Feikert Darlene L. Feikert Bruce A. Feikert Sharon L. Feikert | 02/18/04 | T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 80.0000 NE/4 | 3S | 42W | 35 | 80 | 136 | 737 | POG will reserve the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| C00190 | Bruce A. Feikert and Sharon L. Feikert | 10/15/04 | T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 160.0000 NW/4 | 3S | 42W | 35 | 160 | 139 | 692 | POG will reserve the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| C00192 | Thomas R. Morris | 03/20/04 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 16.0000 SE/4 T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 16.0000 NE/4 | 3S 3S | 42W 42W | 27 35 | 32 | 138 | 50 | Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term |
| C00193 | Hacienda Energy, LLC by Michael J. Rogers, Managing Partner | 03/20/04 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 64.0000 SE/4 T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 64.0000 NE/4 | 3S 3S | 42W 42W | 27 35 | 128 | 138 | 45 | Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term |
| C00194 | Raymond Zimbelman, Individually and as Attorney in Fact for Dornie Zimbelman, his wife | 09/16/05 | T3S R41W Sec 29: Gr acs: 157.7000 Net acs: 157.7000 NW/4, W/2NE/4 less and except an 82.3 acre tract more particularly described in that certain Warranty Deed dated February 25, 1999 and recorded at book 116 at page 639 of the Clerk and Recorders office in Cheyenne County, Kansas | 3S | 41W | 29 | 157.7 | 145 | 132 | |
| C00195 | Clifford L. Hanan and Maebelle P. Hanan, husband and wife | 09/01/05 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 26.6666 NE/4 | 3S | 42W | 27 | 26.66 | 145 | 129 | |
| C00196 | Thomas R. Morris | 01/04/06 | T3S R41W Sec 29: Gr acs: 240.0000 Net acs: 24.0000 Sec 29: E/2NE/4, SE/4 | 3S | 41W | 29 | 24 | 146 | 357 | Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term |

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| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|--|----------------|-------------------|----------------|-----------------|------|------|---|
| C00197 | Hacienda Energy, L.L.C., by Michael J. Rogers, Managing Partner | 01/04/06 | T3S R41W Sec 29: Gr acs: 240.0000 Net acs: 96.0000 Sec 29: E/2NE/4, SE/4 | 3S | 41W | 29 | 96 | 146 | 352 | Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term |
| C00198 | Lois Ann Wynola Word, a widow | 06/16/06 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4 | 3S | 42W | 27 | 13.3333 | 150 | 116 | |
| C00199 | Virginia Lea Rich, a married woman dealing in her sole and separate property | 06/16/06 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4 | 3S | 42W | 27 | 13.3333 | 150 | 119 | |
| C00200 | Donald Lee Vincent, a widower | 06/16/06 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4 | 3S | 42W | 27 | 13.3333 | 150 | 122 | |
| C00201 | Phyllis Heyliger, a married woman dealing in her sole and separate property | 09/01/06 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 NE/4 | 3S | 42W | 27 | 80 | 151 | 85 | |
| C00202 | Smruga, Gayle Loree, a single woman, c/o Lifespan | 06/16/06 | T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4 | 3S | 42W | 27 | 13.3333 | 151 | 387 | |
| C10027 | Charles F. Doombos, Trustee of the Charles F. Doombos Revocable Trust | 4/6/2001 | T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 26.6664 N2 and SW4 | 3S | 42W | 25 | 26.6664 | 123 | 435 | |
| D00100 | Coy L. DeGood | 09/05/97 | T3S R40W Sec 30: Gr acs: 140.9000 Net acs: 140.9000 Lot 4 (20.90), SE/4SW/4, S/2SE/4 Sec 31: Gr acs: 637.0000 Net acs: 637.0000 Lots 1(41.59), 2(41.17), 3(40.75), 4(40.33), E/2NW/4, NE/4, NE/4SW/4, NW/4SE/4, and a tract of land described as follows: Beginning at the Northeast corner of the SE/4 of section 31; thence South along the East Section line of said section 31, a distance of 891 feet to the present county highway; thence Southwesterly along said county highway to the point on the South section line of said section 31, which is 2,200.00 feet west of the Southeast corner of said section 31; thence West along the South section line of said section 31, a distance of 1,760.00 feet to the Southeast corner of the SW/4SW/4 of section 31; thence due North to the Northeast corner of the SW/4SW/4 of section 31; thence due East to the Southwest corner of the NE/4SE/4 of section 31; thence North to the Northwest corner of the E/4SE/4 of section 31; thence due East to the point of beginning (113.16 more or less). Sec 32: Gr acs: 2.8500 Net acs: 2.8500 NW/4NW/4, and a tract of land located in the NE/4NW/4 of section 32, more particularly described as follows: Beginning at a point 428 feet south the Northwest corner of said NE/4NW/4; thence North along said quarter section line a distance of 428 feet and to the Northwest corner of the NE/4NW/4; thence east along said quarter section line a distance of 580 feet; thence a Southwesterly direction a distance of 720 feet to the point of beginning, said tract containing approximately 2.85 acres, more or less. | 3S 3S 3S | 40W 40W 40W | 30 31 32 | 780.75 | 112 | 175 | |

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| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|---|----------------------------|---------------------------------|----------------------------|-----------------|------|------|------------------------|
| D00200 | Kath A. Schorzman and Betty A. Schorzman, husband and wife | 08/28/97 | T4S R40W Sec 6: Gr aces: 160.0000 Net aces: 160.0000 SE/4 | 4S | 40W | 6 | 160 | 112 | 178 | |
| D00201 | Donald W. Wieck and Patricia L. Wieck as Trustees of the Donald W. Wieck Trust UTA dated 7/12/96; and Donald W. Wieck as Trustee of the Betty L. Wieck UTA dated 7/12/96 | 10/20/97 | T4S R40W Sec 6: Gr aces: 159.5800 Net aces: 159.5800 Lois I(39.76), 2(39.82), S/2NE/4 | 4S | 40W | 6 | 159.58 | 112 | 446 | |
| D00203 | W. R. Murfin and Betty Murfin, his wife David L. Murfin and Janet L. Murfin, his wife James R. Daniels, Trustee for the James R. Daniels Trust Wm. S. Shropshire and Betty Shropshire, his wife | 30835 | T4S R40W Sec 7: Gr aces: 320.0000 Net aces: 160.0000 N/2 | 4S | 40W | 7 | 160 | 672 | 669 | |
| D00204 | Delbert W. Schorzman and Maureen Schorzman, his wife | 03/23/77 | T4S R40W Sec 20: Gr aces: 160.0000 Net aces: 80.0000 NW/4 T4S R40W Sec 7: Gr aces: 160.0000 Net aces: 160.0000 SE/4 | 4S 4S | 40W 40W | 20 7 | 320 | 46 | 97 | |
| D00205 | Terry Gardner, a single man | 07/12/77 | T4S R40W Sec 7: Gr aces: 320.0000 Net aces: 160.0000 N/2 | 4S | 40W | 7 | 160 | 47 | 205 | |
| | Terry Gardner, a single man | 27488 | T4S R40W Sec 7: Gr aces: 160.0000 Net aces: 80.0000 SW/4 Sec 18: Gr aces: 160.0000 Net aces: 80.0000 NW/4 | 4S 4S | 40W 40W | 7 18 | 160 | 38 | 255 | |
| D00206 | Dale D. Harkins and Jan Harkins, husband and wife, and Hal L. Harkins and Mabel O. Harkins, husband and wife | 04/09/75 | T4S R40W Sec 10: Gr aces: 320.0000 Net aces: 320.0000 S/2 Sec 15: Gr aces: 320.0000 Net aces: 320.0000 W/2 Sec 16: Gr aces: 640.0000 Net aces: 640.0000 All Sec 25: Gr aces: 160.0000 Net aces: 160.0000 SW/4 T3S R40W Sec 33: Gr aces: 400.0000 Net aces: 400.0000 S/2, S/2NW/4 | 4S 4S 4S 4S 3S | 40W 40W 40W 40W 40W | 10 15 16 25 33 | 1840 | 38 | 507 | |
| D00207 | Joseph F. McCurry and Mildred I. McCurry, his wife | 02/11/77 | T4S R40W Sec 8: Gr aces: 160.0000 Net aces: 80.0000 NW/4 Sec 17: Gr aces: 160.0000 Net aces: 80.0000 NW/4 | 4S 4S | 40W 40W | 8 17 | 160 | 45 | 3 | |
| D00208 | Sylvia Ann Banded and Otto Banded, her husband | 02/10/77 | T4S R40W Sec 8: Gr aces: 160.0000 Net aces: 40.0000 NW/4 Sec 17: Gr aces: 160.0000 Net aces: 40.0000 NW/4 | 4S 4S | 40W 40W | 8 17 | 80 | 44 | 635 | |

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|---------|---|----------|--|----------|------------|----------|-----------------|------|------|------------------------|
| D00209 | Fred R. Lauer and Marion F. Lauer, his wife | 02/10/77 | T4S R40W Sec 8: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 17: Gr acs: 160.0000 Net acs: 160.0000 NE/4 | 4S 4S | 40W 40W | 8 17 | 320 | 44 | 625 | |
| D00210 | Rubben Holzwarth, a single man | 03/16/77 | T4S R40W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 SW/4 | 4S | 40W | 17 | 160 | 45 | 513 | |
| D00211 | James E. Cullum and Gladys E. Cullum, his wife | 02/11/77 | T4S R40W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 NW/4 Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NW/4 | 4S 4S | 40W 40W | 8 17 | 80 | 44 | 639 | |
| D00212 | Beryl L. Smull, a widow | 02/11/77 | T4S R40W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 20: Gr acs: 160.0000 Net acs: 160.0000 NE/4 | 4S 4S | 40W 40W | 17 20 | 320 | 44 | 627 | |
| D00213 | Norman E. Morrow and Mary Morrow, husband and wife | 09/01/00 | T4S R41W Sec 1: Gr acs: 160.0000 Net acs: 160.0000 SW/4 | 4S | 41W | 1 | 160 | 121 | 600 | |
| D00214 | Mary W. Newman, a married woman dealing in her sole and separate property | 09/17/00 | T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2 | 4S | 40W | 21 | 80 | 122 | 145 | |
| D00215 | David S. Wildman, a married man dealing in his sole and separate property | 09/17/00 | T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2 | 4S | 40W | 21 | 80 | 121 | 664 | |
| D00216 | Kristy J. Schneider, a married woman dealing in her sole and separate property | 09/17/00 | T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2 | 4S | 40W | 21 | 80 | 121 | 672 | |
| D00217 | Phyllis E. Weaver, a married woman dealing in her sole and separate property | 09/17/00 | T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2 | 4S | 40W | 21 | 80 | 121 | 668 | |
| D00218 | The Jeneva J. Northrup Trust, Jeneva J. Northrup Trustee | 08/28/97 | T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4 | 4S | 40W | 18 | 200 | 112 | 181 | |
| D00219 | The Warren W. Northrup Trust, Warren W. Northrup Trustee | 08/28/97 | T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4 | 4S | 40W | 18 | 200 | 112 | 183 | |
| D00220 | Patricia Lou Rice, Sole heir to the Estates of Neal Harris and Vivian M. Harris, deceased | 06/22/01 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4 | 4S | 40W | 18 | 5.0081 | 125 | 711 | |
| D00221 | Larry Myrick, a married man dealing in his sole and separated property | 08/14/01 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4 | 4S | 40W | 18 | 5.0081 | 125 | 86 | |
| D00222 | J. Marvin Covey, a widower, individually and as sole heir to the Estate of Wilma M. Covey, deceased | 06/01/01 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4 | 4S | 40W | 18 | 5.0081 | 124 | 323 | |

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|---------|--|----------|---|----------|------------|----------|-----------------|------|------|---|
| D00223 | R. Lee Tueker; a single man | 05/22/01 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 60.0975 Lots 1, 2, E/2NW/4 | 4S | 40W | 18 | 60.0975 | 124 | 125 | |
| D00224 | Phyllis E. Kendrick, a widow | 12/30/00 | T4S R40W Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4 | 4S | 40W | 19 | 160 | 122 | 484 | |
| D00225 | Gerald M. Calnon and Elberta A. Calnon, his wife | 02/09/77 | T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 19: Gr acs: 320.0000 Net acs: 320.0000 S/2 | 4S 4S | 40W 40W | 2019 | 480 | 44 | 511 | |
| D00226 | Josephine Jaqua Churchill, a widow | 04/11/75 | T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SE/4 | 4S | 40W | 20 | 160 | 39 | 573 | |
| D00227 | Sam Wolfson, a married man dealing in his sole and sparate property | 05/14/01 | T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4 | 4S | 41W | 12 | 40 | 123 | 664 | All depths 100 feet below the base of the producing horizon expired after the primary term. |
| D00228 | Rueben I. Wolfson Properties, a Texas General Partnership | 05/14/01 | T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4 | 4S | 41W | 12 | 40 | 123 | 668 | All depths 100 feet below the base of the producing horizon expired after the primary term. |
| D00229 | St. Francis Feed Yard, L.L.C. | 12/11/00 | T4S R41W Sec 12: Gr acs: 10.0000 Net acs: 5.0000 NE/4NE/4NE/4 | 4S | 41W | 12 | 5 | 122 | 505 | |
| D00230 | Jerry C. Neitzel and Regina Neitzel, husband and wife | 12/11/00 | T4S R41W Sec 12: Gr acs: 150.0000 Net acs: 75.0000 NE/4, less and except the NE/4NE/4NE/4 | 4S | 41W | 12 | 75 | 122 | 508 | |
| D00231 | Phyllis E. Kendrick and Donald E. Kendrick | 03/23/77 | T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 80.0000 NW/4 T4S R40W Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4 | 4S 4S | 40W 40W | 20 19 | 240 | 46 | 101 | |
| D00232 | Alan L. and Dianne DeGood, husband and wife Karen D. and Harold Engle, wife and husband | 01/20/05 | T4S R40W Sec 33: Gr acs: 320.0000 Net acs: 320.0000 N/2 | 4S | 40W | 33 | 320 | 140 | 714 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| D00234 | Alan L. and Dianne DeGood, husband and wife Karen D and Harold Engle, wife and husband | 01/20/05 | T4S R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 W/2 | 4S | 40W | 28 | 320 | 140 | 708 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in the SW/4 |
| D00235 | Alan L. and Dianne DeGood, husband and wife Karen D and Harold Engle, wife and husband | 01/20/05 | T4S R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 E/2 | 4S | 40W | 28 | 320 | 140 | 705 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in the SE/4 |

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|---------|---|----------|---|----------------------|--------------------------|----------------------|-----------------|------|------|---|
| D00237 | Dewey F. Weaver and Clara B. Weaver, husband and wife | 09/18/80 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 65.1056.0000 Lots 1, 2, E/2NW/4 (NW/4) | 4S | 40W | 18 | 65.1056 | 59 | 623 | |
| D00238 | Erl E. Deacon and Lois H. Deacon, husband and wife | 09/18/80 | T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4 | 4S | 40W | 18 | 5.0081 | 59 | 625 | |
| B00103 | Gale A. Walz and Mary C. Walz, Co-Trustees of the River Valley Ranch Trust #1; and of the River Valley Ranch Trust #2 | 12/12/01 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NW/4 | 4S | 42W | 25 | 160 | 127 | 130 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00104 | Royce Wiley and Darrel Wiley, Trustees of the Royce Wiley Revocable Trust dated 7-29-94 JoAnn Wiley and Darrel Wiley, Trustees of the JoAnn Wiley Revocable Trust dated 7-29-94 | 12/17/01 | T4S R42W Sec 27: Gr acs: 480.0000 Net acs: 480.0000 E/2, N/2NW/4, S/2SW/4 T4S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 S/2NW/4, N/2SW/4 T4S R42W Sec 28: Gr acs: 160.0000 Net acs: 160.0000 SE/4 | 4S 4S 4S | 42W 42W 42W | 27 27 28 | 720 | 127 | 133 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00105 | Dale D. Harkins & Jan Harkins | 04/09/75 | T4S R41W Sec 29: Gr acs: 640.0000 Net acs: 638.0000 All | 4S | 41W | 29 | 638 | 38 | 511 | |
| B00106 | St. Francis Cemetery District No. 2 of Cheyenne County, Kansas | 07/21/77 | T4S R41W Sec 29: Gr acs: 2.0000 Net acs: 2.0000 Commencing at the Southeast corner of said Section 29, thence North along the East line of said Section a distance of 330.00 feet, thence West parallel with the South line of said Section a distance of 264.00 feet, thence South and parallel with the East line of said Section a distance of 330.00 feet to the South line of said Section 29, thence East along the South line of said Section a distance of 264.00 feet to the point of beginning. | 4S | 41W | 29 | 2 | 47 | 363 | |
| B00107 | Robert E. Walz and Alice Walz | 03/10/76 | T4S R41W Sec 30: Gr acs: 162.2000 Net acs: 162.2000 Lots 1, 2, NE/4NW/4, NW/4NE/4 T4S R42W Sec 24: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2SE/4 Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SW/4 T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 100.0000 NE/4 | 4S 4S 4S 4S | 41W 42W 42W 42W | 30 24 25 25 | 662.2 | 41 | 279 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 24 and Section 25: SW/4 |

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|---------|--|----------|---|--|--|---|-------------------------|------|------|---|
| B00108 | Leta L. O'Brien | 03/18/75 | T4S R41W Sec 30: Gr acs: 480.0000 Net acs: 480.0000 NE/4NE/4, S/2NE/4, SE/4NW/4, & S/2 T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 26: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Sec 36: Gr acs: 480.0000 Net acs: 480.0000 E/2 and SW/4 T5S R41W Sec 6: Gr acs: 80.0000 Net acs: 80.0000 N/2NW/4 T5S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NE/4 T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 80.0000 NW/4 T4S R41W Sec 31: Gr acs: 320.0000 Net acs: 320.0000 W/2 (Deep rights only) | 4S 4S 4S 4S 5S 5S 4S 4S | 41W 42W 42W 42W 41W 42W 42W 41W | 30 25 26 36 6 11 36 31 | 1920 | 38 | 267 | POG rights to Section 31 applies to deep rights only. |
| B00109 | Donald C. Stamps and Linda K. Stamps | 06/14/74 | T5S R40W Sec 27: Gr acs: 160.0000 Net acs: 160.0000 SE/4 - RELEASED Sec 34: Gr acs: 320.0000 Net acs: 320.0000 N/2 - RELEASED T5S R42W Sec 1: Gr acs: 160.0000 Net acs: 106.6667 NE/4 T5S R41W Sec 6: Gr acs: 320.0000 Net acs: 213.3333 S/2NW/4, E/2SW/4, SE/4 - RELEASED T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 53.3333 S/2SW/4 - RELEASED | 5S 5S 5S 5S | 40W 40W 42W 41W 42W | 27 34 1 6 12 | 853.3333 (106.6667) | 34 | 331 | |
| B00110 | Fred J. Stasser and Charlotte L. Stasser | 04/29/74 | T6S R41W Sec 18: Gr acs: 320.0000 Net acs: 320.0000 S/2 - RELEASED Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4 - RELEASED T5S R38W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 NE/4 - RELEASED T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 80.0000 S/2SW/4 - RELEASED T5S R41W Sec 6: Gr acs: 320.0000 Net acs: 320.0000 S/2NW/4, E/2SW/4, SE/4 - RELEASED T5S R42W Sec 1: Gr acs: 160.0000 Net acs: 53.3333 NE/4 | 6S 6S 5S 5S 5S 5S | 41W 41W 38W 42W 41W 42W | 18 19 30 12 6 1 | 1,093.3333 (53.3333) | 34 | 285 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|---|----------------------|--------------------------|----------------------|-----------------|------|------|--|
| B00111 | Leland Holzwarth and Mary F. Holzwarth | 05/15/74 | T5S R42W Sec 1: Gr acs: 400.0000 Net acs: 400.0000 NW/4, SW/4, W/2SE/4 Sec 12: Gr acs: 400.0000 Net acs: 400.0000 NW/4, N/2SW/4, SE/4 | 5S 5S | 42W 42W | 1 12 | 800 | 34 | 311 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 12, N/2SW/4 and SE/4 |
| B00112 | Ida E. Nelsen | 02/10/75 | T5S R41W Sec 6: Gr acs: 80.0000 Net acs: 80.0000 W/2SW/4 Sec 7: Gr acs: 80.0000 Net acs: 80.0000 W/2NW/4 T5S R42W Sec 1: Gr acs: 80.0000 Net acs: 80.0000 E/2SE/4 | 5S 5S 5S | 41W 41W 42W | 6 7 1 | 240 | 36 | 158 | |
| B00113 | Ruben A. Zwegardt, also known as Ruben Zwegardt, and Betty L. Zwegardt, also known as Betty Zwegardt | 04/02/75 | T4S R41W Sec 8: Gr acs: 200.0000 Net acs: 200.0000 SE/4, SE/4SW/4 Sec 17: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2SE/4 Sec 19: Gr acs: 200.0000 Net acs: 200.0000 E/2NE/4, N/2SE/4, NE/4SW/4 Sec 20: Gr acs: 120.0000 Net acs: 120.0000 W/2NW/4, NW/4SW/4 | 4S 4S 4S | 41W 41W 41W | 8 17 19 20 | 760 | 38 | 319 | |
| B00114 | Paul E. Reeb, a/k/a Paul E. Rueb | 05/17/78 | T4S R41W Sec 19: Gr acs: 120.0000 Net acs: 120.0000 SE/4SW/4, S/2SE/4 Sec 20: Gr acs: 40.0000 Net acs: 40.0000 SW/4SW/4 | 4S 4S | 41W 41W | 19 20 | 160 | 51 | 307 | |
| B00115 | Nettie E. Oelstner | 07/18/77 | T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.6666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4 | 4S 4S 4S 4S | 41W 41W 41W 41W | 18 19 18 19 | 131.99986 | 47 | 227 | |
| B00116 | The Home-Stake Oil and Gas Company | 07/12/77 | T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 2.5000 W/2NE/4, E/2NW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 7.5000 W/2NW/4, SW/4 | 4S 4S | 41W 41W | 19 28 | 10 | 47 | 229 | |
| B00117 | Sooner Pipe & Supply Corporation | 07/12/77 | T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4 | 4S | 41W | 19 | 1 | 47 | 361 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|---|----------|--|----------------------------|---------------------------------|----------------------------|-----------------|------|------|------------------------|
| B00118 | Irvine E. Ungerman | 08/12/77 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4 | 4S 4S 4S 4S 4S | 41W 41W 41W 41W 41W | 18 19 22 23 28 | 8.25 | 47 | 461 | |
| B00119 | Arnold H. Ungerman | 07/12/77 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4 | 4S 4S 4S 4S 4S | 41W 41W 41W 41W 41W | 18 22 23 28 19 | 8.25 | 48 | 589 | |
| B00120 | Marie Aries | 07/12/77 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4 | 4S 4S 4S 4S 4S | 41W 41W 41W 41W 41W | 18 19 22 23 28 | 8.275 | 47 | 225 | |
| B00121 | Deloris V. Maupin and William R. Maupin | 07/18/77 | T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.66666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4 | 4S 4S 4S 4S 4S | 41W 41W 41W 41W 41W | 18 19 18 19 19 | 131.99986 | 47 | 417 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|---|----------------------------|--------------------------|----------------------------|-----------------|------|------|--|
| B00122 | Genevieve W. Ochsen and Harvey Ochsen | 02/20/78 | T4S R41W Sec 19: Gr acs: 82.0600 Net acs: 82.0600 Lots 3 and 4 | 4S | 41W | 19 | 82.6 | 50 | 249 | |
| B00123 | The Home-Stake Royalty Corporation | 07/12/77 | T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 2.5000 W/2NE/4, E/2NW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 7.5000 W/2NW/4, SW/4 | 4S 4S | 41W 41W | 19 28 | 10 | 47 | 231 | |
| B00124 | Mary Lou Crocker | 07/16/77 | T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.6666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4 | 4S 4S 4S 4S 4S | 41W 41W 41W 41W | 18 19 18 19 19 | 131.99986 | 47 | 221 | |
| B00125 | Linda L. Day and James R. Day | 11/28/02 | T5S R41W Sec 7: Gr acs: 240.0000 Net acs: 120.0000 E/2NE/4, SE/4 | 5S | 41W | 7 | 120 | 130 | 440 | |
| B00126 | Jan E. Snock and Kenneth L. Snock | 12/05/02 | T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lot 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4 | 5S 5S | 41W 41W | 7 7 | 40.05 | 130 | 466 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00127 | Jon B. Menhusen and Rosalie B. Menhusen | 12/05/02 | T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lots 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3(40.09), E/2SW/4 | 5S 5S | 41W 41W | 7 7 | 40.05 | 130 | 443 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00128 | Ervin Rogers and Edith Rogers | 11/20/02 | T5S R41W Sec 6: Gr acs: 40.0000 Net acs: 13.3320 SE/4NW/4 T5S R41W Sec 6: Gr acs: 281.0200 Net acs: 93.6640 Lot 5, 4, 1, 021, E/2SW/4, SE/4 | 5S 5S | 41W 41W | 6 6 | 106.996 | 130 | 454 | |
| B00131 | Martha Pettibone, individually and as Attorney in Fact for Viola L. Bandel | 11/20/02 | T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 160.0000 NW/4 T5S R41W Sec 5: Gr acs: 319.2600 Net acs: 319.2600 Lots 3 (39.52), 4 (39.74), S/2NW/4, SW/4 | 5S 5S | 41W 41W | 8 5 | 479.26 | 130 | 446 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|--|----------------------|--------------------------|-------------------|-----------------|------|------|---|
| B00132 | Patricia J. Cook Farms, Inc. c/o Patricia J. Cook, President | 12/03/02 | T5S R42W Sec 12: Gr acs: 160.0000 Net acs: 160.0000 NE/4 | 5S | 42W | 12 | 160 | 130 | 437 | |
| B00133 | Linda Stamps-Dissmore | 12/17/02 | T5S R41W Sec 6: Gr acs: 159.7600 Net acs: 159.7600 Lot 1 (39.86), Lot 2 (39.90), S/2NE/4 T5S R41W Sec 6: Gr acs: 40.0000 Net acs: 26.6667 SE/4NW/4 T5S R41W Sec 6: Gr acs: 281.0200 Net acs: 187.3468 Lot 5(41.02), E/2SW/4, SE/4 T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 80.0000 S/2SW/4 | 5S 5S 5S 5S | 41W 41W 41W 42W | 6 6 6 12 | 453.7735 | 130 | 469 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 12 only |
| B00136 | Karen M. Uplinger | 11/27/02 | T5S R41W Sec 18: Gr acs: 320.1800 Net acs: 160.0900 Lots 1 (41.10), 2 (40.08), E/2NW/4, NE/4 | 5S | 41W | 18 | 160.09 | 130 | 475 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00137 | Robert J. Uplinger | 11/27/02 | T5S R41W Sec 18: Gr acs: 320.1800 Net acs: 160.0900 Lots 1 (41.10), 2 (40.08), E/2NW/4, NE/4 | 5S | 41W | 18 | 160.09 | 130 | 478 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara |
| B00145 | Jack E. Covey, Trustee of the Marvin Covey Trust dated 12-3-1999 | 01/28/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 10.0000 NE/4 T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 1.6667 NE/4NE/4 T4S R41W Sec 18: Gr acs: 80.0000 Net acs: 3.3334 S/2NE/4 | 4S 4S 4S | 42W 41W 41W | 25 18 18 | 15.0001 | 131 | 199 | |
| B00146 | B. Geraldine Miller | 01/28/03 | T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 25.0313 Lot 3 (40.09), Lot 4 (40.11), E/2SW/4 T5S R41W Sec 7: Gr acs: 80.0000 Net acs: 10.0000 W/2NE/4 T5S R41W Sec 7: Gr acs: 80.0000 Net acs: 5.0000 E/2NW/4 | 5S 5S 5S | 41W 41W 41W | 7 7 7 | 40.0313 | 131 | 174 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Lot 3, lot 4, E/2SW/4 |
| B00147 | B. Geraldine Miller | 01/28/03 | T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4 | 4S | 42W | 36 | 20 | 131 | 180 | |
| B00148 | Mandire Corporation, Kathy Hewitt, President Hewitt & Treadwell, CPA's | 02/05/03 | T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4 | 4S | 42W | 36 | 20 | 131 | 183 | |
| B00149 | Sneed Company c/o James L. Sneed, General Partner | 01/22/03 | T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4 | 4S | 42W | 36 | 20 | 131 | 186 | All depths 100 feet below the deepest depth drilled expired after the primary term. |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|---|----------|--|----------|------------|----------------------------|-----------------|------|------|--|
| B00150 | Spindleton Exploration Company, Inc., a Texas Corporation c/o Mt. Joseph V. Hughes, Jr., President | 01/22/03 | T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4 | 4S | 42W | 36 | 20 | 131 | 190 | |
| B00151 | Black Stone Minerals Company, L.P. | 02/01/03 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 5 SE/4 | 4S | 41W | 18 | 5 | 131 | 193 | |
| B00152 | Dewey F. Weaver and Clara B. Weaver | 02/03/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 10.0000 NE/4 | 4S | 42W | 25 | 10 | 131 | 196 | |
| B00154 | Matthew P. Bickford, Trustee of the Elsie D. Bickford and Hantford E. Bickford Irrevocable Trust | 01/07/03 | T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lot 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4 | 5S 5S | 41W 41W | 7 7 | 40.05 | 131 | 168 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00155 | Susan K. Riley | 01/06/03 | T5S R41W Sec 7: Gr acs: 160.0000 Net acs: 80.0000 W/2NE/4, E/2NW/4 | 5S | 41W | 7 | 80 | 131 | 171 | |
| B00157 | Mathilda Schartz, by Mary Ann Schartz Johnson acting as Power of Attorney | 03/08/03 | T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 5.0063 Lots 3 (40.09), 4 (40.11), E/2SW/4 | 5S | 41W | 7 | 5.0063 | 131 | 629 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00158 | Huong C. Miller Jones, Trustee of the Huong C. Miller Jones Trust Dated 1-9-98 | 01/07/03 | T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 10.0125 Lots 3 (40.09), 4 (40.11), E/2SW/4 | 5S | 41W | 7 | 10.0125 | 131 | 639 | POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation |
| B00159 | Monica C. Robl, Corinne M. Tekavee, Ronald E. Robl and Roy E. Robl, as Co-Trustees of the Monica C. Robl Trust dated January 25, 2000 | 01/15/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 20.0000 NE/4 | 4S | 42W | 25 | 20 | 131 | 202 | |
| B00161 | Aria Bowans | 01/03/78 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0 SE/4 T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0 E/2NW/4, W/2NE T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.625 SE/4SE/4 T4S R41W Sec 23: Gr acs: 40.0000 Net acs: 1.625 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0 W/2NW/4, SW/4 | 4S | 41W | 18 19 22 23 28 | 8.25 | 49 | 409 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SBC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|---|----------|--|--|--|-----------------------------------|-----------------|------|------|------------------------|
| B00176 | Paul Rhoades, also known as Paul E. Rhoades | 10/01/03 | T5S R41W Sec 4: Gr acs: 158.7000 Net acs: 158.7000 Lots 3, 4, S/2NW/4 T5S R41W Sec 4: Gr acs: 160.0000 Net acs: 80.0000 SW/4 T5S R41W Sec 5: Gr acs: 158.4200 Net acs: 158.4200 Lots 1, 2, S/2NE/4 T5S R41W Sec 5: Gr acs: 160.0000 Net acs: 80.0000 SE/4 T5S R41W Sec 8: Gr acs: 480.0000 Net acs: 240.0000 NE/4, S/2 T5S R41W Sec 9: Gr acs: 320.0000 Net acs: 160.0000 N/2 T5S R41W Sec 16: Gr acs: 320.0000 Net acs: 160.0000 W/2 T5S R41W Sec 17: Gr acs: 480.0000 Net acs: 240.0000 N/2, SE/4 | 5S 5S 5S 5S 5S 5S 5S 5S | 41W 41W 41W 41W 41W 41W 41W 41W | 4 4 5 8 9 16 17 | 1277.12 | 134 | 719 | |
| B00189 | Zarrow Investment Company | 11/25/03 | T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 | 4S | 41W | 18 | 1 | 136 | 101 | |
| B00190 | Henry E. Hall | 02/03/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 13.3334 NE/4 | 4S | 42W | 25 | 13.3334 | 136 | 97 | |
| B00207 | Kirby Minerals | 07/06/04 | T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 25.3400 NW/4 | 5S | 41W | 17 | 25.34 | 139 | 150 | |
| B00212 | Bandera Minerals | 08/08/04 | T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 57.8080 NW/4 | 5S | 41W | 17 | 57.808 | 139 | 270 | |
| B00213 | Ronald E. Stover, a married man dealing in his sole and separate property | 08/08/04 | T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SE/4 T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SW/4 T5S R41W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 NW/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NE/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SE/4 | 5S 5S 5S 5S 5S | 41W 41W 41W 41W 41W | 8 8 16 17 17 | 200 | 139 | 676 | |

LEASES
All in Cheyenne County, Kansas, 6th P.M.

| Lease # | Lessor | Lease dt | Lease legal desc | TWN | RNG | SEC | Total Net Acres | Book | Page | Deep Rights Provisions |
|---------|--|----------|---|----------------------------|---------------------------------|--------------------------|-----------------|------|---------|---|
| B00214 | The Joy Partners, Ltd., and Oklahoma limited partnership, by T.J. Craighead & Company, General Partner | 08/08/04 | T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SE/4 T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SW/4 T5S R41W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 NW/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NE/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SE/4 | 5S 5S 5S 5S 5S | 41W 41W 41W 41W 41W | 8 8 16 17 17 | 200 | 139 | 673 | |
| B00215 | Joseph McIntosh, as heir to Goldie E. Carter, deceased, and Lucretia Ann McIntosh, his wife | 06/01/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4 | 4S | 42W | 25 | 1.3334 | 139 | 610 | |
| B00216 | Betty L. Campitelli, a widow as heir to Goldie E. Carter, Deceased | 06/01/03 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4 | 4S | 42W | 25 | 1.3334 | 139 | 604 | |
| B00217 | Hazel Proper, a single woman | 11/22/04 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4 | 4S | 42W | 25 | 1.3334 | 139 | 608 | |
| B00218 | Harry R. McIntosh, a single man as heir to Goldie E. Carter, Deceased | 10/19/04 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4 | 4S | 42W | 25 | 1.3334 | 139 | 609 | |
| B00219 | Sharon Bedell, a widow, and Shirley Joiner, a single woman as heirs to Goldie E. Carter, Deceased | 10/30/04 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 0.8888 NE/4 | 4S | 42W | 25 | 0.8888 | 139 | 614 | |
| B00220 | Victor L. Cotrell, a married man dealing in his sole and separate property | 11/05/04 | T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 0.4444 NE/4 | 4S | 42W | 25 | 0.4444 | 139 | 613 | |
| B00225 | Questar Exploration and Production Company | 11/01/06 | T5S R41W Sec 7: Gr acs: 240.0000 Net acs: 120.0000 E/2NE/4, SE/4 | 5S | 41W | 7 | 120 | 151 | 577-580 | All depths below the base of the deepest formation, producing expired after the primary term. |

EXHIBIT B
WELLS
All in Cheyenne County, Kansas, 6th P.M.

| Well no. | Name | API | Status | Legal description | WI NRI |
|----------|---------------------|--------------|--------|--|--------------|
| K0302-01 | Hilt 1-11 | 15-023-20093 | PR | T3S R42W Sec 11: C NW/4 | 0.8134375000 |
| K0302-02 | Hilt 2-11 | 15-023-20425 | PR | T3S R42W Sec 11: SWNWNW | 0.8634375000 |
| K0302-03 | G&I Hilt 2-11 | 15-023-21437 | PR | T3S R42W Sec 11: NE4-SW4-SW4 | 0.8634375000 |
| K0302-04 | J & L Hilt 4-11 | 15-023-21439 | PR | T3S R42W Sec 11: SE4-SE4-NW4 | 0.8634375000 |
| K0303-01 | Hilt 1-14 | 15-023-20117 | PR | T3S R42W Section 14: C SW/4 | 0.8150000000 |
| K0303-02 | Gustav Hilt 2-14 | 15-023-20418 | PR | T3S R42W Sec 14: S/2NWSW | 0.8650000000 |
| K0303-03 | Gustav Hilt 3-14 | 15-023-20600 | PR | T3S R42W Sec 14: NW/4-SW/4-SE/4-SW/4 | 0.8550000000 |
| K0304-01 | Lampe 1-30 | 15-023-20116 | PR | T3S R41W Sec 30: 100' North of C NW/4 | 0.8246875000 |
| K0304-02 | Lampe 2-30 | 15-023-20397 | PR | T3S R41W Sec 30: N/2S/2SW | 0.8946875000 |
| K0304-03 | Lampe 3-30 | 15-023-20398 | PR | T3S R41W Sec 30: SWNWNW | 0.8946875000 |
| K0305-01 | Raile 1-24 | 15-023-20094 | PR | T3S R42W Sec 24: C SW/4 | 0.8150000000 |
| K0305-02 | Raile 2-24 | 15-023-20404 | PR | T3S R42W Sec 24: NESESW | 0.8650000000 |
| K0305-03 | Raile 3-24 | 15-023-20416 | PR | T3S R42W Sec 24: W2W2SW | 0.8650000000 |
| K0305-04 | Raile 1-25 | 15-023-20400 | PR | T3S R42W Sec 25: NWNWNW | 0.8453281300 |
| K0305-05 | Raile 2-25 | 15-023-20405 | PR | T3S R42W Sec 25: NWSWNW | 0.8453281300 |
| K0305-06 | Raile 4-24 | 15-023-20618 | PR | T3S R42W Sec 24: NE/4-NW/4-SW/4 | 0.8550000000 |
| K0305-07 | Raile 3-25 | 15-023-20675 | PR | T3S R42W Sec 25: SW/4NW/4NE/4 | 0.8453281300 |
| K0305-08 | Raile 4-25 | 15-023-20649 | PR | T3S R42W Sec 25: SW/4SE/4NE/4 | 0.8453281300 |
| K0306-01 | Riggs-Vincent 1-23 | 15-023-20085 | PR | T3S R42W Sec 23: C SW/4 | 0.8132910100 |
| K0306-02 | Briggs-Vincent 2-23 | 15-023-20410 | PR | T3S R42W Sec 23: NESWNW | 0.8632910100 |
| K0306-03 | Briggs-Vincent 3-23 | 15-023-20411 | PR | T3S R42W Sec 23: SWSWNW | 0.8632910100 |
| K0306-04 | Briggs-Vincent 1-22 | 15-023-20412 | PR | T3S R42W Sec 22: NESENE | 0.8650000000 |
| K0306-05 | Briggs-Vincent 2-22 | 15-023-20413 | PR | T3S R42W Sec 22: N2SWNE | 0.8650000000 |
| K0306-06 | Briggs-Vincent 3-22 | 15-023-20414 | PR | T3S R42W Sec 22: NENENE | 0.8650000000 |
| K0306-07 | Briggs-Vincent 4-22 | 15-023-20415 | PR | T3S R42W Sec 22: W2NWNE | 0.8650000000 |
| K0306-08 | Briggs-Vincent 4-23 | 15-023-20449 | PR | T3S R42W Sec 23: W/2-E/2-SE/4-SW/4 | 0.8532910100 |
| K0306-09 | Briggs-Vincent 5-23 | 15-023-20450 | PR | T3S R42W Sec 23: NE/4-NW/4-NW/4 | 0.8532910100 |
| K0306-10 | Briggs-Vincent 6-23 | 15-023-20451 | PR | T3S R42W Sec 23: SW/4-NW/4-SW/4 | 0.8532910100 |

| Well no. | Name | API | Status | Legal description | WI NRI |
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| K0306-11 | Briggs-Vincent 5-22 | 15-023-20533 | PR | T3S R42W Sec 22: N/2-NE/4-SE/4 | 0.8550000000 |
| K0306-12 | Briggs-Vincent 6-22 | 15-023-20538 | PR | T3S R42W Sec 22: NE-NW-NW-SE | 0.8650000000 |
| K0307-01 | Van Dyke 1-10 | 15-023-20093 | PR | T3S R42W Sec 10: C SW/4 | 0.8018750000 |
| K0307-02 | Van Dyke 2-10 | 15-023-20444 | PR | T3S R42W Sec 10: NW/4-SW/4-SW/4 | 0.8418750000 |
| K0307-04 | Van Dyke 4-10 | 15-023-21436 | PR | T3S R42W Sec 10: SW4-SE4-SW4 | 0.8418750000 |
| K0308-01 | Zweygardt 1-24 | 15-023-20421 | PR | T3S R42W Sec 24: NENWSE | 0.8650000000 |
| K0308-02 | Zweygardt 1-25 | 15-023-20422 | PR | T3S R42W Sec 25: NESWSW | 0.8453281300 |
| K0308-03 | Zweygardt 2-24 | 15-023-21438 | PR | T3S R42W Sec 24: NESESE | 0.8650000000 |
| K0308-04 | Zweygardt 3-24 | 15-023-21441 | PR | T3S R42W Sec 24: NWSWSE | 0.8650000000 |
| K0309-01 | Rueb 1-23 | 15-023-20417 | PR | T3S R42W Sec 23: NWESESE | 0.8632910100 |
| K0309-02 | Rueb 2-23 | 15-023-20532 | PR | T3S R42W Sec 23: N/2 SW SW SE | 0.8532910100 |
| K0310-01 | Gilbert Hilt 1-14 | 15-023-20419 | PR | T3S R42W Sec 14: SESWNW | 0.8650000000 |
| K0310-02 | Gilbert Hilt 2-14 | 15-023-20420 | PR | T3S R42W Sec 14: SENWNW | 0.8650000000 |
| K0311-01 | Feikert 35-5-1 | 15-023-20339 | PR | T3S R42W Sec 35: SE/4-SW/4-NW/4 | 0.8025000000 |
| K0312-01 | Feikert 1-27 | 15-023-20619 | PR | T3S R42W Sec 27: SW/4-SW/4-SE/4 | 0.8037500000 |
| K0313-01 | Schlepp 1-29 | 15-023-20674 | PR | T3S R41W Sec 29: NE/4NW/4SE/4 | 0.8089583300 |
| K0313-03 | Schlepp 3-29 | 15-023-20656 | PR | T3S R41W Sec 29: SE/4SE/4SE/4 | 0.8089583300 |
| K0401-01 | Holzwarth 1-17 | 15-023-20224 | PR | T4S R40W Sec 17: SW NE SW | 0.8028125000 |
| K0401-02 | Holzwarth 2-17 | 15-023-20379 | PR | T4S R40W Sec 17: SESWSW | 0.8528125000 |
| K0402-01 | Kendrick-Schorzman 1-20 | 15-023-20158 | PR | T4S R40W Sec 20: NENW | 0.8000000000 |
| K0402-02 | Kendrick-Schorzman 2-20 | 15-023-20371 | PR | T4S R40W Sec 20: NESWNW | 0.8500000000 |
| K0403-01 | McCurry 1-17 | 15-023-20056 | PR | T4S R40W Sec 17: 50' N/ C S2S2NW | 0.8028125000 |
| K0403-02 | McCurry 2-17 | 15-023-20378 | PR | T4S R40W Sec 17: NWSWNW | 0.8528125000 |
| K0403-03 | McCurry 3-17 | 15-023-20617 | PR | T4S R40W Sec 17: E/2-NE-NW | 0.8528125000 |
| K0403-04 | McCurry 4-17 | 15-023-20654 | PR | T4S R40W Sec 17: W/2NW/4NW/4 | 0.8528125000 |
| K0404-01 | Schorzman 1-7 | 15-023-20159 | PR | T4S R40W Sect 7: SW SE | 0.8206186000 |
| K0404-02 | Schorzman 1-6 | 15-023-20392 | PR | T4S R40W Sec 6: NENWSE | 0.8650000000 |
| K0405-02 | Harkins 2-16 | 15-023-20384 | PR | T4S R40W Sec 16: NENENE | 0.8650000000 |
| K0405-03 | Harkins 1-10 | 15-023-20408 | PR | T4S R40W Sec 10: W/2SWSW | 0.8650000000 |
| K0406-02 | Northrup Trust 2-18 | 15-023-20373 | PR | T4S R40W Sec 18: SESWSE | 0.8650000000 |
| K0406-03 | Northrup Trust 3-18 | 15-023-20374 | PR | T4S R40W Sec 18: NENESE | 0.8650000000 |

| Well no. | Name | API | Status | Legal description | WI NRI |
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| K0406-04 | Northrup Trust 4-18 | 15-023-20375 | PR | T4S R40W Sec 18: NENWSE | 0.8650000000 |
| K0406-05 | Northrup Trust 5-18 | 15-023-20652 | PR | T4S R40W Sec 18: SW/4NW/4NE/4 | 0.8450000000 |
| K0406-06 | Northrup Trust 6-18 | 15-023-20651 | PR | T4S R40W Sec 18: NW/4SE/4NE/4NE/4 | 0.8450000000 |
| K0407-01 | Morrow 1-1 | 15-023-20396 | PR | T4S R41W Sec 1: NWSW | 0.8750000000 |
| K0408-01 | Schultz 1-17 | 15-023-20376 | PR | T4S R40W Sec 17: SWNWSE | 0.8528125000 |
| K0408-02 | Schultz 2-17 | 15-023-20377 | PR | T4S R40W Sec 17: SWSWSE | 0.8528125000 |
| K0408-03 | Schultz 1-20 | 15-023-20383 | PR | T4S R40W Sec 20: SENWNE | 0.8500000000 |
| K0409-01 | Lauer Trust 1-17 | 15-023-20381 | PR | T4S R40W Sec 17: SWSWNE | 0.8528125000 |
| K0409-02 | Lauer Trust 2-17 | 15-023-20390 | PR | T4S R40W Sec 17: SWSENE | 0.8528125000 |
| K0409-03 | Lauer Trust 1-8 | 15-023-20389 | PR | T4S R40W Sec 8: S/2-S/2-SE/4 | 0.7950000000 |
| K0410-01 | St. Francis Feedyard 1-7 | 15-023-20385 | PR | T4S R40W Sec 7: NWNWSENE | 0.8706186000 |
| K0410-02 | St. Francis Feedyard 2-7 | 15-023-20388 | PR | T4S R40W Sec 7: SWNESW | 0.8706186000 |
| K0410-03 | St. Francis Feedyard 1-18 | 15-023-20387 | PR | T4S R40W Sec 18: NESENW | 0.8682031200 |
| K0410-04 | St. Francis Feedyard 2-18 | 15-023-20653 | PR | T4S R40W Sec 18: NE/4NW/4NW/4 | 0.8519531200 |
| K0411-01 | Calnon 1-20 | 15-023-20370 | PR | T4S R40W Sec 20: NWNESW | 0.8500000000 |
| K0412-02 | Kendrick 2-19 | 15-023-20372 | PR | T4S R40W Sec 19: NENENE | 0.8550000000 |
| K0413-01 | Wieck 1-6 | 15-023-20393 | PR | T4S R40W Sec 6: W/2W/2NE/4 | 0.8650000000 |
| K0414-01 | Wildman 1-21 | 15-023-20382 | PR | T4S R40W Sec 21: NWNWNW | 0.8750000000 |
| K0415-01 | DeGood 1-31 | 15-023-20395 | PR | T3S R40W Sec 31: SENW | 0.8650000000 |
| K0415-02 | DeGood 2-31 | 15-023-20676 | SI | T3S R40W Sec 31: NE/4SE/4NW/4 | 0.8650000000 |
| K0416-01 | Neitzel 1-12 | 15-023-20427 | PR | T4S R41W Sec 12: SENE | 0.8437500000 |
| K0417-01 | DeGood 1-28 | 15-023-20739 | PR | T4S R40W Sec 28: NWNWNE | 0.8250000000 |
| K0417-02 | DeGood 2-28 | 15-023-21214 | PR | T4S R40W Sec 28: SENENW | 0.8250000000 |
| K0417-03 | DeGood 3-28 | 15-023-21215 | PR | T4S R40W Sec 28: NWNENE | 0.8250000000 |
| K0418-01 | DeGood 1-33 | 15-023-20740 | PR | T4S R40W Sec 33: SESENW | 0.8250000000 |
| K0418-02 | DeGood 2-33 | 15-023-20741 | PR | T4S R40W Sec 33: NWSWNW | 0.8250000000 |
| K0418-03 | DeGood 3-33 | 15-023-21216 | PR | T4S R40W Sec 33: NWNENE | 0.8250000000 |
| K0501-02 | Harkins 2-29 | 15-023-20457 | PR | T4S R41 Sec 29: C-NW/4-NW/4 | 0.8650000000 |
| K0501-03 | Harkins 3-29 | 15-023-20458 | PR | T4S R41W Sec 29: NW/4-SW/4-NW/4 | 0.8650000000 |
| K0501-04 | Harkins 4-29 | 15-023-20486 | PR | T4S R41W Sec 29: SE/4-NE/4-NE/4-NW/4 | 0.8650000000 |
| K0501-05 | Harkins 5-29 | 15-023-20604 | PR | T4S R41W Sec 29: SW/4-SE/4-NE/4-NW/4 | 0.8450000000 |

| Well no. | Name | API | Status | Legal description | WI NRI |
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| K0503-02 | M.O.M. 2-19 | 15-023-20455 | PR | T4S R41W Sec 19: N/2-NE/4-NE/4 | 0.8611720500 |
| K0503-03 | M.O.M. 3-19 | 15-023-20465 | PR | T4S R41W Sec 19: E/2-NE/4-SE/4-NW/4 | 0.8611720500 |
| K0503-04 | M.O.M. 4-19 | 15-023-20463 | PR | T4S R41W Sec 19: S/2-NE/4-SE/4 | 0.8611720500 |
| K0503-05 | M.O.M. 5-19 | 15-023-20456 | PR | T4S R41W Sec 19: NE/4-NW/4-SE/4 | 0.8611720500 |
| K0503-06 | M.O.M. 6-19 | 15-023-20602 | PR | T4S R41W Sec 19: E/2-E/2-NE/4 | 0.8511720500 |
| K0503-07 | M.O.M. 7-19 | 15-023-21440 | PR | T4S R41W Sec 19: NE4-NW4-NE4 | 0.8511720500 |
| K0504-02 | O'Brien 2-30 | 15-023-20459 | PR | T4S R41W Sec 30: SE/4-NW/4-NE/4-NE/4 | 0.8650000000 |
| K0504-03 | O'Brien 3-30 | 15-023-20466 | PR | T4S R41W Sec 30: NW/4-NW/4-NE/4-SW/4 | 0.8650000000 |
| K0504-04 | O'Brien 4-30 | 15-023-20468 | PR | T4S R41W Sec 30: S/2-SW/4-SE/4-NE/4 | 0.8650000000 |
| K0504-05 | O'Brien 5-30 | 15-023-20487 | PR | T4S R41W Sec 30: SW/4-SW/4-SW/4 | 0.8650000000 |
| K0504-06 | O'Brien 6-30 | 15-023-20467 | PR | T4S R41W Sec 30: NE/4-SE/4-SW/4 | 0.8650000000 |
| K0505-01 | Wiley Trust 1-27 | 15-023-20460 | PR | T4S R42W Sec 27: W/2-SW/4-SE/4 | 0.8750000000 |
| K0505-02 | Wiley Trust 2-27 | 15-023-20464 | PR | T4S R42W Sec 27: S/2-SE/4-SE/4 | 0.8750000000 |
| K0506-01 | Ochsner 1-18 | 15-023-20461 | PR | T4S R41W Sec 18: SW/4-NE/4-SE/4 | 0.8638124800 |
| K0506-02 | Ochsner 2-18 | 15-023-21435 | PR | T4S R41W Sec 18: NW4-NE4-SE4 | 0.8638124800 |
| K0506-03 | Ochsner 3-18 | 15-023-21434 | PR | T4S R41W Sec 18: NE4-NE4-SE4 | 0.8638124800 |
| K0508-01 | Zweygardt 1-20 | 15-023-20470 | PR | T4S R41W Sec 20: SW/4-NW/4-NW/4 | 0.8650000000 |
| K0508-02 | Zweygardt 2-20 | 15-023-20603 | PR | T4S R41W Sec 20: NW/4-SW/4-NW/4 | 0.8450000000 |
| K0509-01 | Walz 1-25 | 15-023-20485 | PR | T4S R42W Sec 25: SW/4-SW/4-SE/4-NE/4 | 0.8705208400 |
| K0510-01 | O'Brien 1-36 | 15-023-20480 | PR | T4S R42W Sec 36: E/2-SE/4-SW/4-NW/4 | 0.8437500000 |
| K0510-03 | O'Brien 3-36 | 15-023-20482 | PR | T4S R42W Sec 36: NW/4-SW/4-SW/4 | 0.8750000000 |
| K0511-02 | Holzwarth 2-1 | 15-023-20484 | PR | T5S R42W Sec 1: N/2-SE/4-NE/4-SW/4 | 0.8475000000 |
| K0511-04 | Holzwarth 4-1 | 15-023-20476 | PR | T5S R42W Sec 1: SW/4-SE/4-NW/4 | 0.8475000000 |
| K0512-01 | Stamps 1-6 | 15-023-20472 | PR | T5S R41W Sec 6: NE/4-NW/4-SE/4-NW/4 | 0.8750000000 |
| K0513-01 | Uplinger 1-18 | 15-023-20488 | PR | T5S R41W Sec 18: SE/4-NW/4-NW/4-NE/4 | 0.8750000000 |
| K0513-02 | Uplinger 2-18 | 15-023-20489 | PR | T5S R41W Sec 18: W/2-SE/4-NE/4 | 0.8750000000 |
| K0513-03 | Uplinger 3-18 | 15-023-20490 | PR | T5S R41W Sec 18: S/2-N/2-NE/4 | 0.8750000000 |
| K0513-04 | Uplinger 4-18 | 15-023-20491 | PR | T5S R41W Sec 18: E/2-NE/4-NW/4-NW/4 | 0.8750000000 |
| K0513-05 | Uplinger 5-18 | 15-023-20495 | SI | T5S R41W Sec 18: E/2-NE/4-SE/4-NW/4 | 0.8550000000 |
| K0513-06 | Uplinger 6-18 | 15-023-20531 | PR | T5S R41W Sec 18: C-SW/4-NE/4 | 0.8550000000 |
| K0515-01 | Holzwarth 1-12 | 15-023-20493 | PR | T5S R42W Sec 12: E/2-W/2-SE/4-SE/4 | 0.8450000000 |

| Well no. | Name | API | Status | Legal description | WINRI |
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| K0515-02 | Holzwarth 2-12 | 15-023-20494 | PR | T5S R42W Sec 12: W/2-E/2-NE/4-SW/4 | 0.8450000000 |
| K0516-01 | Cook 1-12 | 15-023-20499 | PR | T5S R42W Sec 12: NW/4-SW/4-NE/4 | 0.8750000000 |
| K0517-01 | Day 1-7 | 15-023-20742 | PR | T5S R41W Sec 7: SESESE | 0.8281250000 |
| K0517-03 | Day 3-7 | 15-023-20744 | PR | T5S R41W Sec 7: SESWSE | 0.8281250000 |
| K0517-04 | Day 4-7 | 15-023-20745 | PR | T5S R41W Sec 7: SESENE | 0.8281250000 |
| K0518-01 | Pettibone 1-8 | 15-023-20492 | PR | T5S R41W Sec 8: SW/4-SW/4-NW/4 | 0.8750000000 |
| K0519-01 | Menhusen 1-7 | 15-023-20496 | PR | T5S R41W Sec 7: NE/4-SW/4-SW/4 | 0.8730468700 |
| K0519-02 | Menhusen 2-7 | 15-023-20530 | PR | T5S R41W Sec 7: SW/4-SE/4-SW/4 | 0.8530468700 |
| K0520-01 | Rhoades 1-17 | 15-023-20605 | PR | T5S R41W Sec 17: SW/4-SE/4-NW/4-NW/4 | 0.8536489000 |
| K0521-01 | Rhoades 1-8 | 15-023-20621 | PR | T5S R41W Sec 8: S/2-N/2-N/2-SW/4 | 0.8437500000 |
| K0521-02 | Rhoades 2-8 | 15-023-20622 | PR | T5S R41W Sec 8: Ap. SW/4-SW/4 | 0.8437500000 |

EXHIBIT C
Contracts

| Type | Date | Parties |
|---|-------------|--|
| Facilities Interconnect Agreement (Benkleman) | 3/17/2003 | Kinder Morgan Interstate Gas Transmission LLC |
| Facilities Interconnect and Operating Agreement (No name/Dent) | 9/28/2010 | Kinder Morgan Interstate Gas Transmission LLC |
| Fixed Price Gas Purchase Confirmation, subject to Base Contract | 10/26/2020 | Concord Energy LLC |
| Gas Compression Agreement (Dent) | 9/21/2017 | J-W Power Company |
| Gas Compression Agreement and Extension (Benkelman) | 5/29/2010 | J-W Power Company |
| Gas Gathering Agreement (Cherry Creek Field) | 10/1/2017 | Foundation Energy Management, LLC (Gatherer) & Priority Oil & Gas LLC (Shipper) |
| Gas Measurement Services | 6/13/2018 | CriticalControl, formerly known as Gas Analytical Services |
| Gas Purchase Base Contract | 11/19/2009 | Concord Energy LLC |
| Natural Gas Purchase Agreement (Benkleman) | 8/19/2008 | Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known as Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer) |
| Natural Gas Purchase Agreement (Dent) | 11/19/2008 | Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known as Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer) |
| Natural Gas Purchase Agreement (Dent) | 8/26/2008 | Priority Oil & Gas LLC (Buyer) & One Source Investment Partners, LLP (Producer) |