KOLAR Document ID: 1591235

OIL & GAS CONSE	ATION COMMISSION ERVATION DIVISION INCE OF OPERATOR
TRANSFER OF INJECTION	NGE OF OPERATOR All blanks must be Filled I OR SURFACE PIT PERMIT vith the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submit	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name:
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No.	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	 Date:
Title:	Signature:
	authorization, surface pit permit # has been Commission. This acknowledgment of transfer pertains to Kansas Corporation above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Autionized Signature
DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			* Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		Circle: FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1591235

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:	
Name:		
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City: State: Zip:+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

FORM OF ASSIGNMENT AND BILL OF SALE

STATE OF <u>Colorado</u> COUNTY OF Jefferson

EET IT BE KNOWN THAT:

Priority Oil & Gas LLC, ("Assignor"), for and in consideration of ONE HUNDRED DOLLARS (\$100.00) and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby assign, transfer, grant and convey unto **Smith Oil & Gas LLC**, with an address of 1540 Main St., Suite 218 #334, Windsor, CO 80550 ("Assignee"), all of Assignor's right, title and interest in and to the following (collectively the "Assets"):

- a. The oil, gas and other mineral leases, subject to any depth limitations, described on Exhibit A, attached hereto (the "Leases"), and any overriding royalty interest, royalty interest, non-working or carried interest, mineral fee interest, operating rights and other rights and interest in the lands covered thereby or pooled or unitized therewith (the "Lands"), together with all wells (whether producing, shut in or abandoned, and whether for production, produced water injection or disposal, water supply or otherwise) located on the Lands, as described on Exhibit B, attached hereto ("Wells"); together with facilities, tanks, gathering and injection lines and all other personal property located on the Leases and Lands associated with the Wells, including the three (3) inch high pressure steel discharge line from the Cherry Creek compressor station to the former Eureka compressor station interconnect located in the Southwest quarter of Section 8, T2S R41W;
- b. To the extent assignable or transferable, all contracts, agreements, drilling contracts, equipment leases, rental contracts, production sales and marketing contracts, operating agreements, service agreements, unit agreements, gas gathering and transportation agreements and other contracts, agreements and arrangements, excluding any farmout agreements, relating to the Leases, Lands and Wells, including, without limitation, those set forth on Exhibit C, attached hereto (the "Contracts"); and
- c. All files, records and data relating to the Leases, Lands, Wells, Gathering System and Contracts maintained by Priority including, without limitation, the following, if and to the extent that such files exist: all books, records, reports, manuals, files, title documents, including correspondence, records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, contract files, operations files, copies of tax and accounting records (but excluding Federal and state

income tax returns and records) and files, maps, core data, hydrocarbon analysis, well logs, mud logs, field studies together with other files, contracts and other records and data including all geologic and geophysical data and maps, but excluding from the foregoing those files, records and data subject to written unaffiliated third party contractual restrictions on disclosure or transfer (the "Records").

Excluded Assets. Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the sale, transfer and assignment contemplated hereby the following excluded properties, rights, and interests (collectively, the "Excluded Assets"):

(a) all trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Assets with respect to any period of time prior to the Effective Time;

(b) all hydrocarbons produced from or otherwise attributable to the Leases, Lands and Wells with respect to all periods prior to the Effective Time, including hydrocarbons in storage as of the Effective Time, together with all proceeds from the sale of such hydrocarbons, and all tax credits attributable thereto; and

(c) the rights below the base of the Niobrara formation in those certain Leases designated on Exhibit A.

<u>No Warranty of Title</u>. This Assignment is made and delivered by Assignor without covenant or warranty of title of any nature, or other covenants or warranties, in each case, whether express, implied or statutory.

ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT Disclaimer. MADE, AND ASSINGOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (a) PRODUCTION RATES, RECOMPLETION **OPPORTUNITIES, SECONDARY OR TERTIARY RECOVERY OPPORTUNITIES,** DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE ASSETS. (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OR SIGNIFICANCE OF INFORMATION, ANY DATA, GEOLOGICAL OR GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) OR OTHER MATERIALS (WRITTEN OR ORAL) CONSTITUTING PART OF THE ASSETS, NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, (c) THE CONDITION, INCLUDING, THE ENVIRONMENTAL CONDITION OF THE ASSETS AND (d) THE COMPLIANCE OF ASSIGNOR'S PAST PRACTICES WITH THE TERMS AND PROVISIONS OF ANY

AGREEMENT IDENTIFIED ON EXHIBIT A, OR ANY SURFACE AGREEMENT, PERMIT OR CONTRACT OR APPLICABLE LAWS. **INCLUDING** ENVIRONMENTAL LAWS AND LAWS NOW OR HEREAFTER IN EFFECT, RELATING TO THE **PROTECTION** OF NATURAL **RESOURCES.** NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES, BUILDINGS, AND GEOLOGICAL AND **GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES** BASED THEREON) CONSTITUTING A PART OF THE ASSETS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY THAT ANY DATA TRANSFERRED PURSUANT HERETO IS NONINFRINGING, (v) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (vi) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (vii) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAWS, AND (viii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, OR LAWS RELATING TO THE PROTECTION OF THE ENVIRONMENT, HEALTH, SAFETY OR NATURAL RESOURCES OF RELATING TO THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, INCLUDING ASBESTOS CONTAINING MATERIAL, LEAD BASED PAINT OR MERCURY AND ANY OTHER HAZARDOUS SUBSTANCES OR WASTES, IT BEING THE EXPRESS INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE ASSETS, INCLUDING ALL PERSONAL PROPERTY, EOUIPMENT. INVENTORY, MACHINERY, FIXTURES AND **BUILDINGS** INCLUDED IN THE ASSETS, SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT THE SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. ASSIGNEE REPRESENTS AND WARRANTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH ASSETS AS ASSIGNEE DEEMS APPROPRIATE. ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY **APPLICABLE** LAWS (INCLUDING ENVIRONMENTAL LAWS AND LAWS RELATING TO THE PROTECTION OF NATURAL RESOURCES, HEALTH, SAFETY OR THE ENVIRONMENT) TO BE EFFECTIVE, THE DISCLAIMERS CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR ALL **PURPOSES.** ASSIGNEE ACKNOWLEDGES THAT IT HAS BEEN INFORMED THAT OIL AND GAS PRODUCING FORMATIONS CAN CONTAIN NATURALLY **OCCURRING RADIOACTIVE MATERIAL ("NORM").** SCALE FORMATION OR SLUDGE DEPOSITS CAN CONCENTRATE LOW LEVELS OF NORM ON EQUIPMENT AND OTHER ASSETS. THE ASSETS SUBJECT TO THIS ASSIGNMENT AND BILL OF SALE MAY HAVE LEVELS OF NORM ABOVE BACKGROUND LEVELS, AND A HEALTH HAZARD MAY EXIST IN CONNECTION WITH THE ASSETS BY REASON

THEREOF, THEREFORE, ASSIGNEE MAY NEED TO AND SHALL FOLLOW SAFETY PROCEDURES WHEN HANDLING THE EQUIPMENT AND OTHER ASSETS.

Assumption and Indemnification. Assignee hereby assumes shall and discharge all obligations and liabilities with respect to the Assets, whether arising on, before or after the Effective Time. Assignee hereby releases Assignor from and shall fully protect, indemnify and defend Assignor, its affiliates and the respective members, officers, shareholders, partners, owners, agents, employees of Assignor and such affiliates and hold them harmless from and against any and all claims, demands, suits, causes of action, losses, damages, liabilities, fines, penalties and costs, including attorneys' fees and costs of litigation ("Claims), relating to, arising out of, or connected, directly or indirectly, with the ownership, use or operation of the Assets, or any part thereof, pertaining to the period of time prior to, at and after the Effective Time, no matter when asserted; including without limitation, Claims relating to (a) injury or death of any person or persons whomsoever, (b) damages to or loss of any property or resources, (c) common law causes of action such as negligence, gross negligence, strict liability, nuisance or trespass, (d) violation of environmental laws, (e) obligations to plug or re-plug any Wells, or (f) fault imposed by statute, rule, regulation or otherwise. The indemnity obligation and release provided herein shall apply regardless of cause or of any negligent acts or omissions of any indemnified entity or person.

Assigns. This Assignment and Bill of Sale shall be binding upon and inure to the benefits of the parties hereto and their respective successors and assigns; *provided, however*, that any assignment by Assignee shall not release Assignee of any of its obligations hereunder

<u>Counterpart Execution</u>. This Assignment and Bill of Sale may be executed in counterparts. If counterparts of this Assignment and Bill of Sale are executed, the signature pages from each counterpart may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment and Bill of Sale, but each counterpart shall be considered an original.

Exhibits. Exhibits referred to herein are hereby incorporated in and made a part of this Assignment and Bill of Sale for all purposes by such reference.

IN WITNESS WHEREOF, this instrument is executed the 3st day of August, 2021, but shall be effective as of 12:01 a.m., local time where the Assets are located on the 1st day of September 2021 (the "Effective Time").

Assignor: Priority Oil & Gas LLC

Roblie L ROBBIE GR President By: Name: Title:

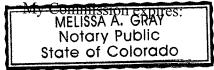
Assignee: Smith Oil & Gas LLC

By: Name: Sheralyn Smith Title: Doord

STATE OF COLORADO)	
CITY AND COUNTY OF Sefferson)	SS

The foregoing instrument was acknowledged before me this 3/s+ day of Augus+, 2021, by <u>Rabbie Gries</u>, as <u>resident</u> of Priority Oil & Gas LLC, on behalf of such company.

Witness my hand and official seal.



STATE OF COLORADO

COUNTY OF Sefferson

<u>S/30/21</u> <u>Mhlin A My</u> Notary Public

The foregoing instrument was acknowledged before me this <u>315+</u> day of <u>August</u>, 2021, by <u>Shera Lyn Smith</u>, as <u>President</u> of Smith Oil & Gas LLC, on behalf of such company.

) ss.

Witness my hand and official seal.

My Commission expires:

MELISSA A. GRAY Notary Public State of Colorado

5/30/21 Mil- A Ary Notary Public

			the conjoint county, transas, out r.iv.							
Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net	Book	Page	Deep Rights Provisions
C00100	Emil Lampe and Martha Lampe	03/20/74	T3S R41W Sec 30: Gr acs: 320,0000 Net acs: 160,0000 W/2 Sec 19: Gr acs: 400,0000 Net acs: 200,0000 S/2NW/4, S/2	3S 3S	41W 41W	30	Acres 360	34	65	
C00101	C00101 Foster Petroleum Corporation	11/09/78	T3S R41W Sec 30: Gr acs: 320.0000 Net acs: 160.0000 W/2	35	41W	30	160	52 55	451 296	
C00102		03/29/79	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 40.0000 NE4	3S	41W	30	40	54 55	191 294	
C00103	Kenneth Zimbelman and Delores Zimbelman Loretta Sidman and Von Sidman Valjean Schultz and Ruben Schultz Marvin Zimbelman and Dora Zimbelman	04/10/75	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 120.0000 NE 1/4	38	41W	30	120	38	531	
C00104	Emil Zimbelman and Arrilla Zimbelman	04/10/75	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 SE 1/4	3S	41W	30	160	38	497	
C00105		03/20/74	T3S R42W See 10: Gr acs: 320.0000 Net acs: 320.0000 N/2	3S	42W	01	320	34	Ξ	Murfin reserved interests below the Niobrata Formation in NE/4 and E/2SE/4
C00106	Dan Van Dyke Edna Van Dyke	05/02/74	T3S R42W See 10: Gr acs: 320.0000 Net acs: 320.0000 S/2	3S	42W	10	320	51	241 556	Murfin reserved interests below the Niobrara Formation in NE/4 and E/2SE/4
C00107	C00107 Raymond Raile & Fieda Raile	04/08/74	T3S R42W Sec 3: Gr acs: 320.0000 Net acs: 320.0000 Er2 Er2 Sec 5: Gr acs: 160.0000 Sec 1: Gr acs: 160.0000 Net acs: 320.0000 Sec 5: Sec 1: Gr acs: 320.0000 Net acs: 320.0000 Sec 7: NW/2 N/2 Sec 1: Gr acs: 320.0000	3S 3S 3S	42W 42W 42W	1 2 3	800	34	615	Murfin/Swift Reserved interests below the Niobrata Formation in NE/4 and E/2SE/4 in Sec. 3, also the E/2NW/4 in Sec. 2
C00108			cs: 160.0000 Net acs: 160.0000	35	42W	=	160	34	73	Swift retained interests below the Niobrara Formation.
	Wilmer K. Hilt		T3S R42W Sec I1: Gr acs: 160.0000 Net acs: 160.0000 SW/4	35	42W	-	160	34	11	
			cs: 160.0000 Net acs: 160.0000	35	42W 1	=	091	34	611	
C00112	Gilbert Hilt and Irene Hilt	03/20/74	T3S R42W Sec 14: Or ass: 160.0000 Net acs: 160.0000 NW/4	35	42W 1	14	160	34	117	

Page 1 of 17, Exhibit A Leases, 8/30/2021

	6th P.M
LEASES	eyenne County, Kansas, 6
	All in Ch

Lease #	Lessor	Lease dt	Lease legal desc	NWT	RNG	SEC	Net	Book	Page	Deep Rights Provisions
C00113		11/16/80	T3S R42W Sec 14: Or ass: 320,0000 Net ass: 160,0000 Only the gas rights in the Niobrara formation in the NE/4 and SW/4	3S	42W	14	Acres 160	57 60	75 538	Only the gas rights to Niobrara formation leased
C00115	Gustav Hilt and Christina Hilt	03/20/74	T3S R42W Sec 14: Gr acs: 320.0000 Net acs: 160.0000 NE4, SW/4	35	42W	14	160	34	109	
C00116	Pearlie Briggs and Phyllis Heyliger, formerly Phyliss Briggs, only heirs of John Briggs, deceased	hn 04/08/76	T3S R42W Sec 22: Gr acs: 320.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2 Sec 23: W/2 W/2	3S 3S	42W 42W	22 23	320	41	491	
C00117	C00117 L.A.W. Vincent and Lela Mae Vincent	03/12/76	T3S R42W Sec 22: Gr acs: 320.0000 Net acs: 160.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2	3S 3S	42W 42W	22 23	320	41	347	Shakespeare and others reserved all rights below the Niobrara Formation
C00118	William Rueb, Jr. and Lydia Rueb	03/20/74	13S R42W Sec 23: Gr acs: 320.0000 Net acs: 320.0000 E/2	3S	42W	23	320 3	34	69	
C00119	Delbert D. Raile	03/20/74		38 S S S S S S S S S S S S S S S S S S S	42W 42W 42W	25 24 25	480 34		35	
C00120	Willard H. Zweygardt and Donna Zweygardt	03/19/74	T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4	35	42W	24	80 34		75	
C00121	Leonard Miller and Helen Miller	03/27/76	T3S R42W Sec I3: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec I4: Gr acs: 160.0000 Net acs: 160.0000 Sec 24: Gr acs: 160.0000 Net acs: 160.0000 Sec 24: Gr acs: 160.0000 Net acs: 160.0000	38 38 38	42W 42W 42W	13 14 24	480 41		409	Shakespeare and others reserved all rights below the Niobrara Formation
	Bernice M. Evans, fonnerly Bernice M. Lampe a/k/a B	10/17/78	T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	42W	24 8	80 52		484	
C00123	Manson L. Jones and Bonnie L. Jones	03/20/74	T3S R42W Sec 24: Cr acs: 160.0000 Net acs: 160.0000 Sec 13: Gr acs: 160.0000 Net acs: 160.0000 Sec 13: Gr acs: 80.0000 Net acs: 80.0000 T3S R41W Sec 19: Gr acs: 80.0000 Net acs: 80.0000	3S 3S 3S	42W 42W 41W	24 13 19	320 34		21	Shakespeare and others reserved interest below the Niobrara

SES	nty, Kansas, 6th P.M.
3	All in Cheyenne Co

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Net	Book	Page	Deep Rights Provisions
C00124	OXY USA, Inc.	03/27/01	T3S R42W See 25: Gr acs: 480.0000 Net acs: 160.0000 N/2, SW/4	3S	42W	25	Acres 160	123	462	All depths one hundred feet below the strategraphic equivalent of the deepest depth drilled by lessee on the leased premises or lands pooled therewith teninated after primary term.
C00125	Cross Timbers Oil Company	04/16/01	T3S R42W See 25: Gr acs: 480,0000 Net acs: 53.3333 N/2 and SW/4	3S	42W	25	53.3333	123	527	All depths either one hundred feet below the total depth drilled or below the base of the deepest prroducing formation, which is less, tenimated after primary term,
C00126	Jerri Ann he Link Zweygardt Zweygardt Trust	03/06/01	T3S R42W See 25: Gr acs: 158,0000 Net acs: 79,0000 SW/4, less a 2 acre tract, more particularly described as follows: Beginning at the Southwest corner of the SW/4 of Scetion 25, thence North along the West line of said Scetion, a distance of 20 rods; thence East and parallel to the South line of said Scetion a distance of 16 rods; thence West along the South line of said Section a distance of 16 rods; thence West along the South line of said Section a distance of 10 rods; thence West along the South line of said Section a distance of 16 rods to the point of beginning.	3S	42W	25	79	123	432	
C00128	Virginia Miley, a widow	04/12/01	T3S R42W Sec 23: Gr acs: 2.0000 Net acs: 1.0000 SW4, loss a 2 acre tract, more particularly described as follows: Beginning at the Southwest corner of the SW4 of Section 25, thence North along the West line of said Section, a distance of 20 rods; thence East and parallel to the South line of said Section a distance of 16 rods; thence West along the South line of said Section a distance of 20 rods; thence West along the South line of said Section a distance of 10 rods to the point of beginning.	SE	42W	25		123	437	
	Clinton R. Schlepp and Vickie M. Schlepp 03/29/01		1735 R41W See 29: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	41W	29 8	80	123	532	
C00130	Clinton R. Schlepp and Vickie M. Schlepp [03/29/01		 T3S R41W T3S R41W EZNE/4 EZNE/4 T3S R41W T3S R41W T3S R41W T3S R41W Sec 29: Gr ass: 80.0000 Net ass: 82.3000 Sec 29: Gr ass: 82.3000 Net ass: 82.3000 Sec 29: Gr ass: 82.3000 Net ass: 82.3000 Sec 29: Gr ass: 82.3000 Net asset an explore a state of the North-Section line which is One Thousand Three Hundred Twenty Feet West of the North-Section line which is One Thousand Three Hundred Twenty Nine (29); thence West on said line a distance of Six Hundred Fifty one feet (51'); thence West on said line a distance of One Thousand Two Hurdred Fifty Two feet (1,340'); thence West an arght angle a distance of One Thousand Three Hundred Fighty eight (1,388') to the Quarter Section line between the North Half and the South Half of Section Twenty Nine (29); thence Rooth and parallel to the East Section line a distance of One Thousand Six Hundred Fighty eight (1,388') to the Quarter Section line between the North Half and the South Half of Section Twenty Nine (29); thence Rooth and parallel to the East Section line a distance of One Thousand Six Hundred Fighty eight (1,997); thence North and parallel to the East Section line a distance of One Thousand Six Hundred Forty feet (2,640') to the point of beginning. 	82 82 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	41W 41W	23 23	122.3	123	535	

C00188 Bruce A. Feikert and Sharon L. Feikert C00189 Ruben A. Feikert Bruce A. Feikert Bruce A. Feikert Bruce A. Feikert Bruce A. Feikert Bruce A. Feikert Bruce A. Feikert C00190 Bruce A. Feikert and Sharon L. Feikert C00192 Thomas R. Morris C00193 Hacienda Energy, LLC	. Feikert 02/18/04	0000	-		250	I ULAI NET	NUUK	Page	Deen Rights Provisions
		4 1.55 R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 SE/4	38	42W	27		136	742	
		T3S Sec 3	38	42W	35	80	136	737	POG will reserve the rights to all depths lying greater than 100 feet befow the Niobrata
		T3S Sec.	38	42W	35	160	139	692	rotriation POG will reserve the rights to all depths lying greater than 100 feet below the Nicobrana Formation
	03/20/04	1 T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 16.0000 SE24 T3S R42W T3S R42W Sec 33: Gr acs: 160.0000 Net acs: 16.0000 NE4	38	42W 42W	27 35	33	138	50	Volumation Multitiple special provisions, including termination of deep tights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term
	03/20/04	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 64.0000 SE/4 T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 64.0000 NE/4	33 33 S	42W 42W	35	128	138	45	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term
		T3S Sec 2	SE	41W	29	157.7	145	132	
		T3S R42W Sec 27: Cir acs: 160.0000 Net acs: 26.6666 NE/4	35	42W	27 2	26.66	145	129	-
C00196 Thomas R. Morris	01/04/06	T3S R41 W Sec 29: Gr acs: 240.0000 Net acs: 24.0000 Sec 29: E/2NE/4, SE/4	38	41W	29 24		146	357	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term

LEASES	All in Cheyenne County, Kansas, 6th P.M.
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Lease #	Lease # Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net	Rook	Dage	n n:
C00197	Hacienda Energy, LLC, by Michael I	01/04/06	WING SET				res	AUUU.	r age	Deep Rights Provisions
			52	Se	41W	50	96	146	352	Multiple special provisions, including termination of deep rights ving more than 100 feet below the total depth of any well drilled on the tease or acreage pooled therewith, after primary term
C00198		06/16/06	T35 R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE4	38	42W	27	13.3333	150	116	
C00199		06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE4	3S	42W	27	13.3333	150	611	
C00200		06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	150	122	
C00201	Phyllis Heyliger, a married woman dealing 09/01/06 in her sole and seperate property		T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 NE/4	3S	42W	27	80	151	85	
C00202	n, c/o	06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	151	387	
C10027	Charles F. Doornbos, Trustee of the Charles F. Doornbos Revocable Trust	4/6/2001	T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 26.6664 N2 and SW4	3S	42W	25	26.6664 1	123 4	435	
D001000	Coy L. DeGood	09/05/97	173S R40W 173S R40W 173S R40W 10.4 (20.90), SE454WA, SJSEF4 20.6 Tass: 637.0000 Net acs: 140.9000 20.1 Cit acs: 637.0000 Net acs: 637.000 2.6 acs: 637.0000 Net acs: 637.000 3.8 c 31: Cr acs: 637.0000 Net acs: 637.000 3.8 c 31: Cr acs: 637.0000 Net acs: 637.000 3.8 c 31: Cr acs: 637.0000 Net acs: 637.000 3.8 c 31: Cr acs: 637.000 3.9 (40.73), 2(41.17), 3(40.75), 4(40.33), E/2NW/4, NE/4, NE/4, NW/4SE/4, and a tract of fland described as follows: Beginning at the Northeast corner of the SE/4 of section 31; thence South along the East Section 11 ine of said section 31, which is 2,200.00 feet west of the South section 11 ine of said section 31, thence west along the South section 11 ine of said section 31, thence due North to the Northeast corner of the SW/4SW/4 of section 31, thence due East to the Southwest corner of the SW/4SW/4 of section 31, thence due East to the Northwest corner of the SW/4SW/4 of section 31, thence and the Northwest corner of the SW/4SW/4 of section 31, thence and the Northwest corner of the SW/4SW/4 of section 31, thence as 11, thence and the Northwest corner of the SW/4SW/4 of section 31, thence as 11, thence and the Northwest corner of the SW/4SW/4 of section 31, thence as 11, thence and the Northwest corner of the SW/4SW/4 of section 31, thence as 11, thence and the Northwest corner of the SW/4SW/4 of section 31, thence as 1000 the section 11, thence as 2, 2800 NM/4SW/4 of section 31, thence as follows: Beginning at a point 428 feet south the Northwest corner of a distance of 720 feet to the point of beginning, said tract containing the Northwest corner of the Northwest corner of the SUM said quarter section 11 ine a distance of 720 feet to the point of beginning, at a point 428 feet and to the Northwest corner of the NE/4NW/4; thence as along said quarter section 11 ine a distance of 720 feet to the point of beginning, at a point 428 feet and to the Northwest corner of the NE/4NW/4; thence as along sa	8 8 8 8	40W 40W 40W	33.33	780.75	1	175	

Lease #	f Lessor	Lease dt	Lease legal desc	TWN	DNG	SEC	Total Nat	Book	Dece	Dam Dickte Dam filian
D00200	 Keith A. Schorzman and Betty A. Schorzman huchand and wife 	08/28/97	14S R40W 5.06. 7		40W	ł		112	178	
			<u> </u>							
D00201		s 10/20/97	T4S R40W Sec 6: Gr acs: 159,5800 Net acs: 159,5800 Lots 1(39,76), 2(39,82), S/2NE/4	4S	40W	φ	159.58	112	446	
D00203	W. R. Murfin and Betty Murfin, his wife David L. Murfin and Janet L. Murfin, his wife James R. Daniels, Trustee for the james R. Daniels Trust Wrn. S. Shropshire and Betty Shropshire, his wife	30835	T4S R40W Sec 7: Gr acs: 320,0000 Net acs: 160,0000 N/2	4S	40W	7	160	672	699	
D00204	Delbert W. Schorzman and Maureen Schorzman, his wife	03/23/77	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 80.0000 NW/4 T4S R40W Sec 7: Gr acs: 160.0000 Net acs: 160.0000 SEc 7: Gr acs: 160.0000 Net acs: 160.0000 SE4	4S 4S	40W 40W	7	320	46	6	
D00205		07/12/77	T4S R40W Sec 7: Gr acs: 320.0000 Net acs: 160.0000 N/2	4S	40W	7	160	47	205	
		27488	T4S R40W Sec 7: Gr acs: 160.0000 Net acs: 80.0000 SW/4 Sec 18: Gr acs: 160.0000 Net acs: 80.0000 NW/4	4S 4S	40W 40W	18	160	38	255	
D00206	Dale D. Harkins and Jan Harkins, husband and wife, and Hal L. Harkins and Mabel O. Harkins, husband and wife	04/09/75	T4S R40W Sec 10: Gr ass: 320,0000 Net ass: 320,0000 Sec 11: Gr ass: 320,0000 Net ass: 320,0000 Sec 15: Gr ass: 320,0000 Net ass: 320,0000 Sec 16: Gr ass: 320,0000 Net ass: 320,0000 W2 Sec 16: Gr ass: 160,0000 Sec 16: Gr ass: 160,0000 Net ass: 160,0000 Sec 23: Gr ass: 160,0000 Net ass: 160,0000 Sec 33: Gr ass: 160,0000 Net ass: 160,0000 Sec 33: Gr ass: 160,0000 Net ass: 160,0000 Sec 33: Gr ass: 160,0000 Net ass: 160,0000	4 4 8 4 4 8 4 4 8 4 4 8 4 4 8 4 4 8 4 8	40W 40W 40W 40W 40W	1 10 1 15 33 33	1840	38	507	
D00207	Joseph F. <i>Mc</i> Curry and Mildred I. McCurry, his wife	02/11/77	T4S R40W Sec 8: GT acs: 160.0000 Net acs: 80.0000 NW/4 Sec 17: GT acs: 160.0000 Net acs: 80.0000 NW/4	4S 44 4S 44	40W 40W	8 1	160 4	45	<u></u>	
D00208	Sylvia Aun Bandel and Otto Bandel, her husband	02/10/77	T4S R40W 4 Sec 8: Gr acs: 160.0000 Net acs: 40.0000 4 NW/4 NW/4 Sec 17: Gr acs: 160.0000 Net acs: 40.0000	45 44 45 44 45	40W 40W	8 8 8	80	44	635	

Lease #	Lessor	Lease dt	Lease legal desc	TWN	DNG	CEC	Total Mat	Deal		
000000							Acres	NOOT	rage	active regulations and a second
607007	Fred R. Lauer and Marion F. Lauer, his wife	02/10/77	T4S R40W See 8: Gr acs: 160.0000 Net acs: 160.0000 SE/4	4S 4S	40W 40W	8 17	320	44	625	
			Sec 17: Gr acs: 160.0000 Net acs: 160.0000 NE/4							
D00210		03/16/77	T4S R40W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 SW/4	45	40W	17	160	45	513	
D00211	James E. Culturn and Gladys E. Culturn, his wife	02/11/77	T4S R40W Sec 8: Gr acs: 160,0000 Net acs: 40,0000 NW/4 Sec 17: Gr acs: 160,0000 Net acs: 40,0000 NW/4	4S 4S	40W 40W	8 17	80	44	639	
	D00212 Betyl L. Smull, a widow	02/11/77	T4S R40W See 17: Gr acs: 160.0000 Net acs: 160.0000 SE4 NE/4 Net acs: 160.0000 Net acs: 160.0000	4S 4S	40W 40W	17 20	320	44	627	
	Norman E. Morrow and Mary Morrow, husband and wife	00/10/60	T4S R41W Sec I: Gr acs: 160.0000 Net acs: 160.0000 SW/4	4S	41W	-	160	121	600	
	Mary W. Newman, a married woman dealing in her sole and separate property	00/11/60	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	122	145	
	David S. Wildman, a married man dealing in his sole and separate property	00/11/60	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	121	664	
	Kristy J. Schneider, a married woman dealing in her sole and separate property	00/21/60	5	4S	40W	21	80	121	672	
	Phyllis E. Weaver, a married woman dealing in her sole and separate property	00/21/60	74S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	121	668	
	The Jeneva J. Northrup Trust, Jeneva J. Northrup Trustee		T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4	\$ \$	40W	18	200	112	181	
	The Warren W. Northrup Trust, Warren W. (08/28/97 Northrup Trustee		T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4	4S	40W	81	200	112	183	
	Patricia Lou Rice, Sole heir to the Estates of Neal Harris and Vivian M. Harris, deceased		T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots I, 2, E2NW/4	4S	40W	8	5.0081	125	711	
	Larry Myrick, a married man dealing in his 08/14/01 sole and separated property		T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	45	40W	8	5,0081	125	86	
D00222 J	 Marvin Covey, a widower, individually and as sole heir to the Estate of Wilma M. Covey, deceased 	06/01/01	 74S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW4 	4S 4	40W	18 5	5.0081	124	323	_

Lease #		Lease dt	Lease legal desc	TWN	RNG	SEC	Net	Book	Page	Deep Rights Provisions	
D00223		05/22/01	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 60.0975 Lots 1, 2, F/2NW/4	4S	40W	18	Acres 60.0975	124	125		
D00224		12/30/00	114S R40W See 19: Gracs: 160.0000 Net acs: 160.0000 NE/4	4S	40W	61	160	122	484		
D00225	Gerald M. Calnon and Elberta A. Calnon, his wife	02/09/77	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SW/4 SW/4 SW/2 Sec 19: Gr acs: 320.0000 Net acs: 320.0000	45 45	40W 40W	2019	480	44	511		
D00226		04/11/75	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SE/4	4S	40W	20	160	39	573		
D00227	Sam Wolfson, a married man deafing in his 05/14/01 sole and sparate property	05/14/01	T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4	4S	41W	12	40	123	664	All depths 100 feet below the base of the producing horizon expired after the primary term.	
D00228	Rueben I. Wolfson Properties, a Texas General Partnership	05/14/01	T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4	4S	41W	12	40	123	668	All depths 100 feet below the base of the producing horizon expired after the primary term.	
D00229			-	4S	41W	12	s	122	505		
D00230		12/11/00	T4S R41W Sec 12: Gr acs: 150,0000 Net acs: 75,0000 NE4, less and except the NE/4NE/4NE/4	4S	41W	12	75	122	508		
D00231	D00231 Phyllsi E. Kendrick and Donald E. Kendrick	03/23/77	 T4S R40W Sec 20: Gr acs: 160.0000 Nct acs: 80.0000 NW/4 T4S R40W Sec 19: Gr acs: 160.0000 Nct acs: 160.0000 	4S 4S	40W 40W	19 20	240	46	101		
D00232	Alan L. and Diame DeGood, husband and 01/20/05 wife Karen D. and Harold Engle, wife and husband		T4S R40W Sec 33: Gr acs: 320.0000 Net acs: 320.0000 N/2	4S	40W	33	320	140	714	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation	
	Alan L. and Dianne DeGood, husband and 01/20/05 wife Karen D and Harold Engle, wife and husband		T45 R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 W/2	4S	40W	28	320 1	140	708	POG reserves the rights to all depths lying greater than 100 feet below the Niobrana Formation in the SW/4	
D00235	Alan L. and Diame DeGood, husband and [01/20/05 wife Karen D and Harold Engle, wife and husband		T4S R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 E/2	4S	40W	28 3	320	140	705	POG reserves the rights to all deptts lying greater than 100 feet below the Niobrara Formation in the SE/4	

6th P.M.	
LEASES All in Cheyenne County, Kansas,	

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net	Book	Page	Deep Rights Provisions
D00237		08/81/60	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 65.1056.0000 Lots 1, 2, E/2NW/4 (NW/4)	4S	40W	18	Acres 65.1056	59	623	
D00238		09/18/80	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	4S	40W	18	5.0081	59	625	
B00103	Gale A. Walz and Mary C. Walz, Co- Trustess of the River Valley Ranch Trust #1; and of the River Valley Ranch Trust #2	12/12/01	14S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NW/4	4S	42W	25	160	127	130	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
	Royce Wiley and Darrel Wiley, Trustees of 12/17/01 life Royce Wiley Revocable Trust dated 7- 29-94 JoAnn Wiley and Darrel Wiley, Trustees of the JoAnn Wiley Revocable Trust dated 7-29-94	12/17/01	T4S R42W Sec 27: Gr acs: 480.0000 Net acs: 480.0000 E/2, N/2NW/4, S/2SW/4 T4S R42W Sc 27: Gr acs: 160.0000 Net acs: 80.0000 Sc 27: Gr acs: 160.0000 Net acs: 80.0000 Sc 28: Gr acs: 160.0000 Net acs: 160.0000 SE 28: Gr acs: 160.0000 Net acs: 160.0000 SE 28: Gr acs: 160.0000 Net acs: 160.0000	45 85 85 85	42W 42W 42W	27 28 28	720	127	133	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
			5	4S	41W	29	638 3	38	511	
9017009	o. 2 of	77/12/70	T4S R41W Sec 29: Gr ass: 2,0000 Net ass: 2,0000 Commencing at the Southeast corner of said Section 29, thence North along the East line of said Section a distance of 330,00 feet, thence West parallel with the South line of said Section a distance of 264.00 feet, thence South and parallel with the East line of said Section a distance of 230.00 feet to the South line of said Section a distance of 264.00 feet line of said Section a distance of 264.00 feet to the point of beginning.	4S	41W	29	3	47	363	
800107	B00107 Robert E. Walz and Alice Walz	03/10/76	 T4S R41W Sec 30: Gr acs: 162.2000 Net acs: 162.2000 Lots 1, 2, NE/4NW/4, NW/ANE/4 T4S R42W Sec 24: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2SE/4 Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 25: Gr acs: 160.0000 Net acs: 100.0000 Sw/4 	45 45 45 45 45 45 45	41W 42W 42W 42W 42W	230 6	662.2 41		279	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 24 and Section 25: SW/4

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Br	Book Page	Doon Dichte Ducuisione	Γ
~	Leta L. OBneil	03/18/75	T45 R41 W Sec 30: Crass: 480.0000 Net ass: 480.0000 NE4ME4, S/2NE4, SE/4NW/4, & S/2 Sec 25: Grass: 160.0000 Net ass: 160.0000 Sec 25: Grass: 160.0000 Net ass: 160.0000 Sec 26: Grass: 480.0000 Net ass: 160.0000 Sec 26: Grass: 480.0000 Net ass: 160.0000 Sec 36: Grass: 480.0000 Net ass: 160.0000 Sec 36: Grass: 480.0000 Net ass: 80.0000 T55 R41W T55 R41W Sec 6: Grass: 80.0000 Net ass: 80.0000 T55 R41W Sec 6: Grass: 80.0000 Net ass: 80.0000 T55 R42W Sec 6: Grass: 80.0000 Net ass: 80.0000 T45 R42W Sec 6: Grass: 160.0000 Net ass: 80.0000 N/2 R41W Sec 36: Grass: 160.0000 Net ass: 80.0000 N/2 R42W Sec 11: Grass: 160.0000 Net ass: 80.0000 NWE4 T45 R41W Sec 31: Grass: 320.0000 NW Y2 (Deep rights only)	8 4 4 8 8 8 8 4 8 8 8 8 8 8 8 8 8 8 8 8	41W 42W 42W 42W 41W 42W 42W 41W	31 336 336 31 31 31	1920 38	267	POG rights to Section 31 applies to deep rights only.	
	Donald C. Stamps and Linda K. Stamps		T5S R40W Sec 27: Gr acs: 160.0000 Net acs: 160.0000 Sec 34: Gr acs: 220.0000 Net acs: 320.0000 Sec 34: Gr acs: 220.0000 Net acs: 320.0000 N/2 - RELEASED T5S R42W Sec 1: Gr acs: 160.0000 Net acs: 106.6667 N/2 - RELEASED T5S R41W Sec 6: Gr acs: 106.0000 Net acs: 213.3333 Sec 6: Gr acs: 320.0000 Net acs: 213.3333 Sec 6: Gr acs: 80.0000 Net acs: 33.3333 S22W/4 - FRLEASED T5S R42W Sv22W/4 - RELEASED	S S S S S	40W 40W 42W 1 41W 41W 6 42W 1 42W		(106.6667) 34	331		
	Fred J. Masser and Charlotte L. Stasser	04/29/74	TioS R41W See 18: Gr ass: 320,0000 Net acs: 320,0000 6 See 19: Gr ass: 160,0000 Net acs: 160,0000 5 See 19: Gr ass: 160,0000 Net acs: 160,0000 5 T5S R38W 5 See 30: Gr ass: 160,0000 Net acs: 160,0000 5 See 30: Gr ass: 160,0000 5 See 13: Gr ass: 160,0000 5 See 13: Gr ass: 160,0000 5 See 12: Gr ass: 80,0000 8 Sr25WI4 - RELEASED 5 See 12: Gr ass: 80,0000 8 Sr25WI4 - RELEASED 5 See 12: Gr ass: 320,0000 5 See 12: Gr ass: 320,0000 8 See 12: Gr ass: 160,0000 8 See 12: Gr ass: 320,0000 8 See 12: Gr ass: 320,0000 8 See 12: Gr ass: 160,0000 8 See 12: Gr ass: 16,0,0000 8	8 8 8 8 8 8 8 8 8 8 8 8 8 7 4 4 9 7 7 8 8	411 411 2388 2388 2388 2388 2388 242 20 20 20 20 20 20 20 20 20 20 20 20 20	21 20 20 20 20 20 20 20 20 20 20 20 20 20	(53.3333) 34	285		

Lease #	Lessor	Lease df	l pace larral deer			Γ				
			Lease regar uese	IWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
	Letand Holzwarth and Mary F. Holzwarth	05/15/74	T3S R42W Sec 1: Grass: 400,0000 Net acs: 400,0000 NW/4, W/2SE/4 Sec 12: Grass: 400,0000 Net acs: 400,0000 NW/4, N/2SW/4, SE/4	25 55	42W 42W	1 12		34	311	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 12, N/2SW/4 and SE/4
B00112	Ida E. Nelsen	02/10/75	T5S R41W See 6: Gr acs. 80.0000 W/2SW/4 See 7: W/2SW/4 See 7: See 7: Gr acs. 80.0000 W/2NW/4 See 7: W/2NW/4 See 1: Gr acs. 80.0000 Net acs. 80.0000 F15S R4.22 Gr acs. 80.0000 Net acs. 80.0000	5S 5S 5S	41W 41W 42W	- 70	240	36	158	
B00113	as Betty	04/02/75	T4S R41W Sec 8: Gr acs: 200.0000 Net acs: 200.0000 Sec 17: Gr acs: 240.0000 Net acs: 240.0000 Sec 17: Gr acs: 240.0000 Net acs: 240.0000 Sec 19: Gr acs: 200.0000 Net acs: 240.0000 Sec 19: Gr acs: 200.0000 Net acs: 200.0000 Sec 19: Gr acs: 200.0000 Net acs: 120.0000 F2NE44, ND/45W/4 Sec 20: Gr acs: 120.0000 W/2NW/4, NW/45W/4 M/2NW/4, NW/45W/4	4S 4 4 5 4 5 4 5 4 5	41W 41W 41W 41W	8 117 20 20	200	38	319	
B00114	'a Paul E. Rueb		R41W 19: Gr acs: 120.0000 Net acs: 120.0000 SE/4SW/4, S/2SE/4 20: Gr acs: 40.0000 Net acs: 40.0000 SW/4SW/4	45 8 8	41W 41W	20	160	51	307	
B00115		77/81/70	T4S R41W Sec 18: Gr acs: 40.000 Net acs: 6.666 SW4NE/4 Sec 19: Gr acs: 82.0200 Sec 19: Gr acs: 82.0200 Net acs: 25 Lust 1, 2 Lust 1, 2 T4S R41W SE 19: Gr acs: 80.0000 Net acs: 50.33336 Sec 18: Gr acs: 80.0000 Net acs: 26.6666 W/2NE/4 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 Sec 19: Gr acs: 80.0000 Net acs: 23.3333 Sec 19: Gr acs: 80.0000 Net acs: 23.3333	45 45 45 45 45 45 45 45 45 45 45 45 45 4	41W 41W 41W 41W 41W	88 6 6 6	131.99986 4	47	227	
B00116	ynny	07/12/77 [1 T	 T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 2.5000 W/2NE/4, E/2NW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 7.5000 W/2NW/4, SW/4 	4S 4S 4S	41W 41W	28 11	10 47		229	
B00117	Sooner Pipe & Supply Corporation 0	07/12/77	T4S R41W 4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 4 W/2NE/4, F/2NW/4 1.0000 1.0000	4S 4	41W	1	47		361	

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Book		Page	Deep Rights Provisions	
B00118	Irvine E. Ungernan	08/12/77	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W2NE4, E2NW/4 W2NE4, E2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE44SE4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 Sec 23: Gr acs: 240.0000 Net acs: 3.0000 W2NW/4, SW/4 W2NW/4, SW/4	4 S S 4 4 S S 4 4 S S 4 4 S S 4 4 S S 4 5 5 5 5	41W 41W 41W 41W 41W		Acres 8.25	47	461		
61 1000	B00119 Amold H. Ungerman	-	- 0 0 -	4 S 4 S 8 S 8 S 8 S 8 S	41W 41W 41W 41W 41W	18 22 19 19	8.25		2880		
	Marie Aries		T4S R41W See 18: Gr acs: 160.0000 Net acs: 1.0000 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE4, F/2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 W/4SW/4 T4S R41W Sec 23: Gr acs: 40.0000 Net acs: 3.0000 W/2NW/4, SW/4	A 4 8 8 4 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	41W 41W 41W 41W 41W	23 23 23 23 23 23 23 23 23 23 23 23 23 2	8.275 477		225		
B00121 E	Deloris V. Maupin and William R. Maupin 07/18/77		T4S R41 W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 Scc 19: Gr acs: 20200 Net acs: 25 Lost 1, 2 Lost 1, 2 T4S R41 W Scc 18: Gr acs: 160.0000 Net acs: 50.33336 St41 W Scc 18: Gr acs: 160.0000 Scc 18: Gr acs: 160.0000 Net acs: 50.33336 T4S R41 W T4S R41 W Scc 19: Gr acs: 80.0000 Net acs: 26.6666 W/2NE4 T4S T4S R41 W Scc 19: Gr acs: 80.0000 Net acs: 23.3333 Scc 19: Gr acs: 80.0000 Net acs: 23.3333 Scc 19: Gr acs: 80.0000 Net acs: 23.3333	4S 4	41W 41W 41W 41W 41W	81 61 61	131.99986 47		417		

Lease #	Lessor	Lease dt	1	Lease legal desc	TWN	RNG	SEC	Total Net	Book	Page	Deep Rights Provisions
B00122		02/20/78		4S R41W Sec 19: Gr acs: 82.0600 Net acs: 82.0600 Lots 3 and 4	4S	41W	19	Acres 82.6	50	249	
B00123	The Home-Stake Royalty Corporation	07/12/77	<u> </u>	 [745] R41 W Sec 19: Grass: 160,0000 Net acs: 2.5000 W/2NE4, E/2NW/4 R41 W Sec 28: Grass: 240,0000 Net acs: 7.5000 W/2NW/4, SW/4 	4S 4S	41W 41W	28	10	47	231	
B00124	Mary Lou Crocker	07/16/77		74S R41W See 18: Gr acs: 40.0000 Net acs: 6.6666 SW4NE4 See 19: Gr acs: 40.0000 Net acs: 2.5 Lots 1, 2 See 19: Gr acs: 160.0000 Net acs: 2.5 Lots 1, 2 Car acs: 160.0000 Net acs: 2.5 See 18: Gr acs: 160.0000 Net acs: 50.33336 See 18: Gr acs: 160.0000 Net acs: 26.6666 SE4 74S R41W See 19: Gr acs: 80.0000 Net acs: 25.6566 See 19: Gr acs: 80.0000 Net acs: 23.3333 See 19: Gr acs: 80.0000 Net acs: 23.3333 See 19: Gr acs: 80.0000 Net acs: 23.3333 See 19: Gr acs: 80.0000 Net acs: 23.3333 See 19: Gr acs: 80.0000 Net acs: 23.3333	48 48 48 48 48 48 48 48 48 48 48 48 48 4	41W 41W 41W 41W 41W 41W	81 01 01 01	131.99986	47	221	
B00125		11/28/02		FSS R41W Sec 7: Grass: 240.0000 Net acs: 120.0000 E/2NE4, SE4	SS	41W	2	120	130	440	
B00126	Jan E. Smock and Kenuth L. Smock	12/05/02	<u> </u>	[75] R41W Sec 7: Grass 40,1100 Net acs: 10.0275 Lot 4 (40.11) [75] R41W Sec 7: Gracs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4	S S	41W 41W	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	40.05	130	466	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00127	B00127 Jon B. Menhusen and Rosalie B. Menhusen 12/05/02	12/05/02		[55 R41W Sec 7: Graes: 40,1100 Net acs: 10.0275 Lots 4 (40,11) [55 R41W Sec 7: Graes: 120,0900 Net acs: 30,0225 Lot 3(40,09), E/2SW/4	S S S	41W 41W	~ ~	40.05	130	443	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
	Ervin Rogers and Edith Rogers			ISS R41W Sec 6: Gr acs: 40.0000 Net acs: 13.3320 SE4NW/4 Sec 61 Gr acs: 23.0200 SS R41W Sec 61 Gr acs: 93.6640 Sec 6: Gr acs: 93.6640 Lof 52.8W.4. SF4 Sec 61	5S 5S 5S	41W 41W	0 0	106.996	130	454	
B00131	Martha Pettibone, individually and as Attorney in Fact for Viola L. Bandel	11/20/02	T5S R Sec 8: 0 NN T5S R Sec 5: 0 Lo	 [55 R41 W Sec 8: Gr acs: 160.0000 Net acs: 160.0000 NW/4 SK R41 W Sec 5: Gr acs: 319.2600 Net acs: 319.2600 Lots 3 (39.52), 4 (39.74), S/2NW/4, SW/4 	5S 5S	41W 41W	ω vi	479.26	130	446	

Page 13 of 17, Exhibit A Leases, 8/30/2021

Lease #	se # Lessor	1 0000 14								
004		Lease dr	Lease legal desc	IWN	RNG	SEC	Total Net	Book	Page	Deep Rights Provisions
B00132		12/03/02	T5S R42W Sec 12: Gr acs: 160.0000 Net acs: 160.0000 NE/4	55	42W	12	Acres 160	130	437	
B00133		12/17/02	T5S Sec 6 T5S Sec 6 T5S Sec 6 T5S Sec 6 Sec 6 Sec 6 T5S Sec 6 Sec 6 Sec 6 Sec 6	22 22 22 22 22 22 22 22 22 22 22 22 22	41W 41W 41W 42W	6 6 6 6	453.7735	130	469	POG reserves the rights to all depths lying greater than 100 feet below the Nioburar Formation in Section 12 only
00137	oc Nafen M. Uplunger 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	11/27/02	=	55	41W	18	160.09	130	475	POG reserves the rights to alf depths lying greater than 100 feet below the Niobrara Formation
B00145		11/27/02	T5S R41W See 18: Graes: 320.1800 Net acs: 160.0900 Lots 1 (41.10), 2 (40.08), E/2NW/4, NE/4	SS	41W	18	160.09	130	478	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara
B00146		C0/07/10		4S 4S 4S	42W 41W 41W	18	15,0001	131	199	
		50/87/10	1155 R41W Sec 7: G1 acs. 160,2000 Net acs. 25,0313 L013 40.09),L014 (40.11), E/2SW/4 T5S R41W Sec 7: G1 acs. 80,0000 Net acs. 10,0000 W1/2NE/4 T5S R41W Sec 7: G1 acs. 80,0000 Net acs. 5,0000 E/2NW/4	55 55 58	41W 41W 41W	<u>к</u> к к	40.0313 1	131	174	POG reserves the rights to all depths lying greater than 100 feet below the Niobrata Fromation in Lot 3, lot 4, E/2SW/4
B00147		01/28/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W	36 20		131	180	
B00148	I			45	42W 3	36 20		131	183	
	co James L. Sneed, General Partner	01/22/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W 3	36 20		131	186	All depths 100 feet below the deepest depth drilled expired after the primary term.

	6th P.M.
LEASES	All in Cheyenne County, Kansas,

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Net	Book	Page	Deep Rights Provisions
B00150	Spindletop Exploration Company, Inc., a Texas Corporation c/o Mr. Joseph V. Hughes, Jr., President	01/22/03	T4S R42W Sec 36: Gr acs: 160,0000 Net acs: 20.0000 NW/4	4S	42W	36	Acres 20	131	061	
B00151	Black Stone Minerals Company, L.P.	02/01/03	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 5 SE4	4S	41W	18	5	131	193	
B00152		02/03/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 10.0000 NE4	4S	42W	25	10	131	196	
B00154	kford, Trustee of the Elsie d Harlold E. Bickford ist	01/07/03	 T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lot 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4 	5S 5S	41W 41W		40.05	131	168	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00155		01/06/03	T5S R41W Sec 7: Gr acs: 160.0000 Net acs: 80.0000 W/2NE4, E/2NW/4	55	41W	2	80	131	171	
B00157		03/08/03	: 160.2000 Net acs: 5.0063 10.09), 4 (40.11), E/2SW/4	5S	41W	E	5.0063 1	131	629	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
	86-6	01/07/03	TSS R41W Sec 7: Gr acs: 160.2000 Net acs: 10.0125 Lots 3 (40.09), 4 (40.11), E2SW/4	5S	41W	2	10.0125	131	639	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00159	Monica C. Robl, Corrine M. Tekavec, 0 Ronald E. Robl and Roy E. Robl, as Co- Trustees of the Monica C. Robl Trust dated January 25, 2000	01/15/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 20.0000 NE/4	4S	42W	25 25	20	131	202	
B00161	Aria Bowans	82/E0/10	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0 SE/4 T4S T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0 E2XW4, W2NE T4S T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0 F2XW4, W2NE T4S T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.625 SW4SW/4 Sec 23: Gr acs: 40.0000 Sec 23: Gr acs: 41.0000 Net acs: 1.625 Sec 23: Gr acs: 41.0000 Net acs: 1.625 SwytSW/4 T4S T4S R41W Sec 23: Gr acs: 40.0000 Net acs: 1.625 SwytSW/4 Sec 23: Gr acs: 1.625 SwytSW/4 Sec 23: Gr acs: 1.625 W2NW/4, SW/4 Sec 23: Gr acs: 1.625	S4	41W	18 23 23 23 23 8	8.25		409	

Lease # Lessor Lease dt B00176 Paul Rhoades, also known as Paul F. 10/01/03	Lease di 10/01/03	ير ا	Lease legal desc TSS R41W	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions	
1758 8ce 4 758 8ce 5 758 8ce 5 755 8ce 1 755 8ce 1 755 8ce 1 755 8ce 1		 See 4: Grass: 158, 7000 Net ac. T55 R41 W. See 4: Grass: 160,0000 Net ac. See 4: Grass: 160,0000 Net ac. Sw/4 T55 R41 W. See 5: Grass: 158,4200 Net ac. Lots 1, 2, S/2NE/4 T55 R41 W. See 5: Grass: 160,0000 Net ac. See 5: Grass: 160,0000 Net ac. See 5: Grass: 160,0000 Net ac. See 5: Grass: 320,0000 Net ac. See 9: Grass: 320,0000 Net ac. N/2 T55 R41 W. See 9: Grass: 320,0000 Net ac. N/2 T55 R41 W. See 3: Grass: 320,0000 Net ac. N/2 T55 R41 W. See 17: Grass: 320,0000 Net ac. W/2, SE/4 	s: 158.7000 s: 80.0000 s: 158.4200 s: 80.0000 s: 160.0000 s: 160.0000 s: 240.0000	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	41W 41W 41W 41W 41W 41W 41W	4 4 5 5 8 6 6 1 1 9 1 1 1 2 9 1 1		34	61		
ment Company 11/25/03 74S	<u> </u>	T4S R41W Sec 18: Gr acs: 160.0000 Net ac SE/4	s: 1.0000	4S	41W	18	-	136	101		
	<u> </u>	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: NE/4	13.3334	4S	42W	25	13.3334	136	26		
07/06/04 T5S Sec 1	T5S R41W Sec 17: Gr acs: 160.0 NW/4	R41W 7: Gr acs: 160.0 NW/4	s: 25.3400	SS	41W	17	25.34	139	150		
B00212 Bandera Minerals 08/08/04 715S R41W Sec 17: Gr acs: 160.0000 Net acs: 57.8080 NW/4		T5S R41W Sec 17: Gr acs: 160.0000 Net ac NW/4	s: 57.8080	2S	41W	17	57.808	139	270		
Ronald E. Slover, a married man dealing in 08/08/04 TSS R41 W his sole and separate property Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SS R41 W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SS R41 W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SS R41 W Sec 8: 160.0000 Net acs: 40.0000 Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SW/4 TSS R41 W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 SW 4 TSS R41 W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 SW 4 TSS R41 W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NE4 TSS R41 W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 Sec 17: Gr acs: 160.0000 Net acs: 40.0000		T5S R41W Sec 8: Gr acs: 160.0000 Net acs: SE4 Sec 8: Gr acs: 160.0000 Net acs: T5S R41W Sec 8: Gr acs: 160.0000 Net acs: Sec 8: Gr acs: 160.0000 Net acs: Sec 8: Gr acs: 160.0000 Net acs: Sec 16: Gr acs: 160.0000 Net acs: NW/4 T5S R41W T5S R41W T5S R41W Sec 17: Gr acs: 160.0000 Net acs: T5S R41W T5S R41W Sec 17: Gr acs: 160.0000 Net acs: T5S R41W Sec 17: Gr acs: 160.0000 Net acs: SE/4 Sec 17: Gr acs: 160.0000 Net acs: Sec 17: Gr acs: 160.0000 Net acs: SE/4 SE/4 SE SE	 40.0000 40.0000 40.0000 40.0000 	S S S S S S	41W 41W 41W 41W 41W 41W	2.2.2 8 8	200		676		

EXHIBIT B WELLS All in Cheyenne County, Kansas, 6th P.M.

Well no.	Name	API	Status	Legal description	WI NRI
K0302-01	Hilt 1-11	15-023-20093	PR	T3S R42W	0.813437500
1/ 0202 02				Sec 11: C NW/4	0.015457500
K0302-02	Hilt 2-11	15-023-20425	PR	T3S R42W	0.863437500
K0202 02				Sec 11: SWNWNW	0.003437300
K0302-03	G&I Hilt 2-11	15-023-21437	PR	T3S R42W	0.863437500
K0302-04				Sec 11: NE4-SW4-SW4	0.005 157500
K0302-04	J & L Hilt 4-11	15-023-21439	PR	T3S R42W	0.863437500
K0303-01				Sec 11: SE4-SE4-NW4	0.005457500
K0303-01	Hilt 1-14	15-023-20117	PR	T3S R42W	0.815000000
K0303-02				Section 14: C SW/4	0.01000000
K0303-02	Gustav Hilt 2-14	15-023-20418	PR	T3S R42W	0.865000000
K0303-03				Sec 14: S/2NWSW	0.00000000
K0303-03	Gustav Hilt 3-14	15-023-20600	PR	T3S R42W	0.855000000
K0304-01			_	Sec 14: NW/4-SW/4-SE/4-SW/4	0.05500000
10004-01	Lampe 1-30	15-023-20116	PR	T3S R41W	0.824687500
K0304-02				Sec 30: 100' North of C NW/4	0.0240075000
KU304-02	Lampe 2-30	15-023-20397	PR	T3S R41W	0.8946875000
K0304-03				Sec 30: N/2S/2SW	0.00+0075000
1.0304-03	Lampe 3-30	15-023-20398	PR	T3S R41W	0.8946875000
K0305-01	D-11-1-04			Sec 30: SWNWNW	0.0910075000
10505-01	Raile 1-24	15-023-20094	PR	T3S R42W	0.8150000000
<0305-02	D-11-0-04			Sec 24: C SW/4	0.0150000000
10303-02	Raile 2-24	15-023-20404	PR	T3S R42W	0.8650000000
(0305-03				Sec 24: NESESW	0.0050000000
(0303-03	Raile 3-24	15-023-20416	PR	T3S R42W	0.8650000000
(0305-04	D-11-1-25			Sec 24: W2W2SW	0.005000000
\$0303-04	Raile 1-25	15-023-20400	PR	T3S R42W	0.8453281300
(0305-05	Raile 2-25			Sec 25: NWNWNW	0.0155201500
20303-03	Ralle 2-25	15-023-20405	PR	T3S R42W	0.8453281300
(0305-06	Deile 4 04			Sec 25: NWSWNW	0.0100201000
0505-00	Raile 4-24	15-023-20618	PR	T3S R42W	0.8550000000
0305-07	Della 2.05			Sec 24: NE/4-NW/4-SW/4	0.000000000
0505-07	Raile 3-25	15-023-20675	PR	T3S R42W	0.8453281300
0305-08	Raile 4-25		_	Sec 25: SW/4NW/4NE/4	0.0155201500
0505-08	Ralle 4-25	15-023-20649	PR	T3S R42W	0.8453281300
0306-01	Diggs Mines (1.22			Sec 25: SW/4SE/4NE/4	0.0100201000
0500-01	Riggs-Vincent 1-23	15-023-20085	PR	T3S R42W	0.8132910100
0306-02	Drings Wines (2.00			Sec 23: C SW/4	0.0132910100
.0500-02	Briggs-Vincent 2-23	15-023-20410	PR	T3S R42W	0.8632910100
0306-03	Briggs-Vincent 3-23			Sec 23: NESWNW	0.0052510100
	Driggs- vincent 3-23	15-023-20411	PR	T3S R42W	0.8632910100
0306-04	Briggs-Vincent 1-22			Sec 23: SWSWNW	
000001	Briggs- v lincent 1-22	15-023-20412	PR	T3S R42W	0.8650000000
0306-05	Briggs-Vincent 2-22			Sec 22: NESENE	
0000 00	Briggs- vincent 2-22	15-023-20413	PR	T3S R42W	0.8650000000
0306-06	Briggs-Vincent 3-22			Sec 22: N2SWNE	0.0000000000000000000000000000000000000
	Briggs- v liteent 3-22	15-023-20414	PR	T3S R42W	0.8650000000
0306-07	Briggs-Vincent 4-22			Sec 22: NENENE	
	Driggs- v liteent 4-22	15-023-20415	PR	T3S R42W	0.8650000000
0306-08	Briggs-Vincent 4-23	15 000 00 110		Sec 22: W2NWNE	
	211553- V III Cellt 4-23	15-023-20449	PR	T3S R42W	0.8532910100
)306-09	Briggs-Vincent 5-23	15 022 20450		Sec 23: W/2-E/2-SE/4-SW/4	
	Dirego- v meent J-23	15-023-20450	PR	T3S R42W	0.8532910100
306-10	Briggs-Vincent 6-23	16 000 00100		Sec 23: NE/4-NW/4-NW/4	
	Diggs- vincent 0-23	15-023-20451	PR	T3S R42W	0.8532910100
				Sec 23: SW/4-NW/4-SW/4	0.0002010100

Well no.	Name	API	Status	Legal description	WI NRI
K0306-11	Briggs-Vincent 5-22	15-023-20533	PR	T3S R42W	0.855000000
				Sec 22: N/2-NE/4-SE/4	0.00000000
K0306-12	Briggs-Vincent 6-22	15-023-20538	PR	T3S R42W	0.865000000
K0307-01				Sec 22: NE-NW-NW-SE	
K0307-01	Van Dyke 1-10	15-023-20093	PR	T3S R42W	0.801875000
K0307-02	Van Dyke 2-10	15 000 00444		Sec 10: C SW/4	
K0307-02	Van Dyke 2-10	15-023-20444	PR	T3S R42W	0.841875000
K0307-04	Van Dyke 4-10	15-023-21436	PR	Sec 10: NW/4-SW/4-SW/4	
	i un Dyne i 10	15-025-21450	PK	T3S R42W	0.841875000
K0308-01	Zweygardt 1-24	15-023-20421	PR	Sec 10: SW4-SE4-SW4 T3S R42W	0.065000000
		10 020 20121	I K	Sec 24: NENWSE	0.865000000
K0308-02	Zweygardt 1-25	15-023-20422	PR	T3S R42W	0.845328130
				Sec 25: NESWSW	0.043328130
K0308-03	Zweygardt 2-24	15-023-21438	PR	T38 R42W	0.865000000
				Sec 24: NESESE	0.00000000
K0308-04	Zweygardt 3-24	15-023-21441	PR	T3S R42W	0.865000000
K0309-01	D. 1 1 00			Sec 24: NWSWSE	
K0309-01	Rueb 1-23	15-023-20417	PR	T3S R42W	0.8632910100
K0309-02	Rueb 2-23	15 022 20522		Sec 23: NWSESE	
100505 02	Rue0 2-25	15-023-20532	PR	T3S R42W	0.8532910100
K0310-01	Gilbert Hilt 1-14	15-023-20419	PR	Sec 23: N/2 SW SW SE	
		15-025-20419	PK	T3S R42W	0.865000000
K0310-02	Gilbert Hilt 2-14	15-023-20420	PR	Sec 14: SESWNW T3S R42W	0.06700000
		10 025 20420		Sec 14: SENWNW	0.865000000
K0311-01	Feikert 35-5-1	15-023-20339	PR	T3S R42W	0.802500000
			1	Sec 35: SE/4-SW/4-NW/4	0.8025000000
K0312-01	Feikert 1-27	15-023-20619	PR	T3S R42W	0.8037500000
				Sec 27: SW/4-SW/4-SE/4	0.8037500000
K0313-01	Schlepp 1-29	15-023-20674	PR	T3S R41W	0.8089583300
K0313-03	0.11.0.00			Sec 29: NE/4NW/4SE/4	*********
KU313-03	Schlepp 3-29	15-023-20656	PR	T3S R41W	0.8089583300
K0401-01	Holzwarth 1-17	15 000 0000 1	-	Sec 29: SE/4SE/4SE/4	
		15-023-20224	PR	T4S R40W	0.8028125000
K0401-02	Holzwarth 2-17	15-023-20379	PR	Sec 17; SW NE SW T4S R40W	
		10 025-20575	I'K		0.8528125000
K0402-01	Kendrick-Schorzman 1-20	15-023-20158	PR	Sec 17: SESWSW T4S R40W	0.000000000
				Sec 20: NENW	0.800000000
K0402-02	Kendrick-Schorzman 2-20	15-023-20371	PR	T4S R40W	0.8500000000
<0403-01				Sec 20: NESWNW	0.000000000
K0403-01	McCurry 1-17	15-023-20056	PR	T4S R40W	0.8028125000
<0403-02	McCurry 2-17	16 000 00050		Sec 17: 50' N/ C S2S2NW	
0405-02	Mecury 2-17	15-023-20378	PR	T4S R40W	0.8528125000
<0403-03	McCurry 3-17	15-023-20617		Sec 17: NWSWNW	
		15-025-20017	PR	T4S R40W	0.8528125000
(0403-04	McCurry 4-17	15-023-20654	PR	Sec 17: E/2-NE-NW T4S R40W	
	5	15 025-20054	ΓK		0.8528125000
K0404-01	Schorzman 1-7	15-023-20159	PR	Sec 17: W/2NW/4NW/4 T4S R40W	0.020(10(000)
				Sect 7; SW SE	0.8206186000
0404-02	Schorzman 1-6	15-023-20392	PR	T4S R40W	0.8650000000
				Sec 6: NENWSE	0.8030000000
0405-02	Harkins 2-16	15-023-20384	PR	T4S R40W	0.8650000000
0405.02				Sec 16: NENENE	0.0000000000000000000000000000000000000
10405-03	Harkins 1-10	15-023-20408	PR	T4S R40W	0.8650000000
.0406-02	Northran Tract 2, 19	1.5 000 000		Sec 10: W/2SWSW	
.0700-02	Northrup Trust 2-18	15-023-20373	PR	T4S R40W	0.8650000000
0406-03	Northrup Trust 3-18	15 002 00054		Sec 18: SESWSE	
	Normup must 3-18	15-023-20374	PR	T4S R40W	0.8650000000
				Sec 18: NENESE	

Well no.	Name	API	Status	Legal description	WI NRI
K0406-04	Northrup Trust 4-18	15-023-20375	PR	T4S R40W	0.865000000
K0406-05	Northrup Trust 5-18	15-023-20652	PR	Sec 18; NENWSE T4S R40W	0.04500000
	in the provide the	15 025-20052	I K	Sec 18: SW/4NW/4NE/4	0.845000000
K0406-06	Northrup Trust 6-18	15-023-20651	PR	T4S R40W	0.845000000
120.407.01				Sec 18: NW/4SE/4NE/4NE/4	0.01500000
K0407-01	Morrow 1-1	15-023-20396	PR	T4S R41W	0.875000000
K0408-01	Schultz 1-17	15-023-20376	PR	Sec 1: NWSW	
	Some 1-17	13-023-20376	PK	T4S R40W Sec 17: SWNWSE	0.852812500
K0408-02	Schultz 2-17	15-023-20377	PR	T4S R40W	0.852812500
				Sec 17: SWSWSE	0.052812500
K0408-03	Schultz 1-20	15-023-20383	PR	T4S R40W	0.85000000
K0409-01	Lauer Trust 1-17	15-023-20381		Sec 20: SENWNE	
		15-023-20381	PR	T4S R40W	0.852812500
K0409-02	Lauer Trust 2-17	15-023-20390	PR	Sec 17: SWSWNE T4S R40W	0.852812500
				Sec 17: SWSENE	0.852812500
K0409-03	Lauer Trust 1-8	15-023-20389	PR	T4S R40W	0.795000000
K0410-01	St. Francis Feedyard 1-7	15 000 00005		Sec 8: S/2-S/2-SE/4	
10410-01	St. Flancis Feedyard 1-7	15-023-20385	PR	T4S R40W	0.870618600
K0410-02	St. Francis Feedyard 2-7	15-023-20388	PR	Sec 7: NWNWSENE	0.070(10(00)
·····				Sec 7: SWNESW	0.870618600
K0410-03	St. Francis Feedyard 1-18	15-023-20387	PR	T4S R40W	0.8682031200
K0410-04	C4 Free 1 F 1 10 10			Sec 18: NESENW	
N 0410-04	St. Francis Feedyard 2-18	15-023-20653	PR	T4S R40W	0.8519531200
K0411-01	Calnon 1-20	15-023-20370	PR	Sec 18: NE/4NW/4NW/4 T4S R40W	
		15-025-20570	I' K	Sec 20: NWNESW	0.850000000
K0412-02	Kendrick 2-19	15-023-20372	PR	T4S R40W	0.8550000000
K0413-01				Sec 19: NENENE	0.0550000000
N0413-01	Wieck 1-6	15-023-20393	PR	T4S R40W	0.8650000000
K0414-01	Wildman 1-21	15-023-20382	PR	Sec 6: W/2W/2NE/4 T4S R40W	
		13-023-20382	FK	T4S R40W Sec 21: NWNWNW	0.8750000000
K0415-01	DeGood 1-31	15-023-20395	PR	T3S R40W	0.8650000000
70415 00				Sec 31: SENW	0.00000000
K0415-02	DeGood 2-31	15-023-20676	SI	T3S R40W	0.8650000000
<0416-01	Neitzel 1-12	15-023-20427	PR	Sec 31: NE/4SE/4NW/4	
		15-025-20427	PK	T4S R41W Sec 12: SENE	0.8437500000
<0417-01	DeGood 1-28	15-023-20739	PR	T4S R40W	0.8250000000
(0417-02				Sec 28: NWNWNE	0.825000000
\$0417-02	DeGood 2-28	15-023-21214	PR	T4S R40W	0.8250000000
K0417-03	DeGood 3-28	15-023-21215	PR	Sec 28: SENENW	
		15-025-21215	PK	T4S R40W Sec 28: NWNENE	0.8250000000
(0418-01	DeGood 1-33	15-023-20740	PR	T4S R40W	0.8250000000
				Sec 33: SESENW	0.8230000000
0418-02	DeGood 2-33	15-023-20741	PR	T4S R40W	0.8250000000
.0418-03	DeGood 3-33	15-023-21216		Sec 33: NWSWNW	
		15-025-21210	PR	T4S R40W	0.8250000000
0501-02	Harkins 2-29	15-023-20457	PR	Sec 33: NWNENE T4S R41	0.9650000000
0.501.00				Sec 29: C-NW/4-NW/4	0.8650000000
0501-03	Harkins 3-29	15-023-20458	PR	T4S R41W	0.8650000000
.0501-04	Harkins 4-29	15 022 20404		Sec 29: NW/4-SW/4-NW/4	
	1141 1110 4-27	15-023-20486	PR	T4S R41W	0.8650000000
.0501-05	Harkins 5-29	15-023-20604	PR	Sec 29: SE/4-NE/4-NE/4-NW/4 T4S R41W	0.04500005
				Sec 29: SW/4-SE/4-NE/4-NW/4	0.8450000000

Well no.	Name	API	Status	Legal description	WI NRI
К0503-02	M.O.M. 2-19	15-023-20455	PR	T4S R41W	0.8611720500
K0503-03	N(0) 1 2 10	15 000 004/5		Sec 19: N/2-NE/4-NE/4	
K0303-03	M.O.M. 3-19	15-023-20465	PR	T4S R41W	0.8611720500
K0503-04	M.O.M. 4-19	15-023-20463	PR	Sec 19: E/2-NE/4-SE/4-NW/4 T4S R41W	0.8611720500
		10 020 20100		Sec 19: S/2-NE/4-SE/4	0.8011/20500
K0503-05	M.O.M. 5-19	15-023-20456	PR	T4S R41W	0.8611720500
				Sec 19: NE/4-NW/4-SE/4	
K0503-06	M.O.M. 6-19	15-023-20602	PR	T4S R41W	0.8511720500
K0503-07	M.O.M. 7-19	15-023-21440	PR	Sec 19: E/2-E/2-NE/4 T4S R41W	
100000 07	M.O.M. 7 15	15-025-21440	FK	T4S R41W Sec 19: NE4-NW4-NE4	0.8511720500
K0504-02	O'Brien 2-30	15-023-20459	PR	T4S R41W	0.8650000000
				Sec 30: SE/4-NW/4-NE/4-NE/4	0.000000000
K0504-03	O'Brien 3-30	15-023-20466	PR	T4S R41W	0.8650000000
K0504-04	OlDrive 4 20	15.022.201/0		Sec 30: NW/4-NW/4-NE/4-SW/4	
K0304-04	O'Brien 4-30	15-023-20468	PR	T4S R41W	0.8650000000
K0504-05	O'Brien 5-30	15-023-20487	PR	Sec 30: S/2-SW/4-SE/4-NE/4 T4S R41W	0.8650000000
				Sec 30: SW/4-SW/4-SW/4	0.8030000000
K0504-06	O'Brien 6-30	15-023-20467	PR	T4S R41W	0.8650000000
K0505 01				Sec 30: NE/4-SE/4-SW/4	
K0505-01	Wiley Trust 1-27	15-023-20460	PR	T4S R42W	0.8750000000
K0505-02	Wiley Trust 2-27	15-023-20464	PR	Sec 27: W/2-SW/4-SE/4	
10000 02	((noy 1103t 2-27	13-023-20404	PK	T4S R42W Sec 27: S/2-SE/4-SE/4	0.875000000
K0506-01	Ochsner 1-18	15-023-20461	PR	T4S R41W	0.8638124800
				Sec 18: SW/4-NE/4-SE/4	0.8038124800
K0506-02	Ochsner 2-18	15-023-21435	PR	T4S R41W	0.8638124800
K0506-03	Ochsner 3-18	12.000.01.00.0		Sec 18: NW4-NE4-SE4	
10000-00	Ochshel 5-18	15-023-21434	PR	T4S R41W	0.8638124800
K0508-01	Zweygardt 1-20	15-023-20470	PR	Sec 18: NE4-NE4-SE4 T4S R41W	0.8650000000
				Sec 20: SW/4-NW/4-NW/4	0.865000000
K0508-02	Zweygardt 2-20	15-023-20603	PR	T4S R41W	0.8450000000
K0509-01	W 1 1 05			Sec 20: NW/4-SW/4-NW/4	
K0309-01	Walz 1-25	15-023-20485	PR.	T4S R42W	0.8705208400
K0510-01	O'Brien 1-36	15-023-20480	PR	Sec 25: SW/4-SW/4-SE/4-NE/4 T4S R42W	
		10 025 20400		Sec 36: E/2-SE/4-SW/4-NW/4	0.8437500000
K0510-03	O'Brien 3-36	15-023-20482	PR	T4S R42W	0.8750000000
1/0511.00				Sec 36: NW/4-SW/4-SW/4	
K0511-02	Holzwarth 2-1	15-023-20484	PR	T5S R42W	0.8475000000
K0511-04	Holzwarth 4-1	15-023-20476	PR	Sec 1: N/2-SE/4-NE/4-SW/4 T5S R42W	
		15-025-20470	FK	Sec 1: SW/4-SE/4-NW/4	0.8475000000
K0512-01	Stamps 1-6	15-023-20472	PR	T5S R41W	0.8750000000
				Sec 6: NE/4-NW/4-SE/4-NW/4	0.075000000
K0513-01	Uplinger 1-18	15-023-20488	PR	T5S R41W	0.8750000000
K0513-02	Uplinger 2-18	15 022 20480		Sec 18: SE/4-NW/4-NW/4-NE/4	
10010 02	ophinger 2-16	15-023-20489	PR	T5S R41W Sec 18: W/2-SE/4-NE/4	0.8750000000
K0513-03	Uplinger 3-18	15-023-20490	PR	T5S R41W	0.8750000000
				Sec 18: S/2-N/2-NE/4	0.873000000
K0513-04	Uplinger 4-18	15-023-20491	PR	T5S R41W	0.8750000000
K0513-05	Linkaran 5, 10	15 000 55 15 5		Sec 18: E/2-NE/4-NW/4-NW/4	
10010-00	Uplinger 5-18	15-023-20495	SI	T5S R41W	0.8550000000
K0513-06	Uplinger 6-18	15-023-20531	PR	Sec 18: E/2-NE/4-SE/4-NW/4 T5S R41W	0.0550000000
				Sec 18: C-SW/4-NE/4	0.8550000000
K0515-01	Holzwarth 1-12	15-023-20493	PR	T5S R42W	0.8450000000
				Sec 12: E/2-W/2-SE/4-SE/4	

Well no.	Name	API	Status	Legal description	WI NRI
K0515-02	Holzwarth 2-12	15-023-20494	PR	T5S R42W	
	_		n K		0.845000000
K0516-01	Cook 1-12	15-023-20499	PR	Sec 12: W/2-E/2-NE/4-SW/4	
		15-025-20499	PK	T5S R42W	0.875000000
K0517-01	Day 1-7	15 002 00740		Sec 12: NW/4-SW/4-NE/4	
	Duj I /	15-023-20742	PR	T5S R41W	0.828125000
K0517-03	Day 3-7			Sec 7: SESESE	
110317-05	Day 3-7	15-023-20744	PR	T5S R41W	0.828125000
K0517-04	Day 4.7			Sec 7: SESWSE	
100017-04	Day 4-7	15-023-20745	PR	T5S R41W	0.828125000
K0518-01				Sec 7: SESENE	0.020120000
K0316-01	Pettibone 1-8	15-023-20492	PR	T5S R41W	0.875000000
100010 01				Sec 8: SW/4-SW/4-NW/4	0.873000000
K0519-01	Menhusen 1-7	15-023-20496	PR	T5S R41W	0.87204(070)
				Sec 7: NE/4-SW/4-SW/4	0.8730468700
K0519-02	Menhusen 2-7	15-023-20530	PR	T5S R41W	0.05001.0000
				<u>Sec 7:</u> SW/4-SE/4-SW/4	0.8530468700
K0520-01	Rhoades 1-17	15-023-20605	PR	T5S R41W	
· · · · · · · · · · · · · · · · · · ·					0.8536489000
<0521-01	Rhoades 1-8	15-023-20621	PR	Sec 17: SW/4-SE/4-NW/4-NW/4 T5S R41W	
					0.8437500000
(0521-02	Rhoades 2-8	15-023-20622	PR	Sec 8: S/2-N/2-N/2-SW/4	
		10 025-20022	ITK	T5S R41W	0.8437500000
				Sec 8: Ap. SW/4-SW/4	

EXHIBIT C Contracts

Туре	Date	Parties
Facilities Interconnect Agreement (Benkleman)	3/17/2003	Kinder Morgan Interstate Gas Transmission LLC
Facilities Interconnect and Operating Agreement (No name/Dent)	9/28/2010	Kinder Morgan Interstate Gas Transmission LLC
Fixed Price Gas Purchase Confirmation, subject to Base Contract	10/26/2020	Concord Energy LLC
Gas Compression Agreement (Dent)	9/21/2017	J-W Power Company
Gas Compression Agreement and Extension (Benkelman)	5/29/2010	J-W Power Company
Gas Gathering Agreement (Cherry Creek Field)	10/1/2017	Foundation Energy Management, LLC (Gatherer) & Priority Oil & Gas LLC (Shipper)
Gas Measurement Services	6/13/2018	CriticalControl, formerly known as Gas Analytical Services
Gas Purchase Base Contract	11/19/2009	Concord Energy LLC
Natural Gas Purchase Agreement (Benkleman)	8/19/2008	Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer)
Natural Gas Purchase Agreement (Dent)	11/19/2008	Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer)
Natural Gas Purchase Agreement (Dent)	8/26/2008	Priority Oil & Gas LLC (Buyer) & One Source Investment Partners, LLP (Producer)