

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2019
Form must be Typed
Form must be Signed
All blanks must be Filled

**REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT**

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check applicable boxes:

- Oil Lease: No. of Oil Wells _____ **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: _____
Entire Project: Yes No
Number of Injection Wells _____ **

Field Name: _____

**** Side Two Must Be Completed.**

Effective Date of Transfer: _____

KS Dept of Revenue Lease No.: _____

Lease Name: _____

____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. E W

Legal Description of Lease: _____

County: _____

Production Zone(s): _____

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. _____

Contact Person: _____

Past Operator's Name & Address: _____

Phone: _____

Title: _____

Date: _____

Signature: _____

New Operator's License No. _____

Contact Person: _____

New Operator's Name & Address: _____

Phone: _____

New Operator's Email: _____

Oil / Gas Purchaser: _____

Date: _____

Title: _____

Signature: _____

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as
the new operator and may continue to inject fluids as authorized by

_____ is acknowledged as
the new operator of the above named lease containing the surface pit

Permit No.: _____. Recommended action: _____

permitted by No.: _____.

Date: _____

Date: _____

Authorized Signature

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____

Side Two

Must Be Filed For All Wells

KDOR Lease No.: _____

* Lease Name: _____ * Location: _____

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
_____	_____	_____	_____	_____	_____
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_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: _____ Signature of Operator or Agent: _____ Title: _____

FORM OF ASSIGNMENT AND BILL OF SALE

STATE OF Colorado }
 } LET IT BE KNOWN THAT:
COUNTY OF Jefferson }

Priority Oil & Gas LLC, ("Assignor"), for and in consideration of ONE HUNDRED DOLLARS (\$100.00) and other good and valuable consideration, receipt of which is hereby acknowledged, does hereby assign, transfer, grant and convey unto **Smith Oil & Gas LLC**, with an address of 1540 Main St., Suite 218 #334, Windsor, CO 80550 ("Assignee"), all of Assignor's right, title and interest in and to the following (collectively the "Assets"):

- a. The oil, gas and other mineral leases, subject to any depth limitations, described on Exhibit A, attached hereto (the "Leases"), and any overriding royalty interest, royalty interest, non-working or carried interest, mineral fee interest, operating rights and other rights and interest in the lands covered thereby or pooled or unitized therewith (the "Lands"), together with all wells (whether producing, shut in or abandoned, and whether for production, produced water injection or disposal, water supply or otherwise) located on the Lands, as described on Exhibit B, attached hereto ("Wells"); together with facilities, tanks, gathering and injection lines and all other personal property located on the Leases and Lands associated with the Wells, including the three (3) inch high pressure steel discharge line from the Cherry Creek compressor station to the former Eureka compressor station interconnect located in the Southwest quarter of Section 8, T2S R41W;
- b. To the extent assignable or transferable, all contracts, agreements, drilling contracts, equipment leases, rental contracts, production sales and marketing contracts, operating agreements, service agreements, unit agreements, gas gathering and transportation agreements and other contracts, agreements and arrangements, excluding any farmout agreements, relating to the Leases, Lands and Wells, including, without limitation, those set forth on Exhibit C, attached hereto (the "Contracts"); and
- c. All files, records and data relating to the Leases, Lands, Wells, Gathering System and Contracts maintained by Priority including, without limitation, the following, if and to the extent that such files exist: all books, records, reports, manuals, files, title documents, including correspondence, records of production and maintenance, revenue, sales, expenses, warranties, lease files, land files, well files, division order files, abstracts, title opinions, assignments, reports, property records, contract files, operations files, copies of tax and accounting records (but excluding Federal and state

income tax returns and records) and files, maps, core data, hydrocarbon analysis, well logs, mud logs, field studies together with other files, contracts and other records and data including all geologic and geophysical data and maps, but excluding from the foregoing those files, records and data subject to written unaffiliated third party contractual restrictions on disclosure or transfer (the "Records").

Excluded Assets. Notwithstanding the foregoing, the Assets shall not include, and there is excepted, reserved and excluded from the sale, transfer and assignment contemplated hereby the following excluded properties, rights, and interests (collectively, the "Excluded Assets"):

(a) all trade credits and all accounts, instruments and general intangibles (as such terms are defined in the Uniform Commercial Code as adopted in the affected jurisdiction) attributable to the Assets with respect to any period of time prior to the Effective Time;

(b) all hydrocarbons produced from or otherwise attributable to the Leases, Lands and Wells with respect to all periods prior to the Effective Time, including hydrocarbons in storage as of the Effective Time, together with all proceeds from the sale of such hydrocarbons, and all tax credits attributable thereto; and

(c) the rights below the base of the Niobrara formation in those certain Leases designated on Exhibit A.

No Warranty of Title. This Assignment is made and delivered by Assignor without covenant or warranty of title of any nature, or other covenants or warranties, in each case, whether express, implied or statutory.

Disclaimer. ASSIGNEE ACKNOWLEDGES THAT ASSIGNOR HAS NOT MADE, AND ASSIGNOR HEREBY EXPRESSLY DISCLAIMS AND NEGATES, AND ASSIGNEE HEREBY EXPRESSLY WAIVES, ANY REPRESENTATION OR WARRANTY, EXPRESS, IMPLIED, AT COMMON LAW, BY STATUTE OR OTHERWISE, RELATING TO (a) PRODUCTION RATES, RECOMPLETION OPPORTUNITIES, SECONDARY OR TERTIARY RECOVERY OPPORTUNITIES, DECLINE RATES, OR THE QUALITY, QUANTITY OR VOLUME OF THE RESERVES OF HYDROCARBONS, IF ANY, ATTRIBUTABLE TO THE ASSETS, (b) THE ACCURACY, COMPLETENESS OR MATERIALITY OR SIGNIFICANCE OF ANY INFORMATION, DATA, GEOLOGICAL OR GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) OR OTHER MATERIALS (WRITTEN OR ORAL) CONSTITUTING PART OF THE ASSETS, NOW, HERETOFORE OR HEREAFTER FURNISHED TO ASSIGNEE BY OR ON BEHALF OF ASSIGNOR, (c) THE CONDITION, INCLUDING, THE ENVIRONMENTAL CONDITION OF THE ASSETS AND (d) THE COMPLIANCE OF ASSIGNOR'S PAST PRACTICES WITH THE TERMS AND PROVISIONS OF ANY

AGREEMENT IDENTIFIED ON EXHIBIT A, OR ANY SURFACE AGREEMENT, PERMIT OR CONTRACT OR APPLICABLE LAWS, INCLUDING ENVIRONMENTAL LAWS AND LAWS NOW OR HEREAFTER IN EFFECT, RELATING TO THE PROTECTION OF NATURAL RESOURCES. NOTWITHSTANDING ANYTHING TO THE CONTRARY IN THIS ASSIGNMENT AND BILL OF SALE, ASSIGNOR EXPRESSLY DISCLAIMS AND NEGATES AND ASSIGNEE HEREBY WAIVES, AS TO PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES, BUILDINGS, AND GEOLOGICAL AND GEOPHYSICAL DATA (INCLUDING ANY INTERPRETATIONS OR DERIVATIVES BASED THEREON) CONSTITUTING A PART OF THE ASSETS (i) ANY IMPLIED OR EXPRESS WARRANTY OF MERCHANTABILITY, (ii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF FITNESS FOR A PARTICULAR PURPOSE, (iii) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY OF CONFORMITY TO MODELS OR SAMPLES OF MATERIALS, (iv) ANY STATUTORY, IMPLIED OR EXPRESS WARRANTY THAT ANY DATA TRANSFERRED PURSUANT HERETO IS NONINFRINGEMENT, (v) ANY RIGHTS OF PURCHASERS UNDER APPROPRIATE STATUTES TO CLAIM DIMINUTION OF CONSIDERATION OR RETURN OF THE PURCHASE PRICE, (vi) ANY IMPLIED OR EXPRESS WARRANTY OF FREEDOM FROM DEFECTS, WHETHER KNOWN OR UNKNOWN, (vii) ANY AND ALL IMPLIED WARRANTIES EXISTING UNDER APPLICABLE LAWS, AND (viii) ANY IMPLIED OR EXPRESS WARRANTY REGARDING ENVIRONMENTAL LAWS, OR LAWS RELATING TO THE PROTECTION OF THE ENVIRONMENT, HEALTH, SAFETY OR NATURAL RESOURCES OF RELATING TO THE RELEASE OF MATERIALS INTO THE ENVIRONMENT, INCLUDING ASBESTOS CONTAINING MATERIAL, LEAD BASED PAINT OR MERCURY AND ANY OTHER HAZARDOUS SUBSTANCES OR WASTES, IT BEING THE EXPRESS INTENTION OF ASSIGNOR AND ASSIGNEE THAT THE ASSETS, INCLUDING ALL PERSONAL PROPERTY, EQUIPMENT, INVENTORY, MACHINERY, FIXTURES AND BUILDINGS INCLUDED IN THE ASSETS, SHALL BE CONVEYED TO ASSIGNEE, AND ASSIGNEE SHALL ACCEPT THE SAME, AS IS, WHERE IS, WITH ALL FAULTS AND IN THEIR PRESENT CONDITION AND STATE OF REPAIR. ASSIGNEE REPRESENTS AND WARRANTS TO ASSIGNOR THAT ASSIGNEE HAS MADE OR CAUSED TO BE MADE SUCH INSPECTIONS WITH RESPECT TO SUCH ASSETS AS ASSIGNEE DEEMS APPROPRIATE. ASSIGNOR AND ASSIGNEE AGREE THAT, TO THE EXTENT REQUIRED BY APPLICABLE LAWS (INCLUDING ENVIRONMENTAL LAWS AND LAWS RELATING TO THE PROTECTION OF NATURAL RESOURCES, HEALTH, SAFETY OR THE ENVIRONMENT) TO BE EFFECTIVE, THE DISCLAIMERS CONTAINED IN THIS SECTION ARE "CONSPICUOUS" DISCLAIMERS FOR ALL PURPOSES. ASSIGNEE ACKNOWLEDGES THAT IT HAS BEEN INFORMED THAT OIL AND GAS PRODUCING FORMATIONS CAN CONTAIN NATURALLY OCCURRING RADIOACTIVE MATERIAL ("NORM"). SCALE FORMATION OR SLUDGE DEPOSITS CAN CONCENTRATE LOW LEVELS OF NORM ON EQUIPMENT AND OTHER ASSETS. THE ASSETS SUBJECT TO THIS ASSIGNMENT AND BILL OF SALE MAY HAVE LEVELS OF NORM ABOVE BACKGROUND LEVELS, AND A HEALTH HAZARD MAY EXIST IN CONNECTION WITH THE ASSETS BY REASON

THEREOF, THEREFORE, ASSIGNEE MAY NEED TO AND SHALL FOLLOW SAFETY PROCEDURES WHEN HANDLING THE EQUIPMENT AND OTHER ASSETS.

Assumption and Indemnification. Assignee hereby assumes and shall discharge all obligations and liabilities with respect to the Assets, whether arising on, before or after the Effective Time. Assignee hereby releases Assignor from and shall fully protect, indemnify and defend Assignor, its affiliates and the respective members, officers, shareholders, partners, owners, agents, employees of Assignor and such affiliates and hold them harmless from and against any and all claims, demands, suits, causes of action, losses, damages, liabilities, fines, penalties and costs, including attorneys' fees and costs of litigation ("Claims), relating to, arising out of, or connected, directly or indirectly, with the ownership, use or operation of the Assets, or any part thereof, pertaining to the period of time prior to, at and after the Effective Time, no matter when asserted; including without limitation, Claims relating to (a) injury or death of any person or persons whomsoever, (b) damages to or loss of any property or resources, (c) common law causes of action such as negligence, gross negligence, strict liability, nuisance or trespass, (d) violation of environmental laws, (e) obligations to plug or re-plug any Wells, or (f) fault imposed by statute, rule, regulation or otherwise. The indemnity obligation and release provided herein shall apply regardless of cause or of any negligent acts or omissions of any indemnified entity or person.

Assigns. This Assignment and Bill of Sale shall be binding upon and inure to the benefits of the parties hereto and their respective successors and assigns; *provided, however,* that any assignment by Assignee shall not release Assignee of any of its obligations hereunder

Counterpart Execution. This Assignment and Bill of Sale may be executed in counterparts. If counterparts of this Assignment and Bill of Sale are executed, the signature pages from each counterpart may be combined into one composite instrument for all purposes. All counterparts together shall constitute only one Assignment and Bill of Sale, but each counterpart shall be considered an original.

Exhibits. Exhibits referred to herein are hereby incorporated in and made a part of this Assignment and Bill of Sale for all purposes by such reference.

IN WITNESS WHEREOF, this instrument is executed the 31st day of August, 2021, but shall be effective as of 12:01 a.m., local time where the Assets are located on the 1st day of September 2021 (the "Effective Time").

Assignor:
Priority Oil & Gas LLC

Assignee:
Smith Oil & Gas LLC

By: Robbie Gries
Name: ROBBIE GRIES
Title: President

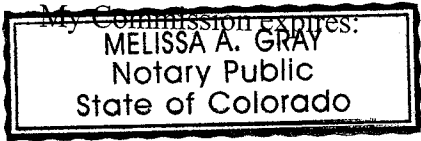
By: [Signature]
Name: Sheralyn Smith
Title: President

ACKNOWLEDGMENTS

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF Jefferson)

The foregoing instrument was acknowledged before me this 31st day of August, 2021, by Robbie Gries, as President of Priority Oil & Gas LLC, on behalf of such company.

Witness my hand and official seal.



5/30/21
Melissa A. Gray
Notary Public

STATE OF COLORADO)
) ss.
COUNTY OF Jefferson)

The foregoing instrument was acknowledged before me this 31st day of August, 2021, by Sheralyn Smith, as President of Smith Oil & Gas LLC, on behalf of such company.

Witness my hand and official seal.

My Commission expires:



5/30/21
Melissa A. Gray
Notary Public

EXHIBIT A
LEASES

All in Cheyenne County, Kansas, 6th P.M.

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
C00100	Emil Lampe and Martha Lampe	03/20/74	T3S R41W Sec 30: Gr acs: 320.0000 Net acs: 160.0000 W/2 Sec 19: Gr acs: 400.0000 Net acs: 200.0000 S/2NW/4, S/2	3S 3S	41W 41W	30 19	360	34	65	
C00101	Foster Petroleum Corporation	11/09/78	T3S R41W Sec 30: Gr acs: 320.0000 Net acs: 160.0000 W/2	3S	41W	30	160	52 55	451 296	
C00102	Foster Petroleum Corporation	03/29/79	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 40.0000 NE/4	3S	41W	30	40	54 55	191 294	
C00103	Kenneth Zimbelman and Dolores Zimbelman Loretta Sidman and Von Sidman Valjean Schultz and Ruben Schultz Marvin Zimbelman and Dora Zimbelman	04/10/75	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 120.0000 NE 1/4	3S	41W	30	120	38	531	
C00104	Emil Zimbelman and Arrilla Zimbelman	04/10/75	T3S R41W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 SE 1/4	3S	41W	30	160	38	497	
C00105	Gustav Hilt and Christina Hilt	03/20/74	T3S R42W Sec 10: Gr acs: 320.0000 Net acs: 320.0000 N/2	3S	42W	10	320	34	111	Murfin reserved interests below the Niobrara Formation in NE/4 and E/2SE/4
C00106	Dan Van Dyke Edna Van Dyke	05/02/74	T3S R42W Sec 10: Gr acs: 320.0000 Net acs: 320.0000 S/2	3S	42W	10	320	34 51	241 556	Murfin reserved interests below the Niobrara Formation in NE/4 and E/2SE/4
C00107	Raymond Raife & Fieda Raife	04/08/74	T3S R42W Sec 3: Gr acs: 320.0000 Net acs: 320.0000 E/2 Sec 2: Gr acs: 160.0000 Net acs: 160.0000 NW/4 Sec 1: Gr acs: 320.0000 Net acs: 320.0000 N/2	3S 3S 3S	42W 42W 42W	3 2 1	800	34	615	Murfin/Swift Reserved interests below the Niobrara Formation in NE/4 and E/2SE/4 in Sec. 3, also the E/2NW/4 in Sec. 2
C00108	John Hilt and Lydia P. Hilt	03/20/74	T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NW/4	3S	42W	11	160	34	73	Swift retained interests below the Niobrara Formation.
C00109	Wilmer R. Hilt	03/20/74	T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SW/4	3S	42W	11	160	34	71	
C00111	Gilbert Hilt and Irene Hilt	03/20/74	T3S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 SW/4	3S	42W	11	160	34	119	
C00112	Gilbert Hilt and Irene Hilt	03/20/74	T3S R42W Sec 14: Gr acs: 160.0000 Net acs: 160.0000 NW/4	3S	42W	14	160	34	117	

LEASES
All in Cheyenne County, Kansas, 6th P.M.

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
C00113	Texaco Inc.	11/16/80	T3S R42W Sec 14: Gr acs: 320.0000 Net acs: 160.0000 Only the gas rights in the Niobrara formation in the NE/4 and SW/4	3S	42W	14	160	57 60	75 538	Only the gas rights to Niobrara formation leased
C00115	Gustav Hilt and Christina Hilt	03/20/74	T3S R42W Sec 14: Gr acs: 320.0000 Net acs: 160.0000 NE/4, SW/4	3S	42W	14	160	34	109	
C00116	Pearlie Briggs and Phyllis Heyliger, formerly Phyllis Briggs, only heirs of John Briggs, deceased	04/08/76	T3S R42W Sec 22: Gr acs: 320.0000 Net acs: 160.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2	3S 3S	42W 42W	22 23	320	41	491	
C00117	L.A. W. Vincent and Lela Mae Vincent	03/12/76	T3S R42W Sec 22: Gr acs: 320.0000 Net acs: 160.0000 E/2 Sec 23: Gr acs: 320.0000 Net acs: 160.0000 W/2	3S 3S	42W 42W	22 23	320	41	347	Shakespeare and others reserved all rights below the Niobrara Formation
C00118	William Rueb, Jr. and Lydia Rueb	03/20/74	T3S R42W Sec 23: Gr acs: 320.0000 Net acs: 320.0000 E/2	3S	42W	23	320	34	69	
C00119	Delbert D. Raile	03/20/74	T3S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 24: Gr acs: 160.0000 Net acs: 160.0000 SW/4 T3S R42W Sec 25: Gr acs: 320.0000 Net acs: 160.0000 N/2	3S 3S 3S	42W 42W 42W	25 24 25	480	34	35	
C00120	Willard H. Zweygardt and Donna Zweygardt	03/19/74	T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	42W	24	80	34	75	
C00121	Leonard Miller and Helen Miller	03/27/76	T3S R42W Sec 13: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 14: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 24: Gr acs: 160.0000 Net acs: 160.0000 NW/4	3S 3S 3S	42W 42W 42W	13 14 24	480	41	409	Shakespeare and others reserved all rights below the Niobrara Formation
C00122	Bernice M. Evans, formerly Bernice M. Lampe a/k/a B	10/17/78	T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	42W	24	80	52	484	
C00123	Manson L. Jones and Bonnie L. Jones	03/20/74	T3S R42W Sec 24: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Sec 13: Gr acs: 160.0000 Net acs: 160.0000 SE/4 T3S R41W Sec 19: Gr acs: 80.0000 Net acs: 80.0000 N/2NW/4 -RELEASED 2006	3S 3S 3S	42W 42W 41W	24 13 19	320	34 151	115 21	Shakespeare and others reserved interest below the Niobrara

LEASES
All in Cheyenne County, Kansas, 6th P.M.

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
C00124	OXY USA, Inc.	03/27/01	T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 160.0000 N/2, SW/4	3S	42W	25	160	123	462	All depths one hundred feet below the stratigraphic equivalent of the deepest depth drilled by lessee on the leased premises or lands pooled therewith terminated after primary term.
C00125	Cross Timbers Oil Company	04/16/01	T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 53.3333 N/2 and SW/4	3S	42W	25	53.3333	123	527	All depths either one hundred feet below the total depth drilled or below the base of the deepest producing formation, which is less, terminated after primary term,
C00126	Link W. Zwegardt and Jerri Ann Zwegardt, Trustees of the Link Zwegardt Trust No. 1 and the Jerri Zwegardt Trust No. 1	03/06/01	T3S R42W Sec 25: Gr acs: 158.0000 Net acs: 79.0000 Beginning at the Southwest corner of the SW/4 of Section 25, thence North along the West line of said Section, a distance of 20 rods; thence East and parallel to the South line of said Section a distance of 16 rods; thence South and parallel to the West line of said Section a distance of 20 rods; thence West along the South line of said Section a distance of 16 rods to the point of beginning.	3S	42W	25	79	123	432	
C00128	Virginia Miley, a widow	04/12/01	T3S R42W Sec 25: Gr acs: 2.0000 Net acs: 1.0000 SW/4, less a 2 acre tract, more particularly described as follows: Beginning at the Southwest corner of the SW/4 of Section 25, thence North along the West line of said Section, a distance of 20 rods; thence East and parallel to the South line of said Section a distance of 16 rods; thence South and parallel to the West line of said Section a distance of 20 rods; thence West along the South line of said Section a distance of 16 rods to the point of beginning.	3S	42W	25	1	123	437	
C00129	Clinton R. Schlepp and Vickie M. Schlepp	03/29/01	T3S R41W Sec 29: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	41W	29	80	123	532	
C00130	Clinton R. Schlepp and Vickie M. Schlepp	03/29/01	T3S R41W Sec 29: Gr acs: 80.0000 Net acs: 40.0000 E/2NE/4 T3S R41W Sec 29: Gr acs: 82.3000 Net acs: 82.3000 Beginning at a point on the North Section line which is One Thousand Three Hundred Twenty Feet West of the Northeast corner of said Section Twenty Nine (29), thence West on said line a distance of Six Hundred Fifty one feet (651'); thence South at a right angle a distance of One Thousand Two Hundred Fifty Two feet (1,252'); thence West at a right angle a distance of One Thousand Three Hundred Forty Six feet (1,346'); thence South at a right angle a distance of One Thousand Three Hundred Eighty eight (1,388') to the Quarter Section line between the North Half and the South Half of Section Twenty Nine (29); thence East on said line a distance of One Thousand Nine Hundred Ninety seven feet (1,997'); thence North and parallel to the East Section line a distance of Two Thousand Six Hundred Forty feet (2,640') to the point of beginning. Said tract contains 82.3 acres, more or less.	3S 3S	41W 41W	29 29	122.3	123	535	

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C00188	Bruce A. Feikert and Sharon L. Feikert	02/18/04	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 SE/4	3S	42W	27	80	136	742	
C00189	Ruben A. Feikert Darlene L. Feikert Bruce A. Feikert Sharon L. Feikert	02/18/04	T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 80.0000 NE/4	3S	42W	35	80	136	737	POG will reserve the rights to all depths lying greater than 100 feet below the Niobrara Formation
C00190	Bruce A. Feikert and Sharon L. Feikert	10/15/04	T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 160.0000 NW/4	3S	42W	35	160	139	692	POG will reserve the rights to all depths lying greater than 100 feet below the Niobrara Formation
C00192	Thomas R. Morris	03/20/04	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 16.0000 SE/4 T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 16.0000 NE/4	3S 3S	42W 42W	27 35	32	138	50	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term
C00193	Hacienda Energy, LLC by Michael J. Rogers, Managing Partner	03/20/04	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 64.0000 SE/4 T3S R42W Sec 35: Gr acs: 160.0000 Net acs: 64.0000 NE/4	3S 3S	42W 42W	27 35	128	138	45	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term
C00194	Raymond Zimbelman, Individually and as Attorney in Fact for Dornie Zimbelman, his wife	09/16/05	T3S R41W Sec 29: Gr acs: 157.7000 Net acs: 157.7000 NW/4, W/2NE/4 less and except an 82.3 acre tract more particularly described in that certain Warranty Deed dated February 25, 1999 and recorded at book 116 at page 639 of the Clerk and Recorders office in Cheyenne County, Kansas	3S	41W	29	157.7	145	132	
C00195	Clifford L. Hanan and Maebelle P. Hanan, husband and wife	09/01/05	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 26.6666 NE/4	3S	42W	27	26.66	145	129	
C00196	Thomas R. Morris	01/04/06	T3S R41W Sec 29: Gr acs: 240.0000 Net acs: 24.0000 Sec 29: E/2NE/4, SE/4	3S	41W	29	24	146	357	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term

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Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
C00197	Hacienda Energy, L.L.C., by Michael J. Rogers, Managing Partner	01/04/06	T3S R41W Sec 29: Gr acs: 240.0000 Net acs: 96.0000 Sec 29: E/2NE/4, SE/4	3S	41W	29	96	146	352	Multiple special provisions, including termination of deep rights lying more than 100 feet below the total depth of any well drilled on the lease or acreage pooled therewith, after primary term
C00198	Lois Ann Wynola Word, a widow	06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	150	116	
C00199	Virginia Lea Rich, a married woman dealing in her sole and separate property	06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	150	119	
C00200	Donald Lee Vincent, a widower	06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	150	122	
C00201	Phyllis Heyliger, a married woman dealing in her sole and separate property	09/01/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 NE/4	3S	42W	27	80	151	85	
C00202	Smruga, Gayle Loree, a single woman, c/o Lifespan	06/16/06	T3S R42W Sec 27: Gr acs: 160.0000 Net acs: 13.3333 NE/4	3S	42W	27	13.3333	151	387	
C10027	Charles F. Doombos, Trustee of the Charles F. Doombos Revocable Trust	4/6/2001	T3S R42W Sec 25: Gr acs: 480.0000 Net acs: 26.6664 N2 and SW4	3S	42W	25	26.6664	123	435	
D00100	Coy L. DeGood	09/05/97	T3S R40W Sec 30: Gr acs: 140.9000 Net acs: 140.9000 Lot 4 (20.90), SE/4SW/4, S/2SE/4 Sec 31: Gr acs: 637.0000 Net acs: 637.0000 Lots 1(41.59), 2(41.17), 3(40.75), 4(40.33), E/2NW/4, NE/4, NE/4SW/4, NW/4SE/4, and a tract of land described as follows: Beginning at the Northeast corner of the SE/4 of section 31; thence South along the East Section line of said section 31, a distance of 891 feet to the present county highway; thence Southwesterly along said county highway to the point on the South section line of said section 31, which is 2,200.00 feet west of the Southeast corner of said section 31; thence West along the South section line of said section 31, a distance of 1,760.00 feet to the Southeast corner of the SW/4SW/4 of section 31; thence due North to the Northeast corner of the SW/4SW/4 of section 31; thence due East to the Southwest corner of the NE/4SE/4 of section 31; thence North to the Northwest corner of the E/4SE/4 of section 31; thence due East to the point of beginning (113.16 more or less). Sec 32: Gr acs: 2.8500 Net acs: 2.8500 NW/4NW/4, and a tract of land located in the NE/4NW/4 of section 32, more particularly described as follows: Beginning at a point 428 feet south the Northwest corner of said NE/4NW/4; thence North along said quarter section line a distance of 428 feet and to the Northwest corner of the NE/4NW/4; thence east along said quarter section line a distance of 580 feet; thence a Southwesterly direction a distance of 720 feet to the point of beginning, said tract containing approximately 2.85 acres, more or less.	3S 3S 3S	40W 40W 40W	30 31 32	780.75	112	175	

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D00200	Kath A. Schorzman and Betty A. Schorzman, husband and wife	08/28/97	T4S R40W Sec 6: Gr aces: 160.0000 Net aces: 160.0000 SE/4	4S	40W	6	160	112	178	
D00201	Donald W. Wieck and Patricia L. Wieck as Trustees of the Donald W. Wieck Trust UTA dated 7/12/96; and Donald W. Wieck as Trustee of the Betty L. Wieck UTA dated 7/12/96	10/20/97	T4S R40W Sec 6: Gr aces: 159.5800 Net aces: 159.5800 Lois I(39.76), 2(39.82), S/2NE/4	4S	40W	6	159.58	112	446	
D00203	W. R. Murfin and Betty Murfin, his wife David L. Murfin and Janet L. Murfin, his wife James R. Daniels, Trustee for the James R. Daniels Trust Wm. S. Shropshire and Betty Shropshire, his wife	30835	T4S R40W Sec 7: Gr aces: 320.0000 Net aces: 160.0000 N/2	4S	40W	7	160	672	669	
D00204	Delbert W. Schorzman and Maureen Schorzman, his wife	03/23/77	T4S R40W Sec 20: Gr aces: 160.0000 Net aces: 80.0000 NW/4 T4S R40W Sec 7: Gr aces: 160.0000 Net aces: 160.0000 SE/4	4S 4S	40W 40W	20 7	320	46	97	
D00205	Terry Gardner, a single man	07/12/77	T4S R40W Sec 7: Gr aces: 320.0000 Net aces: 160.0000 N/2	4S	40W	7	160	47	205	
	Terry Gardner, a single man	27488	T4S R40W Sec 7: Gr aces: 160.0000 Net aces: 80.0000 SW/4 Sec 18: Gr aces: 160.0000 Net aces: 80.0000 NW/4	4S 4S	40W 40W	7 18	160	38	255	
D00206	Dale D. Harkins and Jan Harkins, husband and wife, and Hal L. Harkins and Mabel O. Harkins, husband and wife	04/09/75	T4S R40W Sec 10: Gr aces: 320.0000 Net aces: 320.0000 S/2 Sec 15: Gr aces: 320.0000 Net aces: 320.0000 W/2 Sec 16: Gr aces: 640.0000 Net aces: 640.0000 All Sec 25: Gr aces: 160.0000 Net aces: 160.0000 SW/4 T3S R40W Sec 33: Gr aces: 400.0000 Net aces: 400.0000 S/2, S/2NW/4	4S 4S 4S 4S 3S	40W 40W 40W 40W 40W	10 15 16 25 33	1840	38	507	
D00207	Joseph F. McCurry and Mildred I. McCurry, his wife	02/11/77	T4S R40W Sec 8: Gr aces: 160.0000 Net aces: 80.0000 NW/4 Sec 17: Gr aces: 160.0000 Net aces: 80.0000 NW/4	4S 4S	40W 40W	8 17	160	45	3	
D00208	Sylvia Ann Bandel and Otto Bandel, her husband	02/10/77	T4S R40W Sec 8: Gr aces: 160.0000 Net aces: 40.0000 NW/4 Sec 17: Gr aces: 160.0000 Net aces: 40.0000 NW/4	4S 4S	40W 40W	8 17	80	44	635	

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D00209	Fred R. Lauer and Marion F. Lauer, his wife	02/10/77	T4S R40W Sec 8: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 17: Gr acs: 160.0000 Net acs: 160.0000 NE/4	4S 4S	40W 40W	8 17	320	44	625	
D00210	Rubben Holzwarth, a single man	03/16/77	T4S R40W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 SW/4	4S	40W	17	160	45	513	
D00211	James E. Cullum and Gladys E. Cullum, his wife	02/11/77	T4S R40W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 NW/4 Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NW/4	4S 4S	40W 40W	8 17	80	44	639	
D00212	Beryl L. Smull, a widow	02/11/77	T4S R40W Sec 17: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 20: Gr acs: 160.0000 Net acs: 160.0000 NE/4	4S 4S	40W 40W	17 20	320	44	627	
D00213	Norman E. Morrow and Mary Morrow, husband and wife	09/01/00	T4S R41W Sec 1: Gr acs: 160.0000 Net acs: 160.0000 SW/4	4S	41W	1	160	121	600	
D00214	Mary W. Newman, a married woman dealing in her sole and separate property	09/17/00	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	122	145	
D00215	David S. Wildman, a married man dealing in his sole and separate property	09/17/00	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	121	664	
D00216	Kristy J. Schneider, a married woman dealing in her sole and separate property	09/17/00	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	121	672	
D00217	Phyllis E. Weaver, a married woman dealing in her sole and separate property	09/17/00	T4S R40W Sec 21: Gr acs: 320.0000 Net acs: 80.0000 W/2	4S	40W	21	80	121	668	
D00218	The Jeneva J. Northrup Trust, Jeneva J. Northrup Trustee	08/28/97	T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4	4S	40W	18	200	112	181	
D00219	The Warren W. Northrup Trust, Warren W. Northrup Trustee	08/28/97	T4S R40W Sec 18: Gr acs: 400.0000 Net acs: 200.0000 E/2, E/2SW/4	4S	40W	18	200	112	183	
D00220	Patricia Lou Rice, Sole heir to the Estates of Neal Harris and Vivian M. Harris, deceased	06/22/01	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	4S	40W	18	5.0081	125	711	
D00221	Larry Myrick, a married man dealing in his sole and separated property	08/14/01	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	4S	40W	18	5.0081	125	86	
D00222	J. Marvin Covey, a widower, individually and as sole heir to the Estate of Wilma M. Covey, deceased	06/01/01	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	4S	40W	18	5.0081	124	323	

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D00223	R. Lee Tueker; a single man	05/22/01	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 60.0975 Lots 1, 2, E/2NW/4	4S	40W	18	60.0975	124	125	
D00224	Phyllis E. Kendrick, a widow	12/30/00	T4S R40W Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4	4S	40W	19	160	122	484	
D00225	Gerald M. Calnon and Elberta A. Calnon, his wife	02/09/77	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SW/4 Sec 19: Gr acs: 320.0000 Net acs: 320.0000 S/2	4S 4S	40W 40W	2019	480	44	511	
D00226	Josephine Jaqua Churchill, a widow	04/11/75	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 160.0000 SE/4	4S	40W	20	160	39	573	
D00227	Sam Wolfson, a married man dealing in his sole and sparate property	05/14/01	T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4	4S	41W	12	40	123	664	All depths 100 feet below the base of the producing horizon expired after the primary term.
D00228	Rueben I. Wolfson Properties, a Texas General Partnership	05/14/01	T4S R41W Sec 12: Gr acs: 160.0000 Net acs: 40.0000 NE/4	4S	41W	12	40	123	668	All depths 100 feet below the base of the producing horizon expired after the primary term.
D00229	St. Francis Feed Yard, L.L.C.	12/11/00	T4S R41W Sec 12: Gr acs: 10.0000 Net acs: 5.0000 NE/4NE/4NE/4	4S	41W	12	5	122	505	
D00230	Jerry C. Neitzel and Regina Neitzel, husband and wife	12/11/00	T4S R41W Sec 12: Gr acs: 150.0000 Net acs: 75.0000 NE/4, less and except the NE/4NE/4NE/4	4S	41W	12	75	122	508	
D00231	Phyllis E. Kendrick and Donald E. Kendrick	03/23/77	T4S R40W Sec 20: Gr acs: 160.0000 Net acs: 80.0000 NW/4 T4S R40W Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4	4S 4S	40W 40W	20 19	240	46	101	
D00232	Alan L. and Dianne DeGood, husband and wife Karen D. and Harold Engle, wife and husband	01/20/05	T4S R40W Sec 33: Gr acs: 320.0000 Net acs: 320.0000 N/2	4S	40W	33	320	140	714	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
D00234	Alan L. and Dianne DeGood, husband and wife Karen D and Harold Engle, wife and husband	01/20/05	T4S R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 W/2	4S	40W	28	320	140	708	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in the SW/4
D00235	Alan L. and Dianne DeGood, husband and wife Karen D and Harold Engle, wife and husband	01/20/05	T4S R40W Sec 28: Gr acs: 320.0000 Net acs: 320.0000 E/2	4S	40W	28	320	140	705	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in the SE/4

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D00237	Dewey F. Weaver and Clara B. Weaver, husband and wife	09/18/80	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 65.1056.0000 Lots 1, 2, E/2NW/4 (NW/4)	4S	40W	18	65.1056	59	623	
D00238	Erl E. Deacon and Lois H. Deacon, husband and wife	09/18/80	T4S R40W Sec 18: Gr acs: 160.2600 Net acs: 5.0081 Lots 1, 2, E/2NW/4	4S	40W	18	5.0081	59	625	
B00103	Gale A. Walz and Mary C. Walz, Co-Trustees of the River Valley Ranch Trust #1; and of the River Valley Ranch Trust #2	12/12/01	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 NW/4	4S	42W	25	160	127	130	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00104	Royce Wiley and Darrel Wiley, Trustees of the Royce Wiley Revocable Trust dated 7-29-94 JoAnn Wiley and Darrel Wiley, Trustees of the JoAnn Wiley Revocable Trust dated 7-29-94	12/17/01	T4S R42W Sec 27: Gr acs: 480.0000 Net acs: 480.0000 E/2, N/2NW/4, S/2SW/4 T4S R42W Sec 27: Gr acs: 160.0000 Net acs: 80.0000 S/2NW/4, N/2SW/4 T4S R42W Sec 28: Gr acs: 160.0000 Net acs: 160.0000 SE/4	4S 4S 4S	42W 42W 42W	27 27 28	720	127	133	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00105	Dale D. Harkins & Jan Harkins	04/09/75	T4S R41W Sec 29: Gr acs: 640.0000 Net acs: 638.0000 All	4S	41W	29	638	38	511	
B00106	St. Francis Cemetery District No. 2 of Cheyenne County, Kansas	07/21/77	T4S R41W Sec 29: Gr acs: 2.0000 Net acs: 2.0000 Commencing at the Southeast corner of said Section 29, thence North along the East line of said Section a distance of 330.00 feet, thence West parallel with the South line of said Section a distance of 264.00 feet, thence South and parallel with the East line of said Section a distance of 330.00 feet to the South line of said Section 29, thence East along the South line of said Section a distance of 264.00 feet to the point of beginning.	4S	41W	29	2	47	363	
B00107	Robert E. Walz and Alice Walz	03/10/76	T4S R41W Sec 30: Gr acs: 162.2000 Net acs: 162.2000 Lots 1, 2, NE/4NW/4, NW/4NE/4 T4S R42W Sec 24: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2SE/4 Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SW/4 T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 100.0000 NE/4	4S 4S 4S 4S	41W 42W 42W 42W	30 24 25 25	662.2	41	279	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 24 and Section 25: SW/4

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B00108	Leta L. O'Brien	03/18/75	T4S R41W Sec 30: Gr acs: 480.0000 Net acs: 480.0000 NE/4NE/4, S/2NE/4, SE/4NW/4, & S/2 T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 160.0000 SE/4 Sec 26: Gr acs: 160.0000 Net acs: 160.0000 NE/4 Sec 36: Gr acs: 480.0000 Net acs: 480.0000 E/2 and SW/4 T5S R41W Sec 6: Gr acs: 80.0000 Net acs: 80.0000 N/2NW/4 T5S R42W Sec 11: Gr acs: 160.0000 Net acs: 160.0000 NE/4 T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 80.0000 NW/4 T4S R41W Sec 31: Gr acs: 320.0000 Net acs: 320.0000 W/2 (Deep rights only)	4S 4S 4S 4S 5S 5S 4S 4S	41W 42W 42W 42W 41W 42W 42W 41W	30 25 26 36 6 11 36 31	1920	38	267	POG rights to Section 31 applies to deep rights only.
B00109	Donald C. Stamps and Linda K. Stamps	06/14/74	T5S R40W Sec 27: Gr acs: 160.0000 Net acs: 160.0000 SE/4 - RELEASED Sec 34: Gr acs: 320.0000 Net acs: 320.0000 N/2 - RELEASED T5S R42W Sec 1: Gr acs: 160.0000 Net acs: 106.6667 NE/4 T5S R41W Sec 6: Gr acs: 320.0000 Net acs: 213.3333 S/2NW/4, E/2SW/4, SE/4 - RELEASED T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 53.3333 S/2SW/4 - RELEASED	5S 5S 5S 5S	40W 40W 42W 41W 42W	27 34 1 6 12	853.3333 (106.6667)	34	331	
B00110	Fred J. Stasser and Charlotte L. Stasser	04/29/74	T6S R41W Sec 18: Gr acs: 320.0000 Net acs: 320.0000 S/2 - RELEASED Sec 19: Gr acs: 160.0000 Net acs: 160.0000 NE/4 - RELEASED T5S R38W Sec 30: Gr acs: 160.0000 Net acs: 160.0000 NE/4 - RELEASED T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 80.0000 S/2SW/4 - RELEASED T5S R41W Sec 6: Gr acs: 320.0000 Net acs: 320.0000 S/2NW/4, E/2SW/4, SE/4 - RELEASED T5S R42W Sec 1: Gr acs: 160.0000 Net acs: 53.3333 NE/4	6S 6S 5S 5S 5S 5S	41W 41W 38W 42W 41W 42W	18 19 30 12 6 1	1,093.3333 (53.3333)	34	285	

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B00111	Leland Holzwarth and Mary F. Holzwarth	05/15/74	T5S R42W Sec 1: Gr acs: 400.0000 Net acs: 400.0000 NW/4, SW/4, W/2SE/4 Sec 12: Gr acs: 400.0000 Net acs: 400.0000 NW/4, N/2SW/4, SE/4	5S 5S	42W 42W	1 12	800	34	311	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 12, N/2SW/4 and SE/4
B00112	Ida E. Nelsen	02/10/75	T5S R41W Sec 6: Gr acs: 80.0000 Net acs: 80.0000 W/2SW/4 Sec 7: Gr acs: 80.0000 Net acs: 80.0000 W/2NW/4 T5S R42W Sec 1: Gr acs: 80.0000 Net acs: 80.0000 E/2SE/4	5S 5S 5S	41W 41W 42W	6 7 1	240	36	158	
B00113	Ruben A. Zwegardt, also known as Ruben Zwegardt, and Betty L. Zwegardt, also known as Betty Zwegardt	04/02/75	T4S R41W Sec 8: Gr acs: 200.0000 Net acs: 200.0000 SE/4, SE/4SW/4 Sec 17: Gr acs: 240.0000 Net acs: 240.0000 SW/4, W/2SE/4 Sec 19: Gr acs: 200.0000 Net acs: 200.0000 E/2NE/4, N/2SE/4, NE/4SW/4 Sec 20: Gr acs: 120.0000 Net acs: 120.0000 W/2NW/4, NW/4SW/4	4S 4S 4S 4S	41W 41W 41W 41W	8 17 19 20	760	38	319	
B00114	Paul E. Reeb, a/k/a Paul E. Rueb	05/17/78	T4S R41W Sec 19: Gr acs: 120.0000 Net acs: 120.0000 SE/4SW/4, S/2SE/4 Sec 20: Gr acs: 40.0000 Net acs: 40.0000 SW/4SW/4	4S 4S	41W 41W	19 20	160	51	307	
B00115	Nettie E. Oelstner	07/18/77	T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.6666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W 41W	18 19 18 19 19	131.99986	47	227	
B00116	The Home-Stake Oil and Gas Company	07/12/77	T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 2.5000 W/2NE/4, E/2NW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 7.5000 W/2NW/4, SW/4	4S 4S	41W 41W	19 28	10	47	229	
B00117	Sooner Pipe & Supply Corporation	07/12/77	T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4	4S	41W	19	1	47	361	

LEASES
All in Cheyenne County, Kansas, 6th P.M.

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
B00118	Irvine E. Ungerman	08/12/77	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W 41W	18 19 22 23 28	8.25	47	461	
B00119	Arnold H. Ungerman	07/12/77	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W 41W	18 22 23 28 19	8.25	48	589	
B00120	Marie Aries	07/12/77	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4 Sec 19: Gr acs: 160.0000 Net acs: 1.0000 W/2NE/4, E/2NW/4 T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.6250 SE/4SE/4 Sec 23: Gr acs: 40.0000 Net acs: 1.6250 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0000 W/2NW/4, SW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W 41W	18 19 22 23 28	8.275	47	225	
B00121	Deloris V. Maupin and William R. Maupin	07/18/77	T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.66666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W 41W	18 19 18 19 19	131.99986	47	417	

LEASES
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Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
B00122	Genevieve W. Ochsen and Harvey Ochsen	02/20/78	T4S R41W Sec 19: Gr acs: 82.0600 Net acs: 82.0600 Lots 3 and 4	4S	41W	19	82.6	50	249	
B00123	The Home-Stake Royalty Corporation	07/12/77	T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 2.5000 W/2NE/4, E/2NW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 7.5000 W/2NW/4, SW/4	4S 4S	41W 41W	19 28	10	47	231	
B00124	Mary Lou Crocker	07/16/77	T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 6.6666 SW/4NE/4 Sec 19: Gr acs: 82.0200 Net acs: 25 Lots 1, 2 T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 50.33336 SE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 26.6666 W/2NE/4 T4S R41W Sec 19: Gr acs: 80.0000 Net acs: 23.3333 E/2NW/4	4S 4S 4S 4S 4S	41W 41W 41W 41W	18 19 18 19 19	131.99986	47	221	
B00125	Linda L. Day and James R. Day	11/28/02	T5S R41W Sec 7: Gr acs: 240.0000 Net acs: 120.0000 E/2NE/4, SE/4	5S	41W	7	120	130	440	
B00126	Jan E. Snock and Kenneth L. Snock	12/05/02	T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lot 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4	5S 5S	41W 41W	7 7	40.05	130	466	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00127	Jon B. Menhusen and Rosalie B. Menhusen	12/05/02	T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lots 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3(40.09), E/2SW/4	5S 5S	41W 41W	7 7	40.05	130	443	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00128	Ervin Rogers and Edith Rogers	11/20/02	T5S R41W Sec 6: Gr acs: 40.0000 Net acs: 13.3320 SE/4NW/4 T5S R41W Sec 6: Gr acs: 281.0200 Net acs: 93.6640 Lot 5, 4, 1, 021, E/2SW/4, SE/4	5S 5S	41W 41W	6 6	106.996	130	454	
B00131	Martha Pettibone, individually and as Attorney in Fact for Viola L. Bandel	11/20/02	T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 160.0000 NW/4 T5S R41W Sec 5: Gr acs: 319.2600 Net acs: 319.2600 Lots 3 (39.52), 4 (39.74), S/2NW/4, SW/4	5S 5S	41W 41W	8 5	479.26	130	446	

LEASES
All in Cheyenne County, Kansas, 6th P.M.

Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
B00132	Patricia J. Cook Farms, Inc. c/o Patricia J. Cook, President	12/03/02	T5S R42W Sec 12: Gr acs: 160.0000 Net acs: 160.0000 NE/4	5S	42W	12	160	130	437	
B00133	Linda Stamps-Dissmore	12/17/02	T5S R41W Sec 6: Gr acs: 159.7600 Net acs: 159.7600 Lot 1 (39.86), Lot 2 (39.90), S/2NE/4 T5S R41W Sec 6: Gr acs: 40.0000 Net acs: 26.6667 SE/4NW/4 T5S R41W Sec 6: Gr acs: 281.0200 Net acs: 187.3468 Lot 5(41.02), E/2SW/4, SE/4 T5S R42W Sec 12: Gr acs: 80.0000 Net acs: 80.0000 S/2SW/4	5S 5S 5S 5S	41W 41W 41W 42W	6 6 6 12	453.7735	130	469	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Section 12 only
B00136	Karen M. Uplinger	11/27/02	T5S R41W Sec 18: Gr acs: 320.1800 Net acs: 160.0900 Lots 1 (41.10), 2 (40.08), E/2NW/4, NE/4	5S	41W	18	160.09	130	475	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00137	Robert J. Uplinger	11/27/02	T5S R41W Sec 18: Gr acs: 320.1800 Net acs: 160.0900 Lots 1 (41.10), 2 (40.08), E/2NW/4, NE/4	5S	41W	18	160.09	130	478	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara
B00145	Jack E. Covey, Trustee of the Marvin Covey Trust dated 12-3-1999	01/28/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 10.0000 NE/4 T4S R41W Sec 18: Gr acs: 40.0000 Net acs: 1.6667 NE/4NE/4 T4S R41W Sec 18: Gr acs: 80.0000 Net acs: 3.3334 S/2NE/4	4S 4S 4S	42W 41W 41W	25 18 18	15.0001	131	199	
B00146	B. Geraldine Miller	01/28/03	T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 25.0313 Lot 3 (40.09), Lot 4 (40.11), E/2SW/4 T5S R41W Sec 7: Gr acs: 80.0000 Net acs: 10.0000 W/2NE/4 T5S R41W Sec 7: Gr acs: 80.0000 Net acs: 5.0000 E/2NW/4	5S 5S 5S	41W 41W 41W	7 7 7	40.0313	131	174	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation in Lot 3, lot 4, E/2SW/4
B00147	B. Geraldine Miller	01/28/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W	36	20	131	180	
B00148	Mandire Corporation, Kathy Hewitt, President Hewitt & Treadwell, CPA's	02/05/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W	36	20	131	183	
B00149	Sneed Company c/o James L. Sneed, General Partner	01/22/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W	36	20	131	186	All depths 100 feet below the deepest depth drilled expired after the primary term.

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Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
B00150	Spindleton Exploration Company, Inc., a Texas Corporation c/o Mt. Joseph V. Hughes, Jr., President	01/22/03	T4S R42W Sec 36: Gr acs: 160.0000 Net acs: 20.0000 NW/4	4S	42W	36	20	131	190	
B00151	Black Stone Minerals Company, L.P.	02/01/03	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 5 SE/4	4S	41W	18	5	131	193	
B00152	Dewey F. Weaver and Clara B. Weaver	02/03/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 10.0000 NE/4	4S	42W	25	10	131	196	
B00154	Matthew P. Bickford, Trustee of the Elsie D. Bickford and Hantford E. Bickford Irrevocable Trust	01/07/03	T5S R41W Sec 7: Gr acs: 40.1100 Net acs: 10.0275 Lot 4 (40.11) T5S R41W Sec 7: Gr acs: 120.0900 Net acs: 30.0225 Lot 3 (40.09), E/2SW/4	5S 5S	41W 41W	7 7	40.05	131	168	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00155	Susan K. Riley	01/06/03	T5S R41W Sec 7: Gr acs: 160.0000 Net acs: 80.0000 W/2NE/4, E/2NW/4	5S	41W	7	80	131	171	
B00157	Mathilda Schartz, by Mary Ann Schartz Johnson acting as Power of Attorney	03/08/03	T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 5.0063 Lots 3 (40.09), 4 (40.11), E/2SW/4	5S	41W	7	5.0063	131	629	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00158	Huong C. Miller Jones, Trustee of the Huong C. Miller Jones Trust Dated 1-9-98	01/07/03	T5S R41W Sec 7: Gr acs: 160.2000 Net acs: 10.0125 Lots 3 (40.09), 4 (40.11), E/2SW/4	5S	41W	7	10.0125	131	639	POG reserves the rights to all depths lying greater than 100 feet below the Niobrara Formation
B00159	Monica C. Robl, Corinne M. Tekavec, Ronald E. Robl and Roy E. Robl, as Co-Trustees of the Monica C. Robl Trust dated January 25, 2000	01/15/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 20.0000 NE/4	4S	42W	25	20	131	202	
B00161	Aria Bowans	01/03/78	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0 SE/4 T4S R41W Sec 19: Gr acs: 160.0000 Net acs: 1.0 E/2NW/4, W/2NE T4S R41W Sec 22: Gr acs: 40.0000 Net acs: 1.625 SE/4SE/4 T4S R41W Sec 23: Gr acs: 40.0000 Net acs: 1.625 SW/4SW/4 T4S R41W Sec 28: Gr acs: 240.0000 Net acs: 3.0 W/2NW/4, SW/4	4S	41W	18 19 22 23 28	8.25	49	409	

LEASES
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Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SBC	Total Net Acres	Book	Page	Deep Rights Provisions
B00176	Paul Rhoades, also known as Paul E. Rhoades	10/01/03	T5S R41W Sec 4: Gr acs: 158.7000 Net acs: 158.7000 Lots 3, 4, S/2NW/4 T5S R41W Sec 4: Gr acs: 160.0000 Net acs: 80.0000 SW/4 T5S R41W Sec 5: Gr acs: 158.4200 Net acs: 158.4200 Lots 1, 2, S/2NE/4 T5S R41W Sec 5: Gr acs: 160.0000 Net acs: 80.0000 SE/4 T5S R41W Sec 8: Gr acs: 480.0000 Net acs: 240.0000 NE/4, S/2 T5S R41W Sec 9: Gr acs: 320.0000 Net acs: 160.0000 N/2 T5S R41W Sec 16: Gr acs: 320.0000 Net acs: 160.0000 W/2 T5S R41W Sec 17: Gr acs: 480.0000 Net acs: 240.0000 N/2, SE/4	5S 5S 5S 5S 5S 5S 5S 5S	41W 41W 41W 41W 41W 41W 41W 41W	4 4 5 8 9 16 17	1277.12	134	719	
B00189	Zarrow Investment Company	11/25/03	T4S R41W Sec 18: Gr acs: 160.0000 Net acs: 1.0000 SE/4	4S	41W	18	1	136	101	
B00190	Henry E. Hall	02/03/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 13.3334 NE/4	4S	42W	25	13.3334	136	97	
B00207	Kirby Minerals	07/06/04	T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 25.3400 NW/4	5S	41W	17	25.34	139	150	
B00212	Bandera Minerals	08/08/04	T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 57.8080 NW/4	5S	41W	17	57.808	139	270	
B00213	Ronald E. Stover, a married man dealing in his sole and separate property	08/08/04	T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SE/4 T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SW/4 T5S R41W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 NW/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NE/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SE/4	5S 5S 5S 5S 5S	41W 41W 41W 41W 41W	8 8 16 17 17	200	139	676	

LEASES
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Lease #	Lessor	Lease dt	Lease legal desc	TWN	RNG	SEC	Total Net Acres	Book	Page	Deep Rights Provisions
B00214	The Joy Partners, Ltd., and Oklahoma limited partnership, by T.J. Craighead & Company, General Partner	08/08/04	T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SE/4 T5S R41W Sec 8: Gr acs: 160.0000 Net acs: 40.0000 SW/4 T5S R41W Sec 16: Gr acs: 160.0000 Net acs: 40.0000 NW/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 NE/4 T5S R41W Sec 17: Gr acs: 160.0000 Net acs: 40.0000 SE/4	5S 5S 5S 5S 5S	41W 41W 41W 41W 41W	8 8 16 17 17	200	139	673	
B00215	Joseph McIntosh, as heir to Goldie E. Carter, deceased, and Lucretia Ann McIntosh, his wife	06/01/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4	4S	42W	25	1.3334	139	610	
B00216	Betty L. Campitelli, a widow as heir to Goldie E. Carter, Deceased	06/01/03	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4	4S	42W	25	1.3334	139	604	
B00217	Hazel Proper, a single woman	11/22/04	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4	4S	42W	25	1.3334	139	608	
B00218	Harry R. McIntosh, a single man as heir to Goldie E. Carter, Deceased	10/19/04	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 1.3334 NE/4	4S	42W	25	1.3334	139	609	
B00219	Sharon Bedell, a widow, and Shirley Joiner, a single woman as heirs to Goldie E. Carter, Deceased	10/30/04	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 0.8888 NE/4	4S	42W	25	0.8888	139	614	
B00220	Victor L. Cotrell, a married man dealing in his sole and separate property	11/05/04	T4S R42W Sec 25: Gr acs: 160.0000 Net acs: 0.4444 NE/4	4S	42W	25	0.4444	139	613	
B00225	Questar Exploration and Production Company	11/01/06	T5S R41W Sec 7: Gr acs: 240.0000 Net acs: 120.0000 E/2NE/4, SE/4	5S	41W	7	120	151	577-580	All depths below the base of the deepest formation, producing expired after the primary term.

EXHIBIT B
WELLS
All in Cheyenne County, Kansas, 6th P.M.

Well no.	Name	API	Status	Legal description	WI NRI
K0302-01	Hilt 1-11	15-023-20093	PR	T3S R42W Sec 11: C NW/4	0.8134375000
K0302-02	Hilt 2-11	15-023-20425	PR	T3S R42W Sec 11: SWNWNW	0.8634375000
K0302-03	G&I Hilt 2-11	15-023-21437	PR	T3S R42W Sec 11: NE4-SW4-SW4	0.8634375000
K0302-04	J & L Hilt 4-11	15-023-21439	PR	T3S R42W Sec 11: SE4-SE4-NW4	0.8634375000
K0303-01	Hilt 1-14	15-023-20117	PR	T3S R42W Section 14: C SW/4	0.8150000000
K0303-02	Gustav Hilt 2-14	15-023-20418	PR	T3S R42W Sec 14: S/2NWSW	0.8650000000
K0303-03	Gustav Hilt 3-14	15-023-20600	PR	T3S R42W Sec 14: NW/4-SW/4-SE/4-SW/4	0.8550000000
K0304-01	Lampe 1-30	15-023-20116	PR	T3S R41W Sec 30: 100' North of C NW/4	0.8246875000
K0304-02	Lampe 2-30	15-023-20397	PR	T3S R41W Sec 30: N/2S/2SW	0.8946875000
K0304-03	Lampe 3-30	15-023-20398	PR	T3S R41W Sec 30: SWNWNW	0.8946875000
K0305-01	Raile 1-24	15-023-20094	PR	T3S R42W Sec 24: C SW/4	0.8150000000
K0305-02	Raile 2-24	15-023-20404	PR	T3S R42W Sec 24: NESESW	0.8650000000
K0305-03	Raile 3-24	15-023-20416	PR	T3S R42W Sec 24: W2W2SW	0.8650000000
K0305-04	Raile 1-25	15-023-20400	PR	T3S R42W Sec 25: NWNWNW	0.8453281300
K0305-05	Raile 2-25	15-023-20405	PR	T3S R42W Sec 25: NWSWNW	0.8453281300
K0305-06	Raile 4-24	15-023-20618	PR	T3S R42W Sec 24: NE/4-NW/4-SW/4	0.8550000000
K0305-07	Raile 3-25	15-023-20675	PR	T3S R42W Sec 25: SW/4NW/4NE/4	0.8453281300
K0305-08	Raile 4-25	15-023-20649	PR	T3S R42W Sec 25: SW/4SE/4NE/4	0.8453281300
K0306-01	Riggs-Vincent 1-23	15-023-20085	PR	T3S R42W Sec 23: C SW/4	0.8132910100
K0306-02	Briggs-Vincent 2-23	15-023-20410	PR	T3S R42W Sec 23: NESWNW	0.8632910100
K0306-03	Briggs-Vincent 3-23	15-023-20411	PR	T3S R42W Sec 23: SWSWNW	0.8632910100
K0306-04	Briggs-Vincent 1-22	15-023-20412	PR	T3S R42W Sec 22: NESENE	0.8650000000
K0306-05	Briggs-Vincent 2-22	15-023-20413	PR	T3S R42W Sec 22: N2SWNE	0.8650000000
K0306-06	Briggs-Vincent 3-22	15-023-20414	PR	T3S R42W Sec 22: NENENE	0.8650000000
K0306-07	Briggs-Vincent 4-22	15-023-20415	PR	T3S R42W Sec 22: W2NWNE	0.8650000000
K0306-08	Briggs-Vincent 4-23	15-023-20449	PR	T3S R42W Sec 23: W/2-E/2-SE/4-SW/4	0.8532910100
K0306-09	Briggs-Vincent 5-23	15-023-20450	PR	T3S R42W Sec 23: NE/4-NW/4-NW/4	0.8532910100
K0306-10	Briggs-Vincent 6-23	15-023-20451	PR	T3S R42W Sec 23: SW/4-NW/4-SW/4	0.8532910100

Well no.	Name	API	Status	Legal description	WI NRI
K0306-11	Briggs-Vincent 5-22	15-023-20533	PR	T3S R42W Sec 22: N/2-NE/4-SE/4	0.8550000000
K0306-12	Briggs-Vincent 6-22	15-023-20538	PR	T3S R42W Sec 22: NE-NW-NW-SE	0.8650000000
K0307-01	Van Dyke 1-10	15-023-20093	PR	T3S R42W Sec 10: C SW/4	0.8018750000
K0307-02	Van Dyke 2-10	15-023-20444	PR	T3S R42W Sec 10: NW/4-SW/4-SW/4	0.8418750000
K0307-04	Van Dyke 4-10	15-023-21436	PR	T3S R42W Sec 10: SW4-SE4-SW4	0.8418750000
K0308-01	Zweygardt 1-24	15-023-20421	PR	T3S R42W Sec 24: NENWSE	0.8650000000
K0308-02	Zweygardt 1-25	15-023-20422	PR	T3S R42W Sec 25: NESWSW	0.8453281300
K0308-03	Zweygardt 2-24	15-023-21438	PR	T3S R42W Sec 24: NESESE	0.8650000000
K0308-04	Zweygardt 3-24	15-023-21441	PR	T3S R42W Sec 24: NWSWSE	0.8650000000
K0309-01	Rueb 1-23	15-023-20417	PR	T3S R42W Sec 23: N/2 SW SW SE	0.8632910100
K0309-02	Rueb 2-23	15-023-20532	PR	T3S R42W Sec 23: N/2 SW SW SE	0.8532910100
K0310-01	Gilbert Hilt 1-14	15-023-20419	PR	T3S R42W Sec 14: SESWNW	0.8650000000
K0310-02	Gilbert Hilt 2-14	15-023-20420	PR	T3S R42W Sec 14: SENWNW	0.8650000000
K0311-01	Feikert 35-5-1	15-023-20339	PR	T3S R42W Sec 35: SE/4-SW/4-NW/4	0.8025000000
K0312-01	Feikert 1-27	15-023-20619	PR	T3S R42W Sec 27: SW/4-SW/4-SE/4	0.8037500000
K0313-01	Schlepp 1-29	15-023-20674	PR	T3S R41W Sec 29: NE/4NW/4SE/4	0.8089583300
K0313-03	Schlepp 3-29	15-023-20656	PR	T3S R41W Sec 29: SE/4SE/4SE/4	0.8089583300
K0401-01	Holzwarth 1-17	15-023-20224	PR	T4S R40W Sec 17: SW NE SW	0.8028125000
K0401-02	Holzwarth 2-17	15-023-20379	PR	T4S R40W Sec 17: SESWSW	0.8528125000
K0402-01	Kendrick-Schorzman 1-20	15-023-20158	PR	T4S R40W Sec 20: NENW	0.8000000000
K0402-02	Kendrick-Schorzman 2-20	15-023-20371	PR	T4S R40W Sec 20: NESWNW	0.8500000000
K0403-01	McCurry 1-17	15-023-20056	PR	T4S R40W Sec 17: 50' N/ C S2S2NW	0.8028125000
K0403-02	McCurry 2-17	15-023-20378	PR	T4S R40W Sec 17: NWSWNW	0.8528125000
K0403-03	McCurry 3-17	15-023-20617	PR	T4S R40W Sec 17: E/2-NE-NW	0.8528125000
K0403-04	McCurry 4-17	15-023-20654	PR	T4S R40W Sec 17: W/2NW/4NW/4	0.8528125000
K0404-01	Schorzman 1-7	15-023-20159	PR	T4S R40W Sec 7: SW SE	0.8206186000
K0404-02	Schorzman 1-6	15-023-20392	PR	T4S R40W Sec 6: NENWSE	0.8650000000
K0405-02	Harkins 2-16	15-023-20384	PR	T4S R40W Sec 16: NENENE	0.8650000000
K0405-03	Harkins 1-10	15-023-20408	PR	T4S R40W Sec 10: W/2SWSW	0.8650000000
K0406-02	Northrup Trust 2-18	15-023-20373	PR	T4S R40W Sec 18: SESWSE	0.8650000000
K0406-03	Northrup Trust 3-18	15-023-20374	PR	T4S R40W Sec 18: NENESE	0.8650000000

Well no.	Name	API	Status	Legal description	WI NRI
K0406-04	Northrup Trust 4-18	15-023-20375	PR	T4S R40W Sec 18: NENWSE	0.8650000000
K0406-05	Northrup Trust 5-18	15-023-20652	PR	T4S R40W Sec 18: SW/4NW/4NE/4	0.8450000000
K0406-06	Northrup Trust 6-18	15-023-20651	PR	T4S R40W Sec 18: NW/4SE/4NE/4NE/4	0.8450000000
K0407-01	Morrow 1-1	15-023-20396	PR	T4S R41W Sec 1: NWSW	0.8750000000
K0408-01	Schultz 1-17	15-023-20376	PR	T4S R40W Sec 17: SWNWSE	0.8528125000
K0408-02	Schultz 2-17	15-023-20377	PR	T4S R40W Sec 17: SWSWSE	0.8528125000
K0408-03	Schultz 1-20	15-023-20383	PR	T4S R40W Sec 20: SENWNE	0.8500000000
K0409-01	Lauer Trust 1-17	15-023-20381	PR	T4S R40W Sec 17: SWSWNE	0.8528125000
K0409-02	Lauer Trust 2-17	15-023-20390	PR	T4S R40W Sec 17: SWSENE	0.8528125000
K0409-03	Lauer Trust 1-8	15-023-20389	PR	T4S R40W Sec 8: S/2-S/2-SE/4	0.7950000000
K0410-01	St. Francis Feedyard 1-7	15-023-20385	PR	T4S R40W Sec 7: NWNWSENE	0.8706186000
K0410-02	St. Francis Feedyard 2-7	15-023-20388	PR	T4S R40W Sec 7: SWNESW	0.8706186000
K0410-03	St. Francis Feedyard 1-18	15-023-20387	PR	T4S R40W Sec 18: NESENW	0.8682031200
K0410-04	St. Francis Feedyard 2-18	15-023-20653	PR	T4S R40W Sec 18: NE/4NW/4NW/4	0.8519531200
K0411-01	Calnon 1-20	15-023-20370	PR	T4S R40W Sec 20: NWNESW	0.8500000000
K0412-02	Kendrick 2-19	15-023-20372	PR	T4S R40W Sec 19: NENENE	0.8550000000
K0413-01	Wieck 1-6	15-023-20393	PR	T4S R40W Sec 6: W/2W/2NE/4	0.8650000000
K0414-01	Wildman 1-21	15-023-20382	PR	T4S R40W Sec 21: NWNWNW	0.8750000000
K0415-01	DeGood 1-31	15-023-20395	PR	T3S R40W Sec 31: SENW	0.8650000000
K0415-02	DeGood 2-31	15-023-20676	SI	T3S R40W Sec 31: NE/4SE/4NW/4	0.8650000000
K0416-01	Neitzel 1-12	15-023-20427	PR	T4S R41W Sec 12: SENE	0.8437500000
K0417-01	DeGood 1-28	15-023-20739	PR	T4S R40W Sec 28: NWNWNE	0.8250000000
K0417-02	DeGood 2-28	15-023-21214	PR	T4S R40W Sec 28: SENENW	0.8250000000
K0417-03	DeGood 3-28	15-023-21215	PR	T4S R40W Sec 28: NWNENE	0.8250000000
K0418-01	DeGood 1-33	15-023-20740	PR	T4S R40W Sec 33: SESENW	0.8250000000
K0418-02	DeGood 2-33	15-023-20741	PR	T4S R40W Sec 33: NWSWNW	0.8250000000
K0418-03	DeGood 3-33	15-023-21216	PR	T4S R40W Sec 33: NWNENE	0.8250000000
K0501-02	Harkins 2-29	15-023-20457	PR	T4S R41 Sec 29: C-NW/4-NW/4	0.8650000000
K0501-03	Harkins 3-29	15-023-20458	PR	T4S R41W Sec 29: NW/4-SW/4-NW/4	0.8650000000
K0501-04	Harkins 4-29	15-023-20486	PR	T4S R41W Sec 29: SE/4-NE/4-NE/4-NW/4	0.8650000000
K0501-05	Harkins 5-29	15-023-20604	PR	T4S R41W Sec 29: SW/4-SE/4-NE/4-NW/4	0.8450000000

Well no.	Name	API	Status	Legal description	WI NRI
K0503-02	M.O.M. 2-19	15-023-20455	PR	T4S R41W Sec 19: N/2-NE/4-NE/4	0.8611720500
K0503-03	M.O.M. 3-19	15-023-20465	PR	T4S R41W Sec 19: E/2-NE/4-SE/4-NW/4	0.8611720500
K0503-04	M.O.M. 4-19	15-023-20463	PR	T4S R41W Sec 19: S/2-NE/4-SE/4	0.8611720500
K0503-05	M.O.M. 5-19	15-023-20456	PR	T4S R41W Sec 19: NE/4-NW/4-SE/4	0.8611720500
K0503-06	M.O.M. 6-19	15-023-20602	PR	T4S R41W Sec 19: E/2-E/2-NE/4	0.8511720500
K0503-07	M.O.M. 7-19	15-023-21440	PR	T4S R41W Sec 19: NE4-NW4-NE4	0.8511720500
K0504-02	O'Brien 2-30	15-023-20459	PR	T4S R41W Sec 30: SE/4-NW/4-NE/4-NE/4	0.8650000000
K0504-03	O'Brien 3-30	15-023-20466	PR	T4S R41W Sec 30: NW/4-NW/4-NE/4-SW/4	0.8650000000
K0504-04	O'Brien 4-30	15-023-20468	PR	T4S R41W Sec 30: S/2-SW/4-SE/4-NE/4	0.8650000000
K0504-05	O'Brien 5-30	15-023-20487	PR	T4S R41W Sec 30: SW/4-SW/4-SW/4	0.8650000000
K0504-06	O'Brien 6-30	15-023-20467	PR	T4S R41W Sec 30: NE/4-SE/4-SW/4	0.8650000000
K0505-01	Wiley Trust 1-27	15-023-20460	PR	T4S R42W Sec 27: W/2-SW/4-SE/4	0.8750000000
K0505-02	Wiley Trust 2-27	15-023-20464	PR	T4S R42W Sec 27: S/2-SE/4-SE/4	0.8750000000
K0506-01	Ochsner 1-18	15-023-20461	PR	T4S R41W Sec 18: SW/4-NE/4-SE/4	0.8638124800
K0506-02	Ochsner 2-18	15-023-21435	PR	T4S R41W Sec 18: NW4-NE4-SE4	0.8638124800
K0506-03	Ochsner 3-18	15-023-21434	PR	T4S R41W Sec 18: NE4-NE4-SE4	0.8638124800
K0508-01	Zweygardt 1-20	15-023-20470	PR	T4S R41W Sec 20: SW/4-NW/4-NW/4	0.8650000000
K0508-02	Zweygardt 2-20	15-023-20603	PR	T4S R41W Sec 20: NW/4-SW/4-NW/4	0.8450000000
K0509-01	Walz 1-25	15-023-20485	PR	T4S R42W Sec 25: SW/4-SW/4-SE/4-NE/4	0.8705208400
K0510-01	O'Brien 1-36	15-023-20480	PR	T4S R42W Sec 36: E/2-SE/4-SW/4-NW/4	0.8437500000
K0510-03	O'Brien 3-36	15-023-20482	PR	T4S R42W Sec 36: NW/4-SW/4-SW/4	0.8750000000
K0511-02	Holzwarth 2-1	15-023-20484	PR	T5S R42W Sec 1: N/2-SE/4-NE/4-SW/4	0.8475000000
K0511-04	Holzwarth 4-1	15-023-20476	PR	T5S R42W Sec 1: SW/4-SE/4-NW/4	0.8475000000
K0512-01	Stamps 1-6	15-023-20472	PR	T5S R41W Sec 6: NE/4-NW/4-SE/4-NW/4	0.8750000000
K0513-01	Uplinger 1-18	15-023-20488	PR	T5S R41W Sec 18: SE/4-NW/4-NW/4-NE/4	0.8750000000
K0513-02	Uplinger 2-18	15-023-20489	PR	T5S R41W Sec 18: W/2-SE/4-NE/4	0.8750000000
K0513-03	Uplinger 3-18	15-023-20490	PR	T5S R41W Sec 18: S/2-N/2-NE/4	0.8750000000
K0513-04	Uplinger 4-18	15-023-20491	PR	T5S R41W Sec 18: E/2-NE/4-NW/4-NW/4	0.8750000000
K0513-05	Uplinger 5-18	15-023-20495	SI	T5S R41W Sec 18: E/2-NE/4-SE/4-NW/4	0.8550000000
K0513-06	Uplinger 6-18	15-023-20531	PR	T5S R41W Sec 18: C-SW/4-NE/4	0.8550000000
K0515-01	Holzwarth 1-12	15-023-20493	PR	T5S R42W Sec 12: E/2-W/2-SE/4-SE/4	0.8450000000

Well no.	Name	API	Status	Legal description	WINRI
K0515-02	Holzwarth 2-12	15-023-20494	PR	T5S R42W Sec 12: W/2-E/2-NE/4-SW/4	0.8450000000
K0516-01	Cook 1-12	15-023-20499	PR	T5S R42W Sec 12: NW/4-SW/4-NE/4	0.8750000000
K0517-01	Day 1-7	15-023-20742	PR	T5S R41W Sec 7: SESESE	0.8281250000
K0517-03	Day 3-7	15-023-20744	PR	T5S R41W Sec 7: SESWSE	0.8281250000
K0517-04	Day 4-7	15-023-20745	PR	T5S R41W Sec 7: SESENE	0.8281250000
K0518-01	Pettibone 1-8	15-023-20492	PR	T5S R41W Sec 8: SW/4-SW/4-NW/4	0.8750000000
K0519-01	Menhusen 1-7	15-023-20496	PR	T5S R41W Sec 7: NE/4-SW/4-SW/4	0.8730468700
K0519-02	Menhusen 2-7	15-023-20530	PR	T5S R41W Sec 7: SW/4-SE/4-SW/4	0.8530468700
K0520-01	Rhoades 1-17	15-023-20605	PR	T5S R41W Sec 17: SW/4-SE/4-NW/4-NW/4	0.8536489000
K0521-01	Rhoades 1-8	15-023-20621	PR	T5S R41W Sec 8: S/2-N/2-N/2-SW/4	0.8437500000
K0521-02	Rhoades 2-8	15-023-20622	PR	T5S R41W Sec 8: Ap. SW/4-SW/4	0.8437500000

EXHIBIT C
Contracts

Type	Date	Parties
Facilities Interconnect Agreement (Benkleman)	3/17/2003	Kinder Morgan Interstate Gas Transmission LLC
Facilities Interconnect and Operating Agreement (No name/Dent)	9/28/2010	Kinder Morgan Interstate Gas Transmission LLC
Fixed Price Gas Purchase Confirmation, subject to Base Contract	10/26/2020	Concord Energy LLC
Gas Compression Agreement (Dent)	9/21/2017	J-W Power Company
Gas Compression Agreement and Extension (Benkelman)	5/29/2010	J-W Power Company
Gas Gathering Agreement (Cherry Creek Field)	10/1/2017	Foundation Energy Management, LLC (Gatherer) & Priority Oil & Gas LLC (Shipper)
Gas Measurement Services	6/13/2018	CriticalControl, formerly known as Gas Analytical Services
Gas Purchase Base Contract	11/19/2009	Concord Energy LLC
Natural Gas Purchase Agreement (Benkleman)	8/19/2008	Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known as Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer)
Natural Gas Purchase Agreement (Dent)	11/19/2008	Priority Oil & Gas LLC (Buyer) & Foundation Energy Management, LLC, formerly known as Caerus Operating LLC, formerly known as Petroleum Development Corporation (Producer)
Natural Gas Purchase Agreement (Dent)	8/26/2008	Priority Oil & Gas LLC (Buyer) & One Source Investment Partners, LLP (Producer)