

SEC: 32 TWN: 15S RNG: 14W

County: RUSSELL State: Kansas

Drilling Contractor: WW Drilling, LLC -

Rig 8

Elevation: 1914 GL Field Name: Nuss Pool: Infield Job Number: 363

API #: 15-167-24094-00-00

Operation:

Uploading recovery & pressures

DATE July 16 DST #3 Formation: Lans G Test

Test Interval: 3217 - 3226'

Total Depth: 3226'

Time On: 23:06 07/16

Time Off: 04:49 07/17

Time On Bottom: 00:38 07/17 Time Off Bottom: 03:08 07/17

Electronic Volume Estimate:

2019

12'

1st Open Minutes: 30 Current Reading:

0" at 30 min
Max Reading: .5"

1st Close Minutes: 45 Current Reading: 0" at 45 min

Max Reading: 0"

<u>2nd Open</u> Minutes: 30 Current Reading:

O" at 30 min

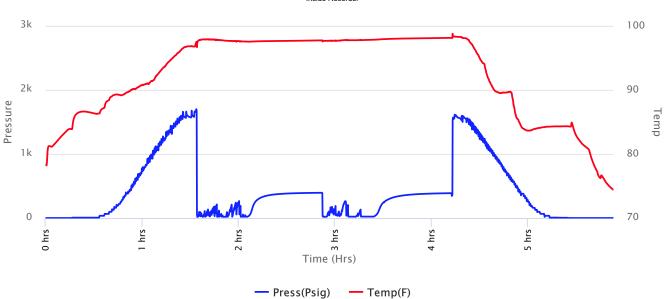
Max Reading: 0"

2nd Close Minutes: 45 Current Reading:

0" at 45 min

Max Reading: 0"

Inside Recorder





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Mud %

100

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0

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0

3226'

Time On: 23:06 07/16 Time Off: 04:49 07/17

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Recovered

BBLS Description of Fluid Foot 4 0.01968 Μ

Gas % <u>Oil %</u> Water %

0

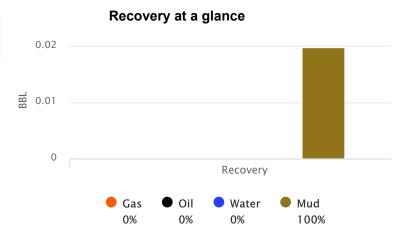
Total Recovered: 4 ft

Total Barrels Recovered: 0.01968

Reversed Out NO

Initial Hydrostatic Pressure	1570	PSI
Initial Flow	19 to 20	PSI
Initial Closed in Pressure	395	PSI
Final Flow Pressure	20 to 23	PSI
Final Closed in Pressure	389	PSI
Final Hydrostatic Pressure	1569	PSI
Temperature	99	°F
Pressure Change Initial	1.6	%

Close / Final Close



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

1st Open: WSB. Built to 1/2 inch in 30 mins.

1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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Company: Russell Oil, Inc

Lease: Nuss "C" #2

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Down Hole Makeup

Heads Up: 11.62 FT Packer 1: 3212 FT

Drill Pipe: 3075.95 FT Packer 2: 3217 FT

ID-3 1/2 Top Recorder: 3201.42 FT

Weight Pipe: FT

Bottom Recorder: 3219 FT ID-2 7/8

Well Bore Size: 7 7/8 Collars: 120.1 FT

Surface Choke: 1" ID-2 1/4

Bottom Choke: 5/8" **Test Tool:** 33.57 FT

ID-3 1/2-FH

Jars

Safety Joint

Total Anchor:

Anchor Makeup

1 FT

Packer Sub:

FT Perforations: (top):

4 1/2-FH

Change Over:

Drill Pipe: (in anchor): FT

ID-3 1/2

Change Over: FT

Perforations: (below): 8 FT

4 1/2-FH



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Mud Properties

Weight: 9 Viscosity: 51 Chlorides: 8100 ppm Mud Type: Chem Filtrate: 7.4



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Gas Volume Report

1st Open

2nd Open