

	ompany: l ease: Nus	Russell Oi s "C" #2	I, Inc	Cou Stat Drill Rig Elev Fiel Poo Job	inty: RUSSE te: Kansas ling Contracte	or: WW Drilling, LLC - GL ss 3
DATE	DST #4 Fo	rmation: Lans I-J	Test Interv 333		Total Dept	h: 3330'
July 17	Time Or	n: 17:42 07/17	Time Off [.]	23:50 07/17		
2019		Bottom: 20:01 07/1		Bottom: 22:0 ⁻	1 07/17	
2010						
Recovered						
Foot BBLS	· · ·	on of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	
8 0.03936	SLC	DCM	0	1	0	99
Total Recovered: 8 ft Total Barrels Recovere	d: 0.03936	Reversed Out NO	0.04	Recover	y at a glan	ce
Initial Hydrostatic Pressure	e 1582	PSI				
Initial Flow		PSI	ם אַפָּר 0.02			
Initial Closed in Pressure		PSI				
Final Flow Pressure	e 26 to 31	PSI				
Final Closed in Pressure	e 67	PSI	0		De	ecovery
Final Hydrostatic Pressure	1583	PSI				ecovery
Temperature		°F		🛑 Gas	• Oil •	Water 🔎 Mud
				0%	1%	0% 99%
Pressure Change Initia	ıl 48.3	%				
Close / Final Close	e	(GIP cubic foot	volume: 0		

	AMO	
res	TING	

Operation:

Uploading recovery &

pressures

Company: Russell Oil, Inc Lease: Nuss "C" #2

SEC: 32 TWN: 15S RNG: 14W County: RUSSELL State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1914 GL Field Name: Nuss Pool: Infield Job Number: 363 API #: 15-167-24094-00-00

DATE July	DST #4	Formation: Lans I-J	Test Interval: 3282 - 3330'	Total Depth: 3330'
17 2019		ne On: 17:42 07/17 ne On Bottom: 20:01 07/17	Time Off: 23:50 07/17 Time Off Bottom: 22:01	07/17

BUCKET MEASUREMENT:

1st Open: 1/2 Blow. Blow Didnt Build and Died in 20 mins 1st Close: NOBB 2nd Open: No Blow 2nd Close: NOBB

REMARKS:

Tool Sample: 0% Gas 1% Oil 0% Water 99% Mud



Operation: Uploading recovery & pressures

Company: Russell Oil, Inc Lease: Nuss "C" #2 SEC: 32 TWN: 15S RNG: 14W County: RUSSELL State: Kansas Drilling Contractor: WW Drilling, LLC -Rig 8 Elevation: 1914 GL Field Name: Nuss Pool: Infield Job Number: 363 API #: 15-167-24094-00-00

DST #4 Formation: Lans I-J

Test Interval: 3282 -3330'

Total Depth: 3330'

 Time On: 17:42 07/17
 Time Off: 23:50 07/17

 Time On Bottom: 20:01 07/17
 Time Off Bottom: 22:01 07/17

Down Hole Makeup

Heads Up:	9.460000000002 FT	Packer 1:	3276.6 FT
Drill Pipe:	3138.39 FT	Packer 2:	3281.6 FT
ID-3 1/2		Top Recorder:	3266.02 FT
Weight Pipe:	FT	Bottom Recorder:	3318 FT
ID-2 7/8		Well Bore Size:	7 7/8
Collars:	120.1 FT		4.11
ID-2 1/4		Surface Choke:	1"
Test Tool:	33.57 FT	Bottom Choke:	5/8"
ID-3 1/2-FH			
Jars			
Safety Joint			
Total Anchor:	48.4		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top):	1 FT		
4 1/2-FH			
Change Over:	1 FT		
Drill Pipe: (in anchor):	31.40 FT		
ID-3 1/2			
Change Over:	1 FT		
Perforations: (below):	13 FT		
4 1/2-FH			

Correction: Uploading recovery & pressures		y: Russell Oil uss "C" #2	I , INC Ca St Di Ri El Fi Pa Ja	EC: 32 TWN: 15S RNG: 14W punty: RUSSELL ate: Kansas illing Contractor: WW Drilling, LLC - g 8 evation: 1914 GL eld Name: Nuss pol: Infield b Number: 363 PI #: 15-167-24094-00-00
DATE	DST #4	Formation: Lans I-J	Test Interval: 3282 - 3330'	Total Depth: 3330'
July 17	Tim	e On: 17:42 07/17	Time Off: 23:50 07/1	7
2019	Tim	e On Bottom: 20:01 07/17	7 Time Off Bottom: 22:	01 07/17
	_	Mud Prope	rties	
Mud Type: Chem	Weight: 9.2	Viscosity: 42	Filtrate: 8	Chlorides: 8900 ppm

Operation: Uploading recovery & pressures	•	y: Russell Oi luss "C" #2	I, INC	SEC: 32 TWN: 15S RNG: 14W County: RUSSELL State: Kansas Drilling Contractor: WW Drilling, LLC - Rig 8 Elevation: 1914 GL Field Name: Nuss Pool: Infield Job Number: 363 API #: 15-167-24094-00-00
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July 17	Tii	me On: 17:42 07/17	Time Off: 23:50 07	/17
2019	Ti	me On Bottom: 20:01 07/1	7 Time Off Bottom: 2	22:01 07/17
		Gas Volume	Report	

1st Open			2nd Open					
Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D