KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 April 2019 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check applicable boxes:	1				
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:				
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:				
Gas Gathering System:	Lease Name:				
Saltwater Disposal Well - Permit No.:					
Spot Location:feet from N / S Line	SecTwpRE \[V \]				
feet from E /W Line	Legal Description of Lease:				
Enhanced Recovery Project Permit No.:					
Entire Project: Yes No	County:				
Number of Injection Wells**	Production Zone(s):				
Field Name:	Injection Zone(s):				
** Side Two Must Be Completed.	injection Zene(e).				
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section				
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling				
Past Operator's License No	Contact Person:				
Past Operator's Name & Address:	Phone:				
	Date:				
Title:	Signature:				
New Operator's License No	Contact Person:				
New Operator's Name & Address:	Phone:				
	Oil / Gas Purchaser:				
New Operator's Email:	Date:				
	Signature:				
Title:	Signature:				
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been				
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation				
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: Recommended action:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR	PRODUCTION UIC				
I					

Side Two

Must Be Filed For All Wells

KDOR Lease No.:					
* Lease Name: * Location:					
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	Circle: FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

A separate sheet may be attached if necessary.

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Side Two

Must Be Filed For All Wells

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* Lease Name: * Location:					
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		

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Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location: SecTwpS. R East West County: Lease Name: Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tal	nodic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this as of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form CF	g fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	to the best of my knowledge and belief.
Date: Signature of Operator or Agent:	Title:

BILL OF SALE

Operations of Oil and Gas Leases

KNOW ALL MEN BY THESE PRESENTS:

For valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Pintail Petroleum, Ltd. (Pintail), as Operator of the oil and gas leases listed on Exhibit "A" attached hereto, does hereby bargain, sell, and convey unto Pickrell Drilling Company, Inc. (Pickrell), as successor Operator, whose address is 100 S. Main, Suite 505, Wichita, Kansas 67202-3738, all of Pintail's operations of the leases listed on Exhibit "A", in Kansas.

This Bill of Sale is subject to all the terms and conditions of leases, assignments and any agreements of the working interest owners.

This Bill of Sale shall be effective as of October 1, 2021 (the "Effective Date").

Pintail Petroleum, Ltd. Operato

Patty Byerlee, 9Ma

Pickrell prilling Company, Inc. (Successor Operator)

Trenton D. Sebits, Chairman

Antenen B & M

Lease Description: Exhibit A

Lessor: Margaret Antenen & C.E. Antenen

Lessee: Vyrl W Levan Lease Date: 6/25/1968

Recording: Book 80, Page 468

Description: SW/4 Sec 16-T19S-R24W

Antenen M

Lessor: Margaret Antenen & C.E. Antenen

Lessee: Vyrl W Levan Lease Date: 4/22/1968

Recording: Book 80, Page 149

Description: E/2 SE/4 Sec 17-T19S-R24W