

Coperation: Uploading recovery & pressures	Compar	ny: Mull ny, Inc Bouzide		•	Cou Sta Dril Cor Ele Fiel Poo Job	C: 10 TWN: 32 unty: CLARK te: Kansas ling Contractor npany, Inc - Ri vation: 2240 G d Name: Big B ol: Infield Number: 373 #: 15-025-216	: Duke Drilling g 1 L ear Creek
DATE	DST #3	Formation: myri		Test Interval 5200		Total Depth	: 5200'
July		- ïme On: 10:15 (	2/20	Time Off: 18	0.40 07/00		
20		ime On: 10:15 ( ime On Bottom:				0.07/00	
2019	'	Ime On Bollom	12:23 07/2		511011: 15:5	8 07/20	
Recovered							
Foot BBL	<u>s</u> <u>De</u>	scription of Flui	d	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
63 0.896	649	G		100	0	0	0
63 0.896	649	HMCW		0	0	70	30
63 0.896	649	SLMCW		0	0	90	10
Total Recovered: 189 ft       Reversed Out         Total Barrels Recovered: 2.68947       NO							
Initial Hydrostatic Pre	essure 24	82 P	SI	1			
Initia	I Flow 16 t	o 23 P	'SI				
Initial Closed in Pre	ssure 18	08 P	SI				
Final Flow Pre	essure 22 t	o 68 P	SI				
Final Closed in Pre	ssure 17	94 P	SI	0		Recovery	
Final Hydrostatic Pres	ssure 24	156 F	PSI				
Tempe	rature 12	20	°F	Gas 33.33%	• Oil 0%	Water 53.33%	Mud 13.33%
Pressure Change	Initial 0	.8	%				
Close / Final	Close		C	GIP cubic foot vo	olume: 5.03	334	



**Operation:** 

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pressures

# **Company: Mull Drilling** Company, Inc Lease: Bouziden Unit #3-10

SEC: 10 TWN: 32S RNG: 23W County: CLARK State: Kansas Drilling Contractor: Duke Drilling Company, Inc - Rig 1 Elevation: 2240 GL Field Name: Big Bear Creek Pool: Infield Job Number: 373 API #: 15-025-21609-00-00

DATE	
July	
20	
2019	

### **BUCKET MEASUREMENT:**

1st Open: Wsb built to 1 1/4" 1st Close: Nobb 2nd Open: Wsb built to 7 3/4" 2nd Close: Nobb

#### **REMARKS:**

Tool Sample: 0% Gas 1% Oil 96% Water 3% Mud

Ph: 7

Measured RW: .1 @ 101 degrees °F

RW at Formation Temp: 0.085 @ 120 °F

Chlorides: 53800 ppm

**DST #3** Formation: Pawnee / myrick

Test Interval: 5170 -5200'

Total Depth: 5200'

Time On: 10:15 07/20 Time On Bottom: 12:23 07/20 Time Off Bottom: 15:58 07/20

Time Off: 18:10 07/20



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### **Down Hole Makeup**

Heads Up:	26.98 FT	Packer 1:	5165 FT
Drill Pipe:	5164.41 FT	Packer 2:	5170 FT
ID-3 1/2		Top Recorder:	5154.42 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	5172 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
<b>Test Tool:</b> ID-3 1/2-FH Jars Safety Joint	33.57 FT	Bottom Choke:	5/8"
Total Anchor:	30		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/2	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	29 FT		

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Mud Properties				

Mud Type: Chemical Weig

Weight: 9.2

Viscosity: 53

Filtrate: 9.2

Chlorides: 8350 ppm