

Company: K & N Petroleum, Inc SEC: 17 TWN: 22S RNG: 11W County: STAFFORD Lease: Norman Klepper "A" #2

State: Kansas Drilling Contractor: Southwind Drilling, Elevation: 1826 GL Field Name: Heyen Pool: Infield Job Number: 400

API #: 15-185-24061-00-00

Operation: Uploading recovery & pressures

DATE 15 2019

Formation: Viola & Simpson Test Interval: 3469 - 3563' DST #2 Total Depth: 3563'

Time On: 05:40 10/15 Time Off: 11:05 10/15

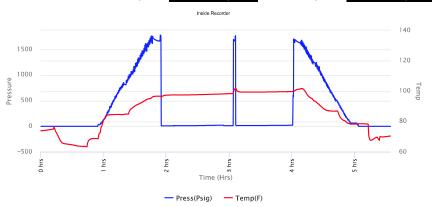
Electronic Volume Estimate: 14'

1st Open Minutes: 30 Current Reading: 1" at 30 min Max Reading: 1'

1st Close Minutes: 30 Current Reading: 0" at 30 min Max Reading: 0"

2nd Open Minutes: 30 Current Reading: 0" at 30 min Max Reading: .5'

2nd Close Minutes: 30 Current Reading 0" at 30 min Max Reading: 0'





Operation:

Uploading recovery &

Company: K & N Petroleum, Inc SEC: 17 TWN: 22S RNG: 11W County: STAFFORD State: Kansas Lease: Norman Klepper "A" #2

Description of Fluid

М

Drilling Contractor: Southwind Drilling, Inc - Rig 1

Elevation: 1826 GL Field Name: Heyen Pool: Infield Job Number: 400 API #: 15-185-24061-00-00

pressures DATE 15

2019 Recovered BBLS

Foot

Formation: Viola & Simpson Test Interval: 3469 - 3563' **DST #2** Total Depth: 3563 Time On: 05:40 10/15 Time Off: 11:05 10/15

Time On Bottom: 07:30 10/15 Time Off Bottom: 09:30 10/15

Gas %

GIP cubic foot volume: 0

Oil %

0

0.1423 10 Total Recovered: 10 ft

Close / Final Close

Total Barrels Recovered: 0.1423 Initial Hydrostatic Pressure 1675 PSI Initial Flow 8 to 11 PSI Initial Closed in Pressure 23 PSI Final Flow Pressure 12 to 15 PSI Final Closed in Pressure 21 PSI Final Hydrostatic Pressure 1666 PSI Temperature 100 ۰F Pressure Change Initial 10.0

Recovery at a glance 0.1 BBL Gas Oil Water Mud 0% 0% 0% 100%

Water %

Mud %

100



Company: K & N Petroleum, Inc County: STAFFORD State: Kansas Drilling Contractor: Southwind Drilling, Inc. - Rig 1 Elevation: 1826 GL Field Name: Heyen Pearls Infield

Operation: Uploading recovery & pressures

Pool: Infield Job Number: 400 API #: 15-185-24061-00-00

DATE Octobe 15 2019

DST #2 Formation: Viola & Simpson

Test Interval: 3469 - 3563'

Total Depth: 3563'

Time On: 05:40 10/15

Time Off: 11:05 10/15

BUCKET MEASUREMENT:

1st Open: Built to 1" 1st Close: No Blow 2nd Open: Built to .5" 2nd Close: No Blow

REMARKS:

Flushed tool 5 min into 2nd open

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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DATE October

State: Kansas
Drilling Contractor: Southwind Drilling,
Inc - Rig 1
Elevation: 1826 GL
Field Name: Heyen Pool: Infield Job Number: 400 API #: 15-185-24061-00-00

15 2019 Time On: 05:40 10/15 Time Off: 11:05 10/15 Time On Bottom: 07:30 10/15 Time Off Bottom: 09:30 10/15

Down Hole Makeup

Heads Up: 15.05 FT Drill Pipe: 3456.79 FT

ID-3 1/2

Weight Pipe:

ID-2 7/8

Collars: ID-2 1/4

Test Tool: 28.74 FT

ID-3 1/2-FH Safety Joint

Total Anchor: 93.52

Anchor Makeup

Packer Sub: 1 FT Perforations: (top):

4 1/2-FH

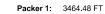
Change Over: 1 FT

Drill Pipe: (in anchor): 63.52 FT

ID-3 1/2

Change Over: 1 FT Perforations: (below): 8 FT

4 1/2-FH



Packer 2: 3469.48 FT

Top Recorder: 3453.9 FT

Bottom Recorder: 3556 FT

Well Bore Size: 7 7/8

Surface Choke: 1" Bottom Choke:



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> Test Interval: 3469 - Total Depth: 3563' 3563' DST #2 Formation: Viola & Simpson

Time On: 05:40 10/15 Time Off: 11:05 10/15

Mud Properties

Mud Type: Chemical Viscosity: 65 Filtrate: 7.2 Chlorides: 4000 ppm Weight: 8.9



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Formation: Viola & Simpson DST #2

Test Interval: 3469 - Total Depth: 3563'

Time Off: 11:05 10/15 Time On: 05:40 10/15 Time On Bottom: 07:30 10/15 Time Off Bottom: 09:30 10/15

Gas Volume Report

1st Open				
Time	Orifice	PSI	MCF/D	

2nd Open				
Time	Orifice	PSI	MCF/D	