

Operation: Uploading recovery &

pressures

# Company: K & N Petroleum, Inc SEC: 17 TWN: 22S RNG: 11W County: STAFFORD Lease: Norman Klepper "A" #2

State: Kansas Drilling Contractor: Southwind Drilling, Elevation: 1826 GL Field Name: Heyen Pool: Infield Job Number: 400

API #: 15-185-24061-00-00

DATE 17 2019

Test Interval: 3578 - 3645' **DST #5** Formation: Arbuckle Total Depth: 3645'

> Time On: 00:13 10/17 Time Off: 04:59 10/17 Time On Bottom: 02:05 10/17 Time Off Bottom: 03:06 10/17





# Company: K & N Petroleum, Inc SEC: 17 TWN: 22S RNG: 11W County: STAFFORD State: Kansas Lease: Norman Klepper "A" #2

Drilling Contractor: Southwind Drilling, Inc - Rig 1

Elevation: 1826 GL Field Name: Heyen Pool: Infield Job Number: 400 API #: 15-185-24061-00-00

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Gas %

Time Off: 04:59 10/17 Time On: 00:13 10/17 Time On Bottom: 02:05 10/17 Time Off Bottom: 03:06 10/17

150 2.1345 Total Recovered: 150 ft Total Barrels Recovered: 2.1345

Initial Hydrostatic Pressure

Initial Closed in Pressure

Final Closed in Pressure

Final Hydrostatic Pressure

Final Flow Pressure

Initial Flow

Temperature

Recovered BBLS

Foot

М 1697 PSI

PSI

PSI

PSI

PSI

PSI

۰F

0

0

0

0

1685

100

Description of Fluid

Recovery at a glance BBL Gas Water Mud 0% 0% 0% 100%

Water %

Mud %

100

Oil %

0

Pressure Change Initial Close / Final Close

0.0

GIP cubic foot volume: 0



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DATE Octobe 17 2019

## BUCKET MEASUREMENT:

1st Open: Miss run

### REMARKS:

Packers did not hold on initial open. Pulled and and tried to set packers again they failed to hold. After talking with the Geo we tried a third time to seat the packers and they failed again.

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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### **Down Hole Makeup**

Heads Up: 33.44 FT Drill Pipe: 3583.83 FT

ID-3 1/2

Weight Pipe:

ID-2 7/8

Collars: ID-2 1/4

Test Tool: 28.74 FT

ID-3 1/2-FH Safety Joint

Total Anchor:

Anchor Makeup

Packer Sub: 1 FT 24 FT

Perforations: (top): 4 1/2-FH

Change Over: 1 FT

Drill Pipe: (in anchor): 31.87 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below): 8 FT

4 1/2-FH



Packer 2: 3578.13 FT

Top Recorder: 3562.55 FT

Bottom Recorder: 3638 FT

Well Bore Size: 7 7/8

Surface Choke: 1" Bottom Choke:



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2019

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DST #5

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# **Mud Properties**

Mud Type: Chemical Weight: 9.5 Viscosity: 54 Filtrate: 10.8 Chlorides: 9000 ppm



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DATE October 17 2019

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Time Off: 04:59 10/17 Time On: 00:13 10/17 Time On Bottom: 02:05 10/17 Time Off Bottom: 03:06 10/17

# **Gas Volume Report**

1st Open					
Time	Orifice	PSI	MCF/D		

2nd Open				
Time	Orifice	PSI	MCF/D	