KOLAR Document ID: 1592941

	ATION COMMISSION Form T-1 April 2019
	ERVATION DIVISION Form must be Signed Form must be Signed
	NGE OF OPERATOR All blanks must be Filled
	I OR SURFACE PIT PERMIT ith the Kansas Surface Owner Notification Act,
Check applicable boxes: MUST be submitt	ted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	· · · · · · · · · · · · · · · · · · ·
Saltwater Disposal Well - Permit No.:	Lease Name:
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County:
Number of Injection Wells**	Production Zone(s):
Field Name:	Injection Zone(s):
** Side Two Must Be Completed.	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No	Contact Person:
Past Operator's Name & Address:	Phone:
	Date:
Title:	Signature:
New Operator's License No	Contact Person:
New Operator's Name & Address:	Phone:
	Oil / Gas Purchaser:
New Operator's Email:	Date:
Title:	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the a	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
	permitted by No
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR F	PRODUCTION UIC

Side Two

Must Be Filed For All Wells

* Lease Name: _			_ * Location:		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Sec (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
		<i>Circle:</i> FSL/FNL	<i>Circle:</i> FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary.

* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1592941

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-
July 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: ______ Signature of Operator or Agent: ______

ASSIGNMENT, BILL OF SALE, AND CONVEYANCE

THIS ASSIGNMENT, BILL OF SALE, AND CONVEYANCE (the "Assignment") is executed this _30__ day of September, 2021, by and between JORDAN OIL MANAGEMENT, INC., a Kansas corporation, P. O. Box 642, Wellington, KS 67152; 3LD Irrevocable Trust; TMM Financial, LLC; Asner Bruns I, LLC; Raney Oil Company, LLC; Eck 90 Trust, Darren Kirkpatrick, and Vanderhoofven Investments LLC (herein "Assignors"), and MARCH EXPLORATION, LLC, a Kansas limited liability company, 11120 East 26th St. North, Wichita, KS 67226 (herein "Assignee").

For the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, Assignors hereby grant, bargain, sell, convey, assign, transfer, set over, and deliver unto Assignee all of Assignors' right, title and interest in and to the following (all of which are herein called the "Subject Properties"):

a. The oil and gas leases and other leasehold interests described on Exhibit A (the "Leases"), all right, title and interest in and to the oil, gas and all other hydrocarbons, whether liquid or gaseous (the "Hydrocarbons"), in, on or under or that may be produced from the lands covered by the Leases described on Exhibit A (the "Lands") on and after the Effective Time and all other minerals of whatever nature in, on or under the Leases and Lands.

b. The oil and gas wells located on the Leases and Lands, or lands pooled or unitized therewith (the "Wells"), all injection and disposal wells on the Leases or Lands, and all personal property, fixtures, and equipment associated with the Wells as of the Effective Date.

c. The rights, to the extent applicable and transferable, in and to all existing and effective unitization, pooling and communitization agreements, declarations and orders, to the extent that they relate to or affect any of the Leases and/or Wells or the post-Effective Date production of Hydrocarbons from the Leases and Lands.

d. All of the personal property, fixtures, improvements, permits, licenses, approvals, servitudes, rights-of-way, easements and other surface rights located on or used in connection with the properties and interests described in paragraphs a. through c., above, to the extent that they are located on the Leases or Lands and used in association with the Wells as of the Effective Date.

e. All files and records relating to the Subject Properties, including abstracts, title opinions, title reports, lease and land files, well files, surveys, analyses, filing with or reports to regulatory agencies, geological, geophysical, engineering, exploration, production and other technical data, reports and maps, and all other files and information referring or relating to the Subject Properties.

TO HAVE AND TO HOLD, the Subject Properties unto Assignee, and its successors and assigns, forever, subject to the following terms and conditions:

1. THIS ASSIGNMENT IS MADE WITHOUT REPRESENTATION OR WARRANTY OF TITLE OF ANY KIND, except that Assignors, for themselves and their successors and assigns represent and covenant that they have not sold, transferred, mortgaged, encumbered, or otherwise conveyed the Subject Properties, in whole or in part.

2. Except for the special warranty of title set forth above, the Subject Properties are conveyed hereunder without recourse, covenant, or warranty of any kind, express, implied or statutory. ASSIGNORS EXPRESSLY DISCLAIM AND NEGATE ANY IMPLIED WARRANTY OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE, OR CONFORMITY TO MODELS OR SAMPLES OF MATERIALS. ADDITIONALLY, ASSIGNORS EXPRESSLY DISCLAIM AND NEGATE ANY IMPLIED OR EXPRESS WARRANTY WITH RESPECT TO THE ACCURACY OF ANY INFORMATION FURNISHED WITH RESPECT TO THE EXISTENCE OR EXTENT OF RESERVES OR THE VALUE, CONDITION, OR STATE OF REPAIR OF ANY OF THE SUBJECT PROPERTIES OR THE PRICES WHICH ASSIGNEE WILL BE ENTITLED TO RECEIVE FROM PRODUCTION FROM THE SUBJECT PROPERTIES.

3. Assignee agrees that it will pay, perform, and discharge all claims, costs, expenses, liabilities, and obligations, including royalty payment obligations, that are attributable to periods of time after the Effective Date in relation to owning, developing, exploring, operating, and maintaining the Subject Properties. The Assignee further agrees to defend, indemnify, and hold Assignors harmless from any such claims, costs, expenses, liabilities, and obligations of whatsoever kind arising from or relating to Assignee's ownership and operation of the Subject Properties.

4. Assignors agree that they will pay, perform, and discharge all claims, costs, expenses, liabilities, and obligations, including royalty payment obligations, that are attributable to periods of time prior to the Effective Date in relation to owning, developing, exploring, operating, and maintaining the Subject Properties. Assignors further agrees to defend, indemnify, and hold Assignee harmless from any such claims, costs, expenses, liabilities, and obligations of whatsoever kind arising from or relating to Assignors' ownership and operation of the Subject Properties.

5. Oil remaining in the tanks above the pipeline connection on the Effective Date hereof shall be the property of Assignee.

6. All ad valorem taxes, real property taxes, personal property taxes, and similar obligations ("property taxes") with respect to the tax period in which the Effective Date occurs shall be apportioned as of the Effective Date between Assignors and Assignee based upon the amount of the prior year's property taxes. Assignors shall reimburse Assignee for its apportioned share of such property taxes as determined under this paragraph within thirty (30) days of receipt of Assignee's invoice therefor.

7. All taxes (other than income taxes) which are imposed on or with respect to the production of oil, natural gas or other hydrocarbons or minerals or the receipt of proceeds therefrom (including but not limited to severance, production, and excise) shall be apportioned between the parties based upon the respective shares of production taken by the parties. All such taxes which accrued prior to the Effective Date have been or will be properly paid or withheld by Assignors and all statements, returns, and documents pertinent thereto have been or will be properly filed on behalf of Assignors. Payment or withholding of all such taxes which accrue after the Effective Date and the filing of all statements, returns, and documents incident thereto shall be the responsibility of Assignee.

8. This assignment is made subject to the terms, express and implied, of the Leases as well as any and all other agreements to which the Leases are subject.

9. This Assignment and Bill of Sale shall bind and inure to the benefit of the successors and assigns of the parties hereto.

10. Assignors agree that, after the execution and delivery of this Assignment, that they shall execute and deliver, and shall otherwise cause to be executed and delivered, from time to time, such further instruments, notices, and other documents, and do such other and further acts and things, as may be reasonably necessary to more fully and effectively grant, convey, and assign the Subject Properties to Assignee.

11. Notwithstanding anything herein to the contrary, Assignors and Assignee agree that Assignors shall retain ownership of the tank battery presently located on the N/2 NE/4 of Section 10-26S-4E, and that Assignors shall remove that tank battery, and shall restore the surface of the land on which that tank battery was located in accordance with K.S.A. § 55-177, on or before March 1, 2022.

12. This Assignment contains the entire understanding of the parties hereto with respect to the subject matter hereof and supersedes all prior agreements, understanding, negotiations, and discussions among the parties with respect to the subject matter hereof.

13. This Assignment may be executed in any number of counterparts, and each counterpart hereof shall be effective as to each party that executes the same whether or not all of such parties execute the same counterpart. If counterparts of this Assignment are executed, the signature pages from various counterparts may be combined into one composite instrument for all purposes. All

counterparts together shall constitute one assignment, but each counterpart shall considered an original.

IN WITNESS WHEREOF this Assignment has been executed on September _____, 2021, and shall be effective as to runs of oil and deliveries of gas as of 7:00 a.m. local time at the locations of the Subject Properties, respectively, on September 24, 2021 (the "Effective Time").

3LD Irrevocable Trust

By: Acner Name Title: frus STEPHANIE KURTZ Notary Public, State of Kansas STATE OF Kansas Appointment Expires COUNTY OF Johnson 17th this instrument was acknowledged before me day of The foregoing Scott Asner 2021, by the nber, of 3LD Irrevocable Trust, on behalf of said trust.

Notary Public in and for the State of <u>KS</u> Printed Name: Stephenic Kuvtz My Commission Expires: 9-16-24

	TMM Financial, LLC	
	By: Mane: Terre Purposer	
	Name: Jese Pummer Title: Manager	
state of Kansas		STEPHANIE KURTZ Notary Public, State of Kansas My Appointment Expires
COUNTY OF Johnson		
September, 2021, Manager of	was acknowledged before mo by <u>Jeff Pummer</u> TMM Financial, LLC., a Kansas limi	, the

on behalf of said corporation.

Notary Public in and for the State of <u>KS</u> Printed Name: Stephanie Kurtz My Commission Expires: 9-16-24

CORE/3522650.0002/169434805.1

CREAT

	Asner Bruns I, LLC	
	By: Moto Asner Name: Soott Asner Title: Manager	
state of Kansas county of Johnson		STEPHANIE KURTZ otary Public, State of Kansas My Appointment Expires 9-16-24
The foregoing instrument <u>September</u> , 2021, <u>Manager</u> of a behalf of said corporation.		, the

Notary Public in and for the State of <u>KS</u> Printed Name: Stephanie Kurtz My Commission Expires: 9-16-24 Aster Drugs 1, Lis a Raisas minica naomity corporation,

on behalf of said corporation.

Notary Public in and for the State of Printed Name: My Commission Expires

IN WITNESS WHEREOF this Assignment has been executed on September $\cancel{10}$, 2021, and shall be effective as to runs of oil and deliveries of gas as of 7:00 a.m. local time at the locations of the Subject Properties, respectively, on September 24, 2021 (the "Effective Time").

RAney Oil Company, LLC.

homes Raney By: Name: Title:

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STATE OF Kamsas COUNTY OF Donslas 0

The foregoing instrument was acknowledged before me this <u>15</u> day of <u>5 eptember</u> 2021, by <u>Thomas Raney</u>, the <u>principal member</u> of RAney Oil Company, LLC., a Kansas limited liability corporation, on behalf of said corporation.

A. JORDAN PERRY	
Notary Public - State of Kansas	Notary Public in and for the State of
	Printed Name: Borday Perry
	My Commission Expires: 07/26/27

IN WITNESS WHEREOF this Assignment has been executed on September _____, 2021, and shall be effective as to runs of oil and deliveries of gas as of 7:00 a.m. local time at the locations of the Subject Properties, respectively, on September 24, 2021 (the "Effective Time").

By:_____ Name:_

Jordan Oil Management, Inc.

By: Name: Jason Brung Title: President

STATE OF KANSAS COUNTY OF SENGWICK

The foregoing instrument was acknowledged before me this 30th day of 2021, by <u>JASON BRUNS</u>, the of Jordan Oil Management, Inc., a Kansas corporation, on behalf of said corporation.

Notary Public in and for the State of KANSAS Printed Name: NORMAN K DUNCAN My Commission Expires: 311+122



Eck 90 Trust

P. John Eck By: Name: Title: Trustee

STATE OF Kansas COUNTY OF Harper

The foregoing	instrument 2021,	was by	acknowledged	before	me	this	15th day	of the
Trustee	of E	ck 90	Trust, on behalf	of said tr	ust.			

Notary Public in and for the State of Hansas Printed Name: Cheric Ricke My Commission Expires:

CHERI RICKE Notary Public - State of Kansas My Appt. Expires

Darren Kirkpatrick

By:(Name: Darren Kickpatrick Title:_ STATE OF hanso COUNTY OF But The foregoing instrument was acknowledged before me this $\underline{74}$ day of ______, 2021, by ______, the NA of Fel: 90 Trust, on behalf of said trust. Notary Public in and for the State of ALLISON RENEE ALBRIGHT Notary Public - State of Kansas Printed Name: Cillion Lenee My Appt. Expires 11-74-20 My Commission Expires: 11-

CORE/3522650.0002/169434805.1

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Vanderhoofven Investments LLC

Name: Title: STATE OF Kansas COUNTY OF Butler The foregoing instrument was acknowledged before me this 24dav of Jeotember 2021, by COTT 1 anderhand the

Vanderhoofven Jry, UC offect 20 Frust, on behalf of said trust.

Notary Public in and for the State of Kansas Printed Name: Jamie L Mock My Commission Expires: May 25, 2023

JAMIE L MOCK Notary Public - State of Kansas My Appt. Expires May 25, 2023

\$2.00

EXHIBIT "A"

Hildreth Leaase	
Lease Date:	March 7, 2003
Recorded:	Book 1140, Page 27
Lessor:	Susan Hildreth Wrench, a married woman
Lessee:	Bear Petroleum, Inc.
Lands:	SE/4 of Section 13-26S-04E
	Butler County, KS
WI:	100%
NRI:	0.875
Wells:	Hildreth A-1 (API #15-015-40512) Hildreth A-3 (API #15-015-21219) Hildreth A-4 (API #15-015-21880) Hildreth A-6 (API #15-015-22116) Hildreth A-5 (API #15-015-21893-0001) Hildreth 7 (API #15-015-23788) Hildreth A-2 (API #15-015-19224)

Melvi	lle Lease insot	far and only insofar as said lease covers ie "North 1/2"
1.	Lease Date:	May 7, 2007
	Recorded:	Book 2008, Page 4901
	Lessors:	Thomas William Crawford, Jr., et ux.
	Lessee:	J. Fred Hambright, Inc.
	Lands:	N/2 of NE/4 of Section 10-26S-04E
		Butler County, KS
	WI:	100%
	NRI:	0.875
	Wells:	Melville 1-A (API #15-015-205100-0001)
		Melville 5 (API #15-015-30332-0001)
2.	Lease Date:	May 7, 2007
	Recorded:	Book 2009, Page 219
	Lessors:	Pamela Crawford, et al.
	Lessee:	J. Fred Hambright, Inc.
	Lands:	N/2 NE/4 of Section 10-26S-04E
		Butler County, KS
	WI:	100%
	NRI:	0.875
	Wells:	Melville 1-A (API #15-015-205100-0001)
		Melville 5 (API #15-015-30332-0001)