



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N Waterfront PKWY
STE 200
Wichita, KS 67206
ATTN: Dave Goldak

32- 23 S.- 29W. Finney, KS
Maxwell # 1-32
Job Ticket: 65568 **DST#: 2**
Test Start: 2019.10.27 @ 14:14:00

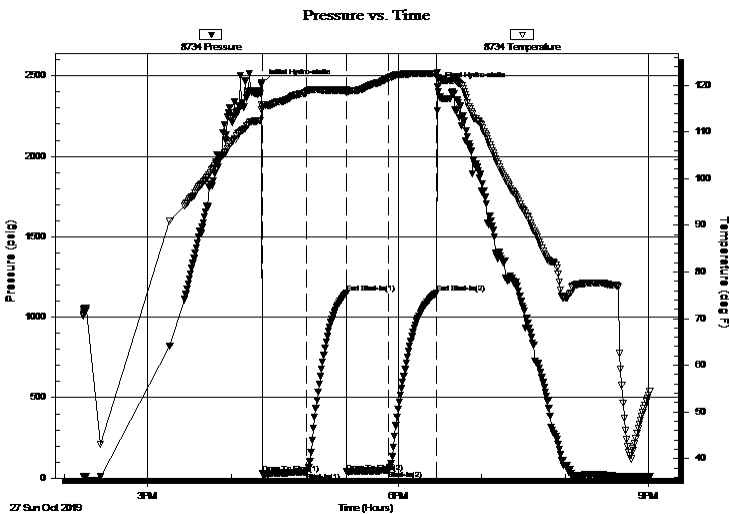
GENERAL INFORMATION:

Formation: **B.P. Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:22:20
Time Test Ended: 21:01:09
Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**
Total Depth: 4749.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Martine Salinas
Unit No: 82
Reference Elevations: 2782.00 ft (KB)
2777.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8734 Outside
Press@RunDepth: 47.62 psig @ 4736.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2019.10.27 End Date: 2019.10.27 Last Calib.: 2019.10.27
Start Time: 14:14:01 End Time: 21:01:10 Time On Btm: 2019.10.27 @ 16:22:10
Time Off Btm: 2019.10.27 @ 18:28:40

TEST COMMENT: 30-IF-Weak surface blow built to 1 1/4"
30-ISI-No blow back
30-FF-S.blow @ 3 mins built to 1/2"
30--FSI-No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2454.13	115.73	Initial Hydro-static
1	27.54	114.93	Open To Flow (1)
33	37.92	118.58	Shut-In(1)
61	1149.51	118.98	End Shut-In(1)
61	38.97	118.39	Open To Flow (2)
92	47.62	121.57	Shut-In(2)
126	1152.37	122.53	End Shut-In(2)
127	2434.84	121.66	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSWCM 3%O, 7%W, 90%M	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N Waterfront PKWY
 STE 200
 Wichita, KS 67206
 ATTN: Dave Goldak

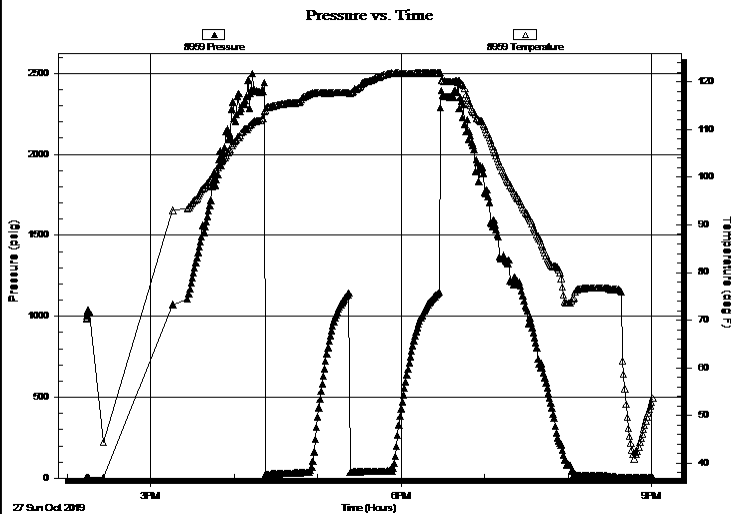
32- 23 S.- 29W. Finney, KS
Maxwell # 1-32
 Job Ticket: 65568 **DST#: 2**
 Test Start: 2019.10.27 @ 14:14:00

GENERAL INFORMATION:

Formation: **B.P. Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:22:20
 Time Test Ended: 21:01:09
 Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**
 Total Depth: 4749.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Martine Salinas
 Unit No: 82
 Reference Elevations: 2782.00 ft (KB)
 2777.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8959 Inside
 Press@RunDepth: psig @ 4736.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2019.10.27 End Date: 2019.10.27 Last Calib.: 2019.10.27
 Start Time: 14:14:01 End Time: 21:01:10 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF-Weak surface blow built to 1 1/4"
 30-ISI-No blow back
 30-FF-S.blow @ 3 mins built to 1/2"
 30--FSI-No blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
20.00	OSWCM 3%O, 7%W, 90%M	0.10

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

32- 23 S.- 29W. Finney, KS

1625 N Waterfront PKWY
STE 200
Wichita, KS 67206
ATTN: Dave Goldak

Maxwell # 1-32

Job Ticket: 65568

DST#: 2

Test Start: 2019.10.27 @ 14:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

17000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	OSWCM 3%O, 7%W, 90%M	0.098

Total Length: 20.00 ft Total Volume: 0.098 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .742 @ 38 degs = 17,000PPM

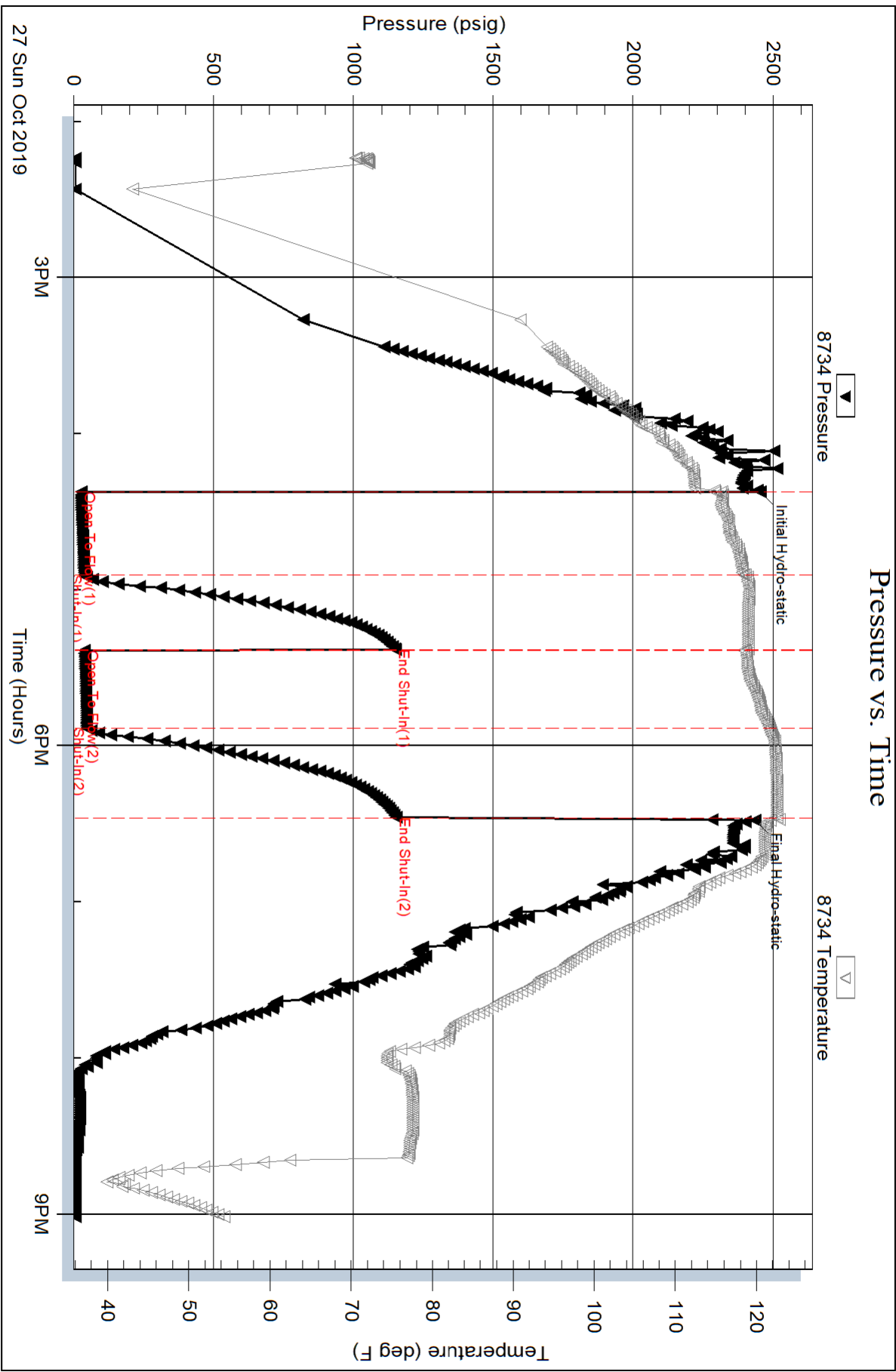
Serial #: 8734

Outside

Stelbar Oil Corp.

Maxwell # 1-32

DST Test Number: 2



Serial #: 8959

Inside

Stelbar Oil Corp.

Maxwell # 1-32

DST Test Number: 2

