

Uploading recovery &

pressures

Company: RJM Oil Company,

Inc

Lease: Elvita #1

SEC: 19 TWN: 17S RNG: 11W

County: BARTON State: Kansas

Drilling Contractor: Southwind Drilling,

Inc - Rig 3

Elevation: 1849 GL Field Name: Unknown

Pool: Infield Job Number: 415

API#: 15-009-26281-00-00

DATE November

80 2019 Formation: Lans A-F Test Interval: 3055 -Total Depth: 3140' 3140'

Time On: 23:40 11/08 Time Off: 06:31 11/09

Time On Bottom: 01:29 11/09 Time Off Bottom: 04:29 11/09

Electronic Volume Estimate:

1230'

1st Open Minutes: 45 **Current Reading:**

DST #1

73" at 45 min

Max Reading: 73"

1st Close Minutes: 45 Current Reading:

0" at 45 min Max Reading: 0"

Minutes: 45 **Current Reading:**

100.3" at 45 min

2nd Open

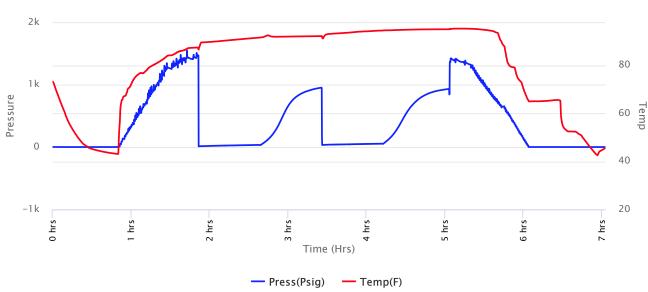
0" at 45 min Max Reading: 100.3" Max Reading: 0"

2nd Close

Minutes: 45

Current Reading:

Inside Recorder





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Recovered

<u>Foot</u>	BBLS	Description of Fluid		
1481	21.07463	0		
94	1.33762	SLOCSLGCM		

Gas % <u>Oil %</u> Water % Mud % 100 0 0 0 15 3 0 82

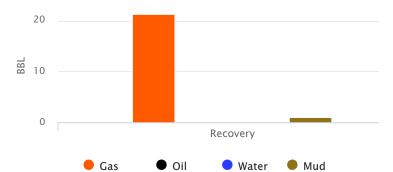
Recovery at a glance

Total Recovered: 1575 ft

Total Barrels Recovered: 22.41225

NO	
•	

Initial Hydrostatic Pressure	1409	PSI
Initial Flow	10 to 32	PSI
Initial Closed in Pressure	952	PSI
Final Flow Pressure	30 to 52	PSI
Final Closed in Pressure	931	PSI
Final Hydrostatic Pressure	1408	PSI
Temperature	95	°F
Pressure Change Initial	2.2	%
Close / Final Close		



0.18%

0%

4.89%

GIP cubic foot volume: 119.45002

94.93%



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BUCKET MEASUREMENT:

1st Open: 1/2" Blow. BOB in 6 mins

1st Close: NOBB

2nd Open: BOB Instantly.

2nd Close: NOBB

REMARKS:

Tool Sample: 15% Gas 5% Oil 0% Water 80% Mud

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Down Hole Makeup

Heads Up: 7.000000000001 FT Packer 1: 3049.97 FT

Drill Pipe: 3036.81 FT **Packer 2:** 3054.97 FT

ID-3 1/2

Top Recorder: 3041.97 FT

Weight Pipe: FT Bottom Recorder: 3125 FT

Well Bore Size: 7 7/8

Collars: 0 FT

ID-2 1/4 Surface Choke: 1"

Test Tool: 26.16 FT Bottom Choke: 5/8"

ID-3 1/2-FH

Total Anchor: 85.03

Anchor Makeup

Packer Sub: 1 FT

Perforations: (top): 3 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 63.53 FT

ID-3 1/2

Change Over: 1 FT

Perforations: (below): 16 FT

4 1/2-FH



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Mud Properties

Mud Type: Chdm Weight: 8.6 Viscosity: 64 Filtrate: 6.4 Chlorides: 2800 ppm



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Gas Volume Report

1st Open 2nd Open

Time	Orifice	PSI	MCF/D		Time	Orifice	PSI	MCF/D
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